1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources Department

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-144 CLEZ July 21, 2008

For closed-loop systems that only use above ground steel tanks or haul-off bins and propose to implement waste removal for closure, submit to the appropriate NMOCD District Office.

Closed-Loop System Permit or Closure Plan Application

\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	(that only use	above ground	l steel tanks	or haul-off b	ins and propose	to implemen	t waste remo	val for closure)
J			Type	of action: [X Permit] Closure		
closed-loop sys	s <i>tem that only u</i> i that approval of	se above ground this request does	d steel tanks of not relieve the	r haul-off bins operator of liabi	and propose to im lity should operation	plement waste in sesult in pollu	removal for clo ution of surface	plication request other than for a osure, please submit a Form C-144. water, ground water or the s rules, regulations or ordinances.
Operator:	Energen Res	sources Corp	oration			_ OGRID#:	162928	
•	2010 Afton	Place, Far	mington, I					
Facility or well	name:J	icarilla 96	5 #3R					
API Number: _	30-039-275	528			OCD Permit N	Number:		
U/L or Qtr/Qtr_	В	Section _	12	Township	26N Rang	e <u>03W</u>	County:	<u>Rio Arriba</u>
Center of Propo	osed Design: La	atitude	36.50607		_ Longitude _	107.0931	4	NAD: □1927 🖾 1983
Surface Owner:	: Federal	State Priva	ate X Tribal	Trust or Indian	n Allotment			
Z. X Closed-loop Operation: X Above Grou	Orilling a new w	vell 🗓 Work	over or Drillir		activities which re	equire prior ap	proval of a pe	rmit or notice of intent) P&A
3. Signs: Subsec	tion C of 10 15	17.11 NMAC						OIL CONS. DIV.
0			's name, site l	ocation, and er	nergency telepho	ne numbers		DIST. 3
X Signed in co				,				
Instructions: E attached. Design Plan Operating a	Each of the foll n - based upon t and Maintenance n (Please comp	he appropriate to Plan - based u lete Box 5) - ba	requirements upon the appropriate upon the	of 19.15.17.11 opriate require	NMAC ments of 19.15.17 quirements of Su	dicate, by a ch 1.12 NMAC		he box, that the documents are MAC and 19.15.17.13 NMAC
Previously A	Approved Oper	ating and Main	tenance Plan	API Nur	mber:		_	
Instructions: Placilities are required for imp	lease indentify to puired. ity Name:	he facility or fan nvirotech N-T Environ I-loop system of the information will not be Design Specific	nmental, I perations and tion below) used for futurications ba	nc. associated act XNo re service and sed upon the a	quids, drilling flu Disposal Fa Disposal Fa ivities occur on o operations:	ids and drill concility Permit No cility Permit No r in areas that	Authings. Use a Number: NM Number: WM Will not be use section H of I	: (19.15.17.13.D NMAC) ttachment if more than two -1-0011 -1-008 ed for future service and operations?
Site Rec	lamation Plan -	based upon the	e appropriate	requirements of	of Subsection G of	f 19.15.17.13 N	NMAC	
	that the inform	cation: ation submitted	l with this app	olication is true		-		owledge and belief.
Name (Print):	Mail Kiem					itle: <u>Distri</u>		
Signature: //					r)ate:	1/29/13	

e-mail address: aklem@energen.com

Signature: _

Date:

Telephone: _

505.324.4163

OCD Approval: Permit Application (including closure plan) Closure OCD Representative Signature: OCD F	Plan (only) Approval Date: 2/07/2013 Permit Number:						
Closure Report (required within 60 days of closure completion): Subsection K of 19.15.17.13 NMAC Instructions: Operators are required to obtain an approved closure plan prior to implementing any closure activities and submitting the closure report. The closure report is required to be submitted to the division within 60 days of the completion of the closure activities. Please do not complete this section of the form until an approved closure plan has been obtained and the closure activities have been completed.							
	Closure Completion Date:						
Closure Report Regarding Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only: Instructions: Please indentify the facility or facilities for where the liquids, drilling fluids and drill cuttings were disposed. Use attachment if more than two facilities were utilized. Disposal Facility Name:							
Disposal Facility Name: Disposa	Facility Permit Number:						
Were the closed-loop system operations and associated activities performed on or in areas that will not be used for future service and operations? Yes (If yes, please demonstrate compliance to the items below) No							
Required for impacted areas which will not be used for future service and operations: Site Reclamation (Photo Documentation) Soil Backfilling and Cover Installation Re-vegetation Application Rates and Seeding Technique							
10.							
Operator Closure Certification: I hereby certify that the information and attachments submitted with this closure report is true, accurate and complete to the best of my knowledge and belief. I also certify that the closure complies with all applicable closure requirements and conditions specified in the approved closure plan.							
Name (Print):	Title:						
Signature:	Date:						
e-mail address:	Telephone:						

