Form 3160-5 (August 2007)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an

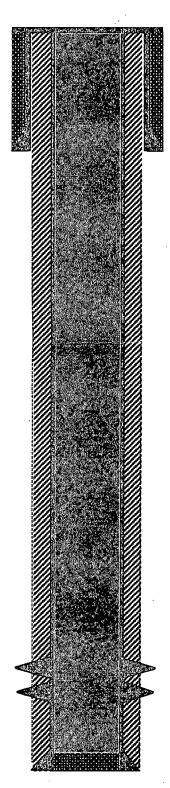
FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

5. Lease Serial No. .NMNM33022	
6. If Indian, Allottee or Tribe Name	

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name		
SUBMIT IN TRIPLICATE - Other instructions on reverse side.				7. If Unit or CA/Agreement, Name and/or No.			
t. Type of Well					8. Well Name and No.		
☐ Oil Well 🛛 Gas Well 🔲 Other					HUGH LAKE 2		
2. Name of Operator Contact: ALIPH REENA DUGAN PRODUCTION CORPORATION ail: aliph.reena@duganproduction.com					9. API Well No. 30-045-25711-00-S1		
Ph: 505-32			. (include area code 25-1821	10. Field and Pool, or Exploratory GALLEGOS GAELUP AC			
FARMINGTON, NM 87499	P. M. or Suman Denomination				11. County or Parish	and State	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)							
Sec 29 T27N R12W NENE 1120FNL 0790FEL 36.550290 N Lat, 108.128020 W Lon			,	SAN JUAN COUNTY, NM			
12. CHECK APPR	ROPRIATE BOX(ES) TO	INDICATE	NATURE OF	NOTICE, RE	EPORT, OR OTHI	ER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
□ Notice of Intent	☐ Acidize ☐		Deepen		on (Start/Resume)	☐ Water Shut-Off	
. –	☐ Alter Casing	Casing		□ Reclamation		■ Well Integrity	
Subsequent Report	Casing Repair	□ Nev	v Construction	□ Recomp	lete	☐ Other	
☐ Final Abandonment Notice	☐ Change Plans 🔯 Pl		and Abandon   Tempora		arily Abandon		
38	Convert to Injection	D Plug	g Back	☐ Water D	isposal		
Attach the Bond under which the wor following completion of the involved testing has been completed. Final Ab determined that the site is ready for fi Plugged the well on 1/18/13 as 1) Establish rate @ 2 bpm. 2) Pumped 64 sks (75.5 cu ft) 3) Wait on cement 3 hours. C 4) Topped off w/11 sks (13 cu 5) Install dry hole marker.	operations. If the operation resulandonment Notices shall be filed nal inspection.)  s per the following procedule Class B cement w/2% Cattut wellhead off.	lts in a multip -only after all re.	e completion or rec requirements, inclu	ompletion in a n	ew interval, a Form 31, have been completed	60-4 shall be filed once , and the operator has	
	ent en en e	٠.				DNS. DIV. IST. 3	
14. I hereby certify that the foregoing is	true and correct. Electronic Submission #19 For DUGAN PRODUCT nmitted to AFMSS for proces	TION CORP	DRÁTION, sent t	o the Farming	ton		
Name (Printed/Typed) ALIPH RE	ENA		Title PRODU	JCTION ENG	INEER		
Signature (Electronic S	ubmission)		Date 01/29/2	2013			
	THIS SPACE FOR	RFEDERA	L OR STATE	OFFICE US	SE .		
Approved By ACCEPT	ED		STEPHEN <sub>Title</sub> PETROLE		ER	Date 01/30/2013	
Conditions of approval, if any, are attached ertify that the applicant holds legal or equi which would entitle the applicant to conduct	itable title to those rights in the su	ot warrant or ubject lease	Office Farming	jton			
itle 18 U.S.C. Section 1001 and Title 43 U	J.S.C. Section 1212, make it a cri	me for any pe	rson knowingly and	l willfully to mal	ce to any department of	r agency of the United	

## Final P & A Schematic

Hugh Lake # 2 300-45-25711 S29 T27N & R12W



7" 23# J-55 casing @ 84'.

Pumped 64 sks Class B w/ 2% CaCl<sub>2</sub> (75.5 cu.ft) down the casing from surface. Topped with 11 sks Class B neat (13 cu.ft). TOC @ surface.

2-7/8" 6.4 # casing @ 1362'.

Pictured Cliffs Perforations @ 1233'-1236', 1254'-1260'