

RECEIVED

Form 3160-5  
(August 2007)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

JAN 23 2013

AMENDED

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010Farmington Field Office  
Bureau of Land Management

SF-080781

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

7. If Unit of CA/Agreement, Name and/or No.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

8. Well Name and No.

Yert Com HZMC 1H

2. Name of Operator

ConocoPhillips Company

9. API Well No.

30-045-35383

3a. Address

PO Box 4289, Farmington, NM 87499

3b. Phone No. (include area code)

(505) 326-9700

10. Field and Pool or Exploratory Area

Basin Mancos

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface Unit B (NW/NE), 1265' FNL & 2335' FEL, Section 31, T29N, R9W  
Bottomhole Unit C (NE/NW), 1077' FNL & 2011' FWL, Section 36, T29N, R10W

11. Country or Parish, State

San Juan, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

## TYPE OF SUBMISSION

## TYPE OF ACTION

☐ Notice of Intent☐ Acidize☐ Deepen☐ Production (Start/Resume)☐ Water Shut-Off☒ Subsequent Report☐ Alter Casing☐ Fracture Treat☐ Reclamation☐ Well Integrity☐ Casing Repair☐ New Construction☐ Recomplete☒ Other **COMPLETION**☐ Change Plans☐ Plug and Abandon☐ Temporarily Abandon**DETAIL REPORT**☐ Final Abandonment Notice☐ Convert to Injection☐ Plug Back☐ Water Disposal

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

PLEASE SEE ATTACHMENT

RCVD JAN 25 '13  
OIL CONS. DIV.  
DIST. 3

ACCEPTED FOR RECORD

JAN 23 2013

FARMINGTON FIELD OFFICE  
BY William Tamberton

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Arleen White

Staff Regulatory Tech

Title

Signature

Arleen White

Date

1/22/13

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

NMOCD Ar

QC

**YERT COM HZMC 1H**  
**30-045-35383**  
**ConocoPhillips**  
**Basin Mancos**

**11/14** RU DWS 24. Test BOPE – OK.

**11/17 – 11/30** Clean out well using a junk basket

**11/30** PT casing to 8900#/30min. Good Test. RD DWS 24

**12/01** RU Frac valve & PT 5000#/15min. Test OK

**12/02 – 12/04** Waiting to Frac

Frac'd Mancos Interval in 15 stages. All frac sleeves spaced between swell packers. At the beginning of each frac stage dropped a size appropriate frac ball to open frac sleeve. Each frac sleeve is 3.84' in length @ 10481', 10168', 9902', 9593', 9320', 9005', 8738', 8465', 8119', 7849', 7577', 7269', 7035', 6720' & 6079'. Frac's start at 10481' and move uphole toward liner. 15 fracs total.

**12/04** Frac'd 1<sup>st</sup> Mancos w/ 58,850 gal 25# 70% X-Link N2 Foam w/ 91,850# 20/40 Brady Sand. Total N2: 2,577,000 SCF.

Frac'd 2<sup>nd</sup> Mancos w/ 29,694 gal 25# 70% X-Link N2 Foam w/ 98,937# 20/40 Brady Sand. Total N2: 1,507,600 SCF.

Frac'd 3<sup>rd</sup> Mancos w/ 27,636 gal 25# 70% X-Link N2 Foam w/ 73,706# 20/40 Brady Sand. Total N2: 1,352,000 SCF.

Frac'd 4<sup>th</sup> Mancos w/ 29,526 gal 25# 70% X-Link N2 Foam w/ 80,040 20/40 Brady Sand. Total N2: 1,378,500 SCF.

**12/05** Frac'd 5<sup>th</sup> Mancos w/ 38,178 gal 25# 70% X-Link N2 Foam w/ 80,138# 20/40 Brady Sand. Total N2: 1,471,700 SCF.

Frac'd 6<sup>th</sup> Mancos w/ 25,620 gal 25# 70% X-Link N2 Foam w/ 12,008# 20/40 Brady Sand. Total N2: 1,658,400 SCF.

**12/06** Frac'd 7<sup>th</sup> Mancos w/ 65,814 gal 25# 70% X-Link N2 Foam w/ 101,911# 20/40 Brady Sand. Total N2: 2,202,600 SCF.

Frac'd 8<sup>th</sup> Mancos w/ 40,194 gal 25# 70% X-Link N2 Foam w/ 108,237# 20/40 Brady Sand. Total N2: 2,300,700 SCF.

Frac'd 9<sup>th</sup> Mancos w/ 38,136 gal 25# 70% X-Link N2 Foam w/ 97,128# 20/40 Brady Sand. Total N2: 2,180,400 SCF.

Frac'd 10<sup>th</sup> Mancos w/ 39,648 gal 25# 70% X-Link N2 Foam w/ 110,443# 20/40 Brady Sand. Total N2: 2,278,500 SCF.

**12/07** Frac'd 11<sup>th</sup> Mancos w/ 52,752 gal 25# 70% X-Link N2 Foam w/ 76,262# 20/40 Brady Sand. Total N2: 2,039,700 SCF.

Frac'd 12<sup>th</sup> Mancos w/ 50,820 gal 25# 70% X-Link N2 Foam w/ 139,911# 20/40 Brady Sand. Total N2: 3,182,000 SCF.

Frac'd 13<sup>th</sup> Mancos w/ 45,696 gal 25# 70% X-Link N2 Foam w/ 122,318# 20/40 Brady Sand. Total N2: 2,931,300 SCF.

Frac'd 14<sup>th</sup> Mancos w/ 54,642 gal 25# 70% X-Link N2 Foam w/ 140,101# 20/40 Brady Sand. Total N2: 2,572,600 SCF.

Frac'd 15<sup>th</sup> Mancos w/ 43,680 gal 25# 70% X-Link N2 Foam w/ 141,939# 20/40 Brady Sand. Total N2: 3,185,800 SCF.

**12/08** RU set FB

**12/09** Flowback well 2 days.

YERT COM HZMC 1H  
30-045-35383  
ConocoPhillips  
Basin Mancos

- 12/14 MIRU DWS 24  
12/15 RU Rig & GRU. ND frac valves. NU BOPE. PT-OK.  
12/16 Flow well thru GRC to C/O. RIH w/ mill & knocked off any rough edges of frac sleeves.  
C/O well using GRU  
12/17 C/O to PBTD @ 10626' **Started selling MC gas.**  
01/04 ND Master Frac Valve. NU BOPE.  
01/05 TIH w/ 189jts, 2 3/8", 4.7#, L-80 tubing, set @ 5844' w/ FN @ 5629'.  
ND BOPE. NU WH. Flowed well for 4 days thru GRS.  
01/09 RD  
01/10 Release all equipment @ 18:00hrs. **This well is shut-in waiting on ND C104 approval.**