Closed-Loop System Plan: Workover or P&A

In accordance with Rule 19.15.17 NMAC, the following plan describes the general Design, Operating & Maintenance, and Closure of the proposed Closed-Loop systems for this well.

Closed-Loop Design Plan:

The Closed-Loops System will consist of one or more temporary above-ground steel tank(s) or waste pit(s) suitable for holding all cuttings and fluids circulated from the well during the planned rig operations. The tank(s) will be of sufficient volume to maintain a safe free-board between disposal of the liquids and solids from rig operations. Additional design considerations include:

- 1. This Closed-Loop System will not use a drying pad, temporary pit, below-grade tank or sump.
- 2. Fencing is not required for an above-ground closed-loop system.
- 3. It will be signed in compliance with 19.15.3.103 NMAC.
- 4. A frac tank will be on location to store fresh or KCl water.
- 5. Tanks will be placed on the active and disturbed areas of the well location and within the existing ROW footprint.

Closed-Loop Operating Plan:

The Closed-Loops System will be operated and maintained: to contain liquids and solids, to aid in the prevention of contamination of fresh water sources, in order to protect public health and the environment. The following steps will be followed to attain this goal:

- 1. The liquids in the steel tank(s) will be vacuumed out and disposed of at one of the following facilities depending on the proximity of the well and the disposal volumes: Auga Moss Pretty Lady (Permit 30-045-30922); Basin Disposal (Permit: NM-01-0005); Sunco Disposal #1 (NM 01-009) or T-N-T Environmental (NM 01-008).
- Solids in the Closed-Loop tank will be vacuumed out and disposed of at one of the following facilities depending on the proximity of the well and the disposal volumes: Envirotech (Permit Number NM-01-0011); Industrial Ecosystems Inc (Permit NM 1-10-B) or T-N-T Environmental (NM 01-008) on a periodic basis as necessary to prevent over topping.
- 3. No hazardous waste, miscellaneous solid waste or debris will be discharged into or stored in the tank(s). Only fluids or cutting intrinsic to, used or generated by rig operations will be placed or stored in the tank(s).
- 4. The Division District office will be notified within 48 hours of the discovery of compromised integrity of the Closed-Loop System. Upon discovery of the compromised tank, repairs will be enacted immediately.
- 5. All of the above operations will be inspected each day, signed and dated and any irregularities will be recorded. During rig operations the inspection will be daily.

Closed-Loop Closure Plan:

The Closed-Loops System will be closed in accordance with 19.15.17.13. This will be done by:

- 1. Transport for disposal all remaining liquids to one of the following facilities depending on the proximity of the disposal well and disposal volumes: Auga Moss Pretty Lady (Permit 30-045-30922); Basin Disposal (Permit: NM-01-0005); Sunco Disposal #1 (NM 01-009) or T-N-T Environmental (NM 01-008).
- Transporting cuttings and all remaining sludge to an approved facility: Envirotech (Permit Number NM-01-0011); Industrial Ecosystems Inc (Permit NM 1-10-B) or T-N-T Environmental (NM 01-008) as reasonable as possible after the rig activities.
- 3. Removal of the tank(s) from the well location after the rig activities has been completed.
- 4. At the time of well abandonment, the site will be reclaimed and re-vegetated to pre-existing conditions when possible, or as stipulated by the landowner in a surface use agreement. Timing of reseeding, seed mix, and assessment of successful reclamation will be in compliance with conditions in APD.