

Submit 1 Copy To Appropriate District Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised August 1, 2011

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO.  
30-045-35362

5. Indicate Type of Lease  
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name  
Escrito 116-2409

8. Well Number  
01H

9. OGRID Number  
282327

10. Pool name or Wildcat  
Bisti Lower - Gallup

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
Encana Oil & Gas (USA) Inc.

3. Address of Operator  
370 17<sup>th</sup> Street, Suite 1700 Denver, CO 80202

4. Well Location  
SHL: Unit Letter I: 2230 feet from the SOUTH line and 300 feet from the EAST line  
BHL: Unit Letter L: 2230 feet from the SOUTH line and 330 feet from the WEST line.

Section

Township

Range

NMPM

County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
6821 GR

Please complete  
Forms

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☒

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

RCVD FEB 4 '13  
OIL CONS. DIV.  
DIST. 3

Well spudded 1/26/13. Set surface casing string and cemented 1/27/13. Gelled freshwater system.

Hole diameter: 12.25", casing diameter: 9.625", casing weight and grade: 36ppf J55 LTC. Depth of 12.25" hole from 0' to 515'. Casing set from surface to 515' TVD/MD.

On 1/27/13 pumped 180 sks Type III Cement + 25#/sk Celloflake + 1% CaCl<sub>2</sub> + 0.2% FL52A. Yield 1.38 cuft/sk. Mixed at 14.6 ppg. 4 bbls circ to surface. WOC 12.5 hours for surface casing.

Float collar at 461'. TOC at surface and BOC at 515'.

Tested BOP and casing 1/28/13. BOP pressure held to 3000# for 30 minutes. No pressure drop. Tested casing to 1500# for 30 minutes. No pressure drop. ✓

Started drilling out cement at 430' TVD/MD on 1/29/13.

Amend Form to include missing info

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Robynn Haden TITLE Engineering Technologist

DATE 1/31/13

Type or print name Robynn Haden

E-mail address: robynn.haden@encana.com PHONE: 720-876-3941

For State Use Only

APPROVED BY: Bob D. Hall  
Conditions of Approval (if any):

TITLE

Deputy Oil & Gas Inspector,  
District #3

DATE 2-4-13

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