Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

	FORM APPROV	/ED
	OMB NO. 1004-0	0135
1	Expires: July 31, 1	2010

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					5. Lease Serial No. NMSF078109		
					If Indian, Allottee or Tribe Name EASTERN NAVAJO		
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No. 892000844E		
Type of Well Oil Well					8. Well Name and No. GALLEGOS CANYON UNIT 308		
2. Name of Operator BP AMERICA PRODUCTION	ALLAH		9. API Well No. 30-045-24624-00-S1				
3a. Address 200 ENERGY COURT FARMINGTON, NM 87401	3b. Phone No Ph: 281-36	o. (include area code) 66-4632)	10. Field and Pool, or Exploratory WEST KUTZ PICTURED CLI			
4. Location of Well (Footage, Sec., T.	11. County or Parish, and State						
Sec 7 T28N R12W SESE 100 36.672100 N Lat, 108.146260	SAN JUAN COUNTY, NM						
12. CHECK APPR	ROPRIATE BOX(ES) TO) INDICATE	NATURE OF 1	NOTICE, RI	EPORT, OR OTHE	R DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
☐ Notice of Intent	Acidize	☐ Dee	pen	☐ Product	ion (Start/Resume)	■ Water Shut-Off	
_	☐ Alter Casing	☐ Frac	cture Treat	☐ Reclama	ation	■ Well Integrity	
	□ Casing Repair	□ Nev	v Construction	☐ Recomp	lete	□ Other	
☐ Final Abandonment Notice	☐ Change Plans		g and Abandon	☐ Temporarily Abandon			
	Convert to Injection	Plug		☐ Water D			
13. Describe Proposed or Completed Ope If the proposal is to deepen directiona Attach the Bond under which the wor following completion of the involved testing has been completed. Final Ab determined that the site is ready for fi BP America has completed all well was P&A'd on 1/21/13. The	ally or recomplete horizontally, will be performed or provide operations. If the operation repandonment Notices shall be fillinal inspection.)	give subsurface the Bond No. or sults in a multipled only after all	locations and measure file with BLM/BIA e completion or recorrequirements, includes regarding the s	ired and true ve a. Required sub impletion in a r ling reclamation	rtical depths of all pertin sequent reports shall be lew interval, a Form 316 in, have been completed,	ent markers and zones. filed within 30 days 0-4 shall be filed once	
BLM. Operations Summary:	,	арріотой Бу	Daniell'i Hady II		9.0	•	
					DAID TA	N 31 '13	
1/18/13- Move on, Rig up, Disc wellhead nipple up BOPE, pre for weekend	connect and move pump ssure test BOPE 250 LO	jack, lay dow W, 1000 PSI	n rods and rod p High, Pull tubing	ump, nipple Hanger, se			
1/21/13- TOH, Run casing scra test CSG/CIBP to 500 PSI for	aper to 1378 ft, set CIBP 30 minutes,	@ 1370 ft, fil	I hole with water,	, pressure	DIS	T.3	
14. I hereby certify that the foregoing is	Electronic Submission # For BP AMERICA	A PRODUCTIO	N ČO, sent to the	e Farmington	•		
Name (Printed/Typed) RANAD A	EVE MASON on 01/29/2013 (13SXM1354SE) Title AUTHORIZED REPRESENTATIVE						
			-				
Signature (Electronic S			Date 01/28/2				
	THIS SPACE FO	R FEDERA	L OR STATE	OFFICE US	SE 		
_Approved By ACCEPT	STEPHEN MASON TitlePETROLEUM ENGINEER			Date 01/29/201			
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office Farming	ton			

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #191907 that would not fit on the form

32. Additional remarks, continued

Plug #1: (1370ft ?surface) CMT 1370 ft to 570 ft, POH to 595 ft to 0 ft, POH to 70 ft, CMT 70ft -0 ;Used G-class slurry, 129 sxs, 26.4 bbls of slurry; 1.15 yield, 15.8 ppg

Cemented from CIBP @ 1370' to surface, good returns for the entire process, ND BOPE, dig cellar, cut off, after cutoff of the wellhead found cement top in the surface casing by production casing annulus @ 24', used 1" pipe to fill the annulus, top off, weld on dry hole marker.