

RECEIVED

Form 3160-5
(August 2007)

JAN 16 2013

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFarmington Field Office
Bureau of Land Management
SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

AMENDED

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

5. Lease Serial No.

SF-080781

6. If Indian, Allottee or Tribe Name

RCVD JAN 22 '13
OIL CONS. DIV.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

7. If Unit of CA/Agreement, Name and/or No.

DIST. 3

8. Well Name and No.

Yert Com HZMC 1H

9. API Well No.

30-045-35383

2. Name of Operator

ConocoPhillips Company

3a. Address

PO Box 4289, Farmington, NM 87499

3b. Phone No. (include area code)

(505) 326-9700

10. Field and Pool or Exploratory Area

Basin Mancos

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface Unit B (NW/NE), 1265' FNL & 2335' FEL, Section 31, T29N, R9W
Bottomhole Unit D (NW/NW), 1135' FNL & 848' FWL, Section 36, T29N, R10W

11. Country or Parish, State

San Juan New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Casing Sundry
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

9/20/12 Rec'd Verbal Approval from Jim Lovato (BLM) & Charlie Perrin (OCD) to use 13 5/8' BOP thru-out drilling operations. 10/03/12 MIRU AWS 920. NU BOPE. PT 13 3/8 csg to 600#/30min @ 10:30hrs on 10/05/12. Test-OK. PU & TIH w/ 12 1/4" bit. Tagged @ 315' & DO cmt to 348'. Drilled ahead to 3897'. Circ. Hole & RIH w/ 83jts, 9 5/8", 40#, L-80, LT&C csg set @ 3889' - 1st Intermediate csg setting depth. Pre-flushed w/ 10bbbls of FW, 10 bbls GW & 10bbbls of FW. Pumped Scavenger w/ 19sx(57cf-10bbbls=3.02yld) Premium Lite w/ 3% CaCl, 0.25 pps celloflake, 5 pps LCM-1, 0.4% FL-52. Pumped Lead w/ 956sx(2036cf-362bbbls=2.13yld) Premium Lite w/ 3% CaCl, 0.25 pps celloflake, 5 pps LCM-1, 8% Bentonite and 0.4% SMS. Pumped Tail w/ 185sx(255cf-45bbls=1.38yld) Type III cmt w/ 1% CaCl, 0.25 pps celloflake, & 0.2% FL-52. Dropped plug and displaced w/ 292bbbls FW. Cir 220 bbls of cmt to surface. PT 9 5/8 csg to 1500#/30 min @ 14:00hrs on 10/16/12. Test-OK. RIH w/ 8 3/4" bit. Drilled ahead to 5131'. Circ. Hole & RIH w/ 121 jts, 7", 26#, L-80, LT&C csg set @ 5121' - 2nd Intermediate Csg setting depth. Pre-flushed w/ 10bbbls CW & 2 bbls of FW. Pumped Scavenger w/ 9sx(28cf-5bbbls-3.10yld) Premium lite HS FM, 0.25pps celloflake, 0.3% CD-32, 6.25pps LCM-1, & 1% FL-52. Tail w/ 141sx(281cf-50bbbls-1.99yld) Premium lite HS FM, 0.25 pps celloflake, 0.3% CD-32, 6.25pps LCM-1, & 1% FL-52. Dropped plug & displaced w/ 10bbbls FW. Bumped Plug. Plug down @ 03:44hrs 10/18/12. RD cmt. WOC. Ran Temperature Survey on 10/19/12. TOC @ 3600' (9 5/8" shoe @ 3859'). 10/18/12 - After cementing 2nd Intermidiate csg, noticed pressure building up to 40lbs on annulus. Had Baker test cement sample & cement set up good. 10/20 - Called Troy Salyers (BLM) & Charlie Perrin(OCD) and requested to continue drilling. BLM Ok'd. OCD required BH Test at Completion and again at 30 days. PT 9 5/8 csg to 1500#/30 min @ 21:00hrs on 10/20/12. Test - OK. TIH w/ 6 1/8" bit. Tagged @ 5070' & DO. Drilled ahead to 10636' TD - TD reached 11/05/12. Wash & reamed for several days to clean out. RIH w/ 125 jts, 4 1/2", 11.6#, P-110 liner @ 10,626. Top of Liner @ 5081'. ND BOPE NU WH RD RR @ 11:15hrs on 11/10/12.

Please see attachment for the Production Liner detail.

PT will be conducted by Completion Rig. Results & TOC will appear on next report.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Arleen White

Title

Staff Regulatory Tech

Signature

Arleen White

Date

1/15/13

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

ACCEPTED FOR RECORD

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

JAN 17 2013

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

NMI/OCD AY

FARMINGTON FIELD OFFICE

BY William Tambe Kou

YERT COM HZMC 1H

30-045-35383

ConocoPhillips

Basin Mancos

Production Liner Detail

Swell packers place outside of liner @ 10575', 10340', 10034', 9768', 9454', 9178', 8868', 8600', 8296', 8025', 7714', 7443', 7129', 6853', 6545', 5940' & 5081'.

Each Frac sleeves is 3.84' in length @ 10481', 10168', 9902', 9593', 9320', 9005', 8738', 8465', 8119', 7849', 7577', 7269', 7035', 6720' & 6079'.
