

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 Revised August 1, 2011				
		1. WELL API NO. 30-039-22883		2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN		3. State Oil & Gas Lease No.				
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name Rita Com						
				6. Well Number 2						
				OIL CONS. DIV DIST. 3 FEB 04 2013						
7. Type of Completion: <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input checked="" type="checkbox"/> OTHER - MV Recompletion										
8. Name of Operator Logos Operating, LLC				9. OGRID 289408						
10. Address of Operator 4001 N. Butler Ave, Building 7101 Farmington, NM 87401				11. Pool name or Wildcat WC 23N6W5; Mesaverde (O)						
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	O	5	23N	6W		980	S	1820	E	Rio Arriba
BH:										
13. Date Spudded 2/5/1982	14. Date T.D. Reached 2/12/1982	15. Date Rig Released		16. Date Completed (Ready to Produce) 12/3/2012		17. Elevations (DF and RKB, RT, GR, etc.) 6773' GL				
18. Total Measured Depth of Well 5620'		19. Plug Back Measured Depth 5575' 5569'		20. Was Directional Survey Made? No		21. Type Electric and Other Logs Run None				
22. Producing Interval(s), of this completion - Top, Bottom, Name 4104'-4118' Mesaverde										
CASING RECORD (Report all strings set in well)										
CASING SIZE	WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
8-5/8"	20# J-55		228'		12-1/4"		280 sxs		circ to surface	
4-1/2"	10.5# J-55		5620'		7-7/8"		2 stages - 875 sxs		TOC 4875' CBL, TOC 680' CBL	
24. LINER RECORD						25. TUBING RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		SIZE	DEPTH SET		PACKER SET	
						2-3/8"	5551'			
26. Perforation record (interval, size, and number) Mesaverde, 4104'-4118' (45 holes @ 3 SPF, 0.39")						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.				
						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED		
						4104'-4118'		750 gal 15% HCL w/ inhibitors, flushed w/ 17		
								bbls of KCL		
PRODUCTION										
Date First Production 12/3/12		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping - 1.25" insert pump				Well Status (Prod. or Shut-in) Producing				
Date of Test 12/3/12	Hours Tested 24 hr	Choke Size	Prod'n For Test Period	Oil - Bbl 20	Gas - MCF 3	Water - Bbl. 30	Gas - Oil Ratio			
Flow Tubing Press. 75	Casing Pressure 75	Calculated 24- Hour Rate	Oil - Bbl. 20	Gas - MCF 3	Water - Bbl. 30	Oil Gravity - API - (Corr.) 44				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold							30. Test Witnessed By			
31. List Attachments										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude _____ Longitude _____ NAD 1927 1983										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature:		Printed		Name: Kristy Graham		Title: Director of Admin. & Eng. Support		Date: 1/29/13		
E-mail Address: kgraham@logosresourcesllc.com										

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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo 1375'	T. Penn A"
T. Salt	T. Strawn	T. Kirtland 1540'	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs 1962'	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House 3475'	T. Leadville
T. Queen	T. Silurian	T. Menefee 3512'	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout 4220'	T. Elbert
T. San Andres	T. Simpson	T. Mancos 4430'	T. McCracken
T. Glorieta	T. McKee	T. Gallup 5235'	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinbry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology