OCD CATHODIC PROTECTION DEEPWELL GROUNDBED REPORT DATA SHEET: NORTHWESTERN NEW MEXICO

DATA ONELT: NORTHWESTERN NE

OPERATOR: ConocoPhillips CO. FARMINGTON, NM 87401 PHONE: 599-3400

LOCATION INFORMATION API NUMBER: 30045351	56
WELL NAME OR PIPLINE SERVED: RHODA ABRAMS 1P LEGAL LOCATION: 5 30N 11W INSTALLATION D	ATE: 1/21/2013
PPCO. RECTIFIER NO.: 10599W ADDITIONAL WELLS: #1P, 100S, 1N]
TYPE OF LEASE: LEASE NUMBER: FEE	
GROU BED INFORMATION TOTAL DEPTH: 300' CASING DIAMETER: 8" TYPE OF CASING: PVC CASING DEPTH: 100'	CASING CEMENTED =
TOP ANODE DEPTH: 135' BOTTOM ANODE DEPTH: 275'	CHOING GEMENIED H
ANODE DEPTHS: 135, 145, 155, 165, 175, 185. 195, 205, 215, 225, 235, 245, 255, 265, 275	1
AMOUNT OF COKE: 70 BAGS	J
AMOUNT OF CORE. 170 DAGO	
WATER INFORMATION WATER DEPTH (1): 140' - 300' WATER DEPTH (2):	RCVD FEB 6 '13
GAS DEPTH: CEMENT PLUGS:	OIL CONS. DIV. DIST. 3
OTHER INFORMATION TOP OF VENT PERFORATIONS: 160' VENT PIPE DEPTH: 300'	
REMARKS:	
COKE DEPTH 121'	

IF ANY OF THE ABOVE INFORMATION IS UNAVAILABLE, PLEASE INDICATE SO. COPIES OF ALL LOGS, INCLUDING DRILLERS LOGS, WATER ANALYSIS, AND WELL BORE SCHEMATICS SHOULD BE SUBMITTED WHEN AVAILABLE. UNPLUGGED UNABANDONED WELLS ARE TO BE INCLUDED.

*- LAND TYPE MAY BE SHOWN: F-FEDERAL; I-INDIAN; S-STATE; P-FEE. IF FEDERAL OR INDIAN, ADD LEASE NUMBER.

SUBMIT 2 COPIES TO O.C.D. AZTEC OFFICE

ca

Wednesday, Nove

COMPANY: CONOCO PHILLIPS
COMPANY REP.: JOHN TAFOYA
LOCATION: RHODA ABRAMS 1P
JOB NO.: 340140375
FOREMAN: RON LUNA

DARREL FERRIER

DRILLER:

DATE: 1/21/2013

DIA. HOLE: 7 7/8

DEPTH: 300'

COKE TYPE: SW

OF COKE: 70 BAGS

20 BAGS

OF BENTONITE:

CASING: SCH40 PVC
DIAMETER: 8"

CASING DEPTH: 100'

OF ANODES: 10

ANODE TYPE: 2284Z

ANODE LEAD: HWMPE #8

COFFDFO*

RECTIFIER MFG:

MODEL:

SERIAL #:

A -DC:

V-DC:

				WE	LL LOG	. LOG				ANODE PLACEMENT				
DEPTH	DRILLERS LOG -	Ϊ-		COMMENTS /	DEPTH	DRILLERS LOG -			COMMENTS /	ANODE	ANODE	AMPS	AMPS	
FT.	SOIL TYPE	VOLTS	AMPS	ANODE #	FT.	SOIL TYPE	VOLTS	AMPS	ANODE #	NO.	DEPTH	W/O COKE	W/ COKE	
0	SAND	13.90		CASING	250	GRAY SANDSTONE		7.40		1	275	8,50	10,30	
5	SAND			CASING	255	GRAY SANDSTONE		7,30	#3-255	2	265	8.20	11,20	
10	SAND			CASING	260	GRAY SANDSTONE	1	7.20		3	255	7,70	10.80	
15	SAND/BOULDERS			CASING	265	GRAY SANDSTONE		8.10	#2-265	4	245	7.30	10,60	
_ 20	SAND/BOULDERS			CASING	270	GRAY SANDSTONE	· ·	8,20		5	235	8,00	11,00	
25	SAND/BOULDERS	T .		CASING	275	GRAY SANDSTONE		8,30	#1-275	6	225	7.80	11.00	
30	SAND/BOULDERS			CASING	280	GRAY SHALE		8.00		7	215	5.70	10.10	
35	SAND/BOULDERS			CASING	285	GRAY SHALE				8	205	4,80	11.00	
40	SAND/BOULDERS			CASING	290	GRAY SHALE				9	195	8.90	13.90	
45	SAND/BOULDERS			CASING	295	GRAY SHALE				10	185	9.10	14,30	
50	SAND/BOULDERS			CASING	300	~ GRAY SHALE				11	175	9.60	15,10	
55	SAND/BOULDERS			CASING	305			i "		12	165	8.00	14.20	
60	SAND/BOULDERS			CASING	310		TD: 287'			13	155	7.90	14.60	
65	SAND/BOULDERS			CASING	315		VI	VENT PIPE DEPTH: 300'			145	7.60	12.20	
70	SAND/BOULDERS			CASING	320					15	135	7.60	11.60	
75	SAND/BOULDERS			CASING	325					16			·	
80	GRAY SANDSTONE			CASING	330					17				
85	GRAY SANDSTONE	_		CASING	335					18				
90	GRAY SANDSTONE			CASING	340					19				
95	GRAY SANDSTONE			CASING	345					20				
100	GRAY SANDSTONE	<u> </u>	7.10	CASING	350					21				
105	GRAY SANDSTONE		5.90		355		_ .			22				
110	GRAY SANDSTONE		4.00		360					23				
115	GRAY SANDSTONE		7,40		365					24				
120	GRAY SANDSTONE		8.20		370					25				
125	GRAY SANDSTONE		8.10		375									
130	GRAY SHALE		8.10		380			l			GROUNDBED RESISTANCE			
135	GRAY SHALE	.	7.50	#15-135	385									
140	GRAY SHALE		6.10		390					_ 1	TOTAL VOLTS:13.90			
145	GRAY SHALE	Į	7.30	#14-145	395]		TOTAL AM	1PS:		52.00	
150	GRAY SHALE	L	8.30		400									
155	GRAY SHALE	<u> </u>	5.40	#13-155	405					╝				
160	GRAY SHALE	<u> </u>	8.90		410		.			╝		0.27	OHM:	
165	GRAY SHALE		8.70	#12-165	415									
170	GRAY SHALE		8.70		420					SITE ELEVATION: 5706'				
175	GRAY SHALE		9.10	#11-175	425					WATER CONDUCTIVITY:				
180	GRAY SHALE		9.10		430					COKE LEVEL: 121'				
185	GRAY SHALE		8.90	#10-185	435					EXTRA CASING USED: 80'				
190	GRAY SHALE		9.30		440					ADDITIONAL COMMENTS:				
195	GRAY SHALE	1	8.40	#9-195	445					DRILL W/V	VATER INJE	CTED 140' TO 300)'	
200	GRAY SHALE	-	6.70		450					1			_	
205	GRAY SHALE	-	4.80	#8-205	455			 		1				
210	GRAY SANDSTONE		5.80	#7.045	460					 				
215	GRAY SANDSTONE	-	5.80	#7-215	465			ļļ		 				
220	GRAY SANDSTONE	_	5.50	40.005	470			ļ		∄				
225	GRAY SANDSTONE	-	7.40	#6-225	475					₽				
230	GRAY SANDSTONE		8.10	#5 005	480									
240	GRAY SANDSTONE		7.80 7.40	#5-235	485		+	ļ		1				
245	GRAY SHALE	-		#4 245	490	<u> </u>					DD 75404		E# 44/46/26	
240	GRAY SHALE	<u> </u>	7.20	#4-245	495			<u> </u>			PP 7.5.1.24		Effective 11/13/12	

Visentin, Diana (PAC)

From:

Nancy Cunningham [NCunningham@corrpro.com]

Sent:

Friday, January 25, 2013 10:26 AM

To:

Tafoya, John D; Crawford, Lea A; Visentin, Diana (PAC); Larkins, Leslie D

Subject:

[EXTERNAL]Drill Log Rhoda Abrams corrected

Importance: High

Attachments: Drill-Well Log Conoco_RHODA ABRAMS 1P.pdf

Good Morning,

I have attached a drill log for Rhoda Abrams that I previously submitted on 1/23/13; the document submitted previously was with an error on the SW Coke Breeze Bags used. The total number of bags used was 70 and not 50 as I previously entered on the drill log. If you notice the NMOCD has the 70 Bags of SW Coke Breeze correctly recorded.

Please excuse my submitting the document prior to talking to the crew about the drill log entries.

Thank you.

Nancy Cunningham Office Administrator



Corrpro-Farmington 3900 Monroe Road Farmington, NM 87401 505-325-1946 505-327-9215 ncunningham@corrpro.com

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