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Form 3160-3
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

JUL 10 2012

Farmington Field Office
Bureau of Land Management

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
XTO ENERGY INC

3a. Address
382 ROAD 3100
AZTEC, NM 87410

3b. Phone No. (include area code)
505-333-3100

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
SESE, SEC. 6 (P), T25N, R10W, N.M.P.M.
1315' FSL & 665' FEL

5. Lease Serial No.
NMSF-080373

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit of CA/Agreement, Name and/or No.
N/A

8. Well Name and No.
HANSON 1E

9. API Well No.
30-045-34898

10. Field and Pool or Exploratory Area
BASIN DAKOTA

11. Country or Parish, State
SAN JUAN, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☒ Other RESCIND APD

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

XTO Energy Inc. would like to request that the APD submitted on January 27, 2009 be rescinded.
XTO has no plans to drill this well in the near future.

RCVD JUL 12 '12
OIL CONS. DIV.
DIST. 3

-OCD cancelled API #

NO APD Rec'd, Reviewed Or Approved by the NMOC

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

MALIA VILLERS

Title PERMITTING TECH.

Signature

Malia Villers

Date 07/09/2012

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Lucy Bee

Title

LUE

Date

7/10/2012

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

BLM-FFU

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOC A

APPLICATION FOR PERMIT TO DRILL OR REENTER

1. Type of Work ☒ DRILL ☐ REENTER

2. Type of Well ☐ Oil Well ☒ Gas Well ☐ Other ☒ Single Zone ☐ Multiple Zone

3. Name of Operator
XTO Energy Inc.

4. Address 3b. Phone No. (include area code)
382 CR 3100 Aztec, New Mexico 87410 505-333-3100

5. Location of Well (Report location clearly and in accordance with any State requirements)*
At surface 1315' FSL x 665' FEL 5656
At proposed prod. zone SAME

6. Distance in miles and direction from nearest town or post office*
Approximately 19.9 Miles South of Bloomfield Post Office

7. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drg. unit line, if any) 665'

8. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 3221'

9. 16. No. of Acres in lease 1275.72

10. 17. Spacing Unit dedicated to this well DK: E/2 319.9758

11. 20. BLM/BIA Bond No. on file UTB-000138

12. 22. Approximate date work will start* 03/01/2009

13. 23. Estimated duration 2 Weeks

14. 24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, must be attached to this form:

Well plat certified by a registered surveyor.

A Drilling Plan.

A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office).

4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).

5. Operator certification.

6. Such other site specific information and/or plans as may be required by the BLM

Signature Jennifer M. Hembry Name (Printed/Typed) JENNIFER M. HEMBRY Date 01/27/2009

Approved by (Signature) Name (Printed/Typed) Date

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Conditions of approval, if any, are attached.

Under 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

continued on page 2
BLM'S APPROVAL OR ACCEPTANCE OF THIS ACTION DOES NOT RELIEVE THE LESSEE AND OPERATOR FROM OBTAINING ANY OTHER AUTHORIZATION REQUIRED FOR OPERATIONS ON FEDERAL AND INDIAN LANDS

APD/ROW