Form 3160-5 (August 2007)

## **UNITED STATES**

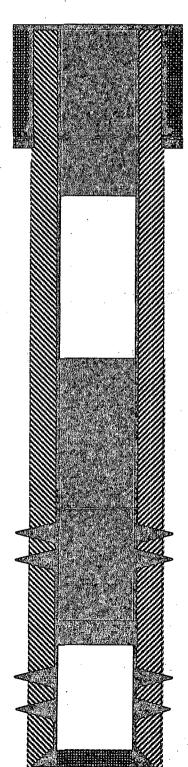
FORM A	<b>\PPRO\</b>	/ED
OMB NO	0. 1004-0	0135
Expires: 1	July 31,	2016

DEPARTMENT OF THE INTERIOR				OMB NO. 1004-0135 Expires: July 31, 2010		
BUREAU OF LAND MANAGEMENT  SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.			5. Lease Serial No. NMNM33021			
			6. If Indian, Allottee or Tribe Name			
SUBMIT IN TR	IPLICATE - Other instruc	tions on reverse side		7. If Unit or CA/Agre	ement, Name and/or No.	
Type of Well     ☐ Oit Well    ☐ Gas Well    ☑ Other:			_ {	8. Well Name and No. COALY 90		
Name of Operator Contact: ALIPH REENA     DUGAN PRODUCTION CORPORATION Mail: aliph.reena@duganproduction.com				9. API Well No. 30-045-33905-00-S1		
3a. Address	3b. Phone No. (include area code) Ph: 505-325-1821		ea code)	10. Field and Pool, or Exploratory FARMINGTON		
FARMINGTON, NM 87499  4. Location of Well (Footage, Sec., 2	T., R., M., or Survey Description)			11. County or Parish, and State		
Sec 28 T27N R12W SESE 660FSL 1000FEL 36.540754 N Lat, 108.111414 W Lon			SAN JUAN COUNTY, NM			
12. CHECK APP	ROPRIATE BOX(ES) TO	) INDICATE NATUR	E OF NOTICE, REP	ORT, OR OTHE	R DATA	
TYPE OF SUBMISSION	TYPE OF ACTION					
☐ Notice of Intent	☐ Acidize	□ Deepen	_	n (Start/Resume)	☐ Water Shut-Off	
■ Subsequent Report	☐ Alter Casing ·	☐ Fracture Treat	☐ Reclamati		☐ Well Integrity	
•	☐ Casing Repair	☐ New Construct	<del>-</del> •		☐ Other	
☐ Final Abandonment Notice	☐ Change Plans	☑ Plug and Aban	_ •	•		
13. Describe Proposed or Completed Op	Convert to Injection	☐ Plug Back	☐ Water Dis			
If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involved testing has been completed. Final A determined that the site is ready for the strength of the s	ork will be performed or provide d operations. If the operation rest bandonment Notices shall be file final inspection.)	the Bond No. on file with B sults in a multiple completion and only after all requirement.	LM/BIA. Required subsent or recompletion in a new	quent reports shall be v interval, a Form 316	filed within 30 days 0-4 shall be filed once	
The well was plugged on 1/22	2/2013 as per the following	procedure.	•			
1) Tag CR @ 915'. 2) Set Plug I @ 915' w/72 sks Class B w/2% CaCl2 (85 cu ft). WOC. Tag TOC @ 347' (347'-915'). 3) Spot Plug I @ 237' w/34 sks Class B neat cement. Circulated cement to surface.  RCVD JAN 31 '13				AN 31'13		
4) Cut wellhead. TOC @ surface. Install dry hole marker.			OIL CONS. DIV.			
	·				r o	
1				•		
14. I hereby certify that the foregoing is		191799 verified by the Pl	M Mall Information C	vetom		
Co	#1 Electronic Submission For DUGAN PRODUC mmitted to AFMSS for proc	CTION CORPORÁTION,	sent to the Farmingto	n .		
Name (Printed/Typed) ALIPH REENA Tit			RODUCTION ENGI	•		
Signature (Floaterie	Euborianian)	Data	4/20/2042			
Signature (Electronic		PR FEDERAL OR ST	1/28/2013 ATE OFFICE USE			
ΛΟΓΩΤ			PHEN MASON	- •		
_Approved By_ACCEP I	드니		ROLEUM ENGINEE	R	Date 01/29/2013	
Conditions of approval, if any, are attache certify that the applicant holds legal or equ						
which would entitle the applicant to condu			irmington			

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

## P & A Final Schematic

Coaly # 90 300-45-33905 S28 T27N & R12W



8-5/8" 23# J-55 casing @ 84'.

Set CR @ 237'. Set Plug w/ 34 sks Class B neat (40.1 cu.ft). Circulated cement to surface. Tag cement at surface.

Farmington Sands perforations @ 724'-750'

Tag CIBP @ 915'. Cemented w/ 72 (85 cu.ft) sks Class B w/ 2% CaCl<sub>2</sub>. (347'-915')

Fruit land Coal Perforations @ 967'-1166'

5 ½"" 15.5 # casing @ 1355'.