

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-141
Revised August 8, 2011

Submit 1 Copy to appropriate District Office to
accordance with 19.15.29 NMAC.

Release Notification and Corrective Action

OPERATOR

☒ Initial Report ☐ Final Report

Name of Company ConocoPhillips Company	Contact Crystal Tafoya
Address 3401 East 30th St, Farmington, NM	Telephone No. (505) 326-9837
Facility Name: San Juan 31-6 Unit 205R	Facility Type: Gas Well

Surface Owner BLM	Mineral Owner BLM (SF-079012)	API No. 30-039-25691
--------------------------	--------------------------------------	-----------------------------

LOCATION OF RELEASE

Unit Letter G	Section 4	Township 30N	Range 6W	Feet from the 2510	North/South Line North	Feet from the 1850	East/West Line East	County Rio Arriba
-------------------------	---------------------	------------------------	--------------------	------------------------------	----------------------------------	------------------------------	-------------------------------	-----------------------------

Latitude **36.8419** Longitude **107.46498**

NATURE OF RELEASE

Type of Release Produced Water	Volume of Release 253 bbls	Volume Recovered 240 bbls
Source of Release Transfer Pump	Date and Hour of Occurrence Unknown	Date and Hour of Discovery 12/12/12 at 11:00 am
Was Immediate Notice Given? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Not Required	If YES, To Whom? Brandon Powell (NMOCD) & Sherri Landon (BLM)	
By Whom? Crystal Tafoya	Date and Hour 12/12/12 at 2:45pm	
Was a Watercourse Reached? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	If YES, Volume Impacting the Watercourse. 1.885 bbls	

If a Watercourse was Impacted, Describe Fully.*

Majority of the produced water was contained within the berm, but approximately 1.885bbls escaped and left location traveling South approximately 1,015 feet down a natural drainage and over a canyon rim stopping approximately 60 feet below.

Describe Cause of Problem and Remedial Action Taken.*

A transfer pump line froze and broke between produced water tanks causing 253bbls to be released. A water truck was called to location and 240bbls was recovered. Approximately 4 bbls remained on location and 1.8bbls left location. The well has been shut-in until the transfer pump line can be fixed.


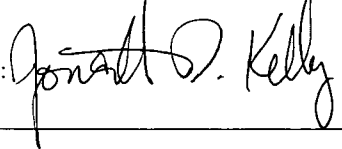
**RCVD DEC 19 '12
OIL CONS. DIV.**

Describe Area Affected and Cleanup Action Taken.*

Soil sampling will be conducted by a third party to determine a path forward if necessary.

DIST. 3

I hereby certify that the information given above is true and complete to the best of my knowledge and understand that pursuant to NMOCD rules and regulations all operators are required to report and/or file certain release notifications and perform corrective actions for releases which may endanger public health or the environment. The acceptance of a C-141 report by the NMOCD marked as "Final Report" does not relieve the operator of liability should their operations have failed to adequately investigate and remediate contamination that pose a threat to ground water, surface water, human health or the environment. In addition, NMOCD acceptance of a C-141 report does not relieve the operator of responsibility for compliance with any other federal, state, or local laws and/or regulations.

Signature: 		OIL CONSERVATION DIVISION	
Printed Name: Crystal Tafoya		Approved by Environmental Specialist: 	
Title: Field Environmental Specialist		Approval Date: 2/11/2013	Expiration Date:
E-mail Address: crystal.tafoya@conocophillips.com		Conditions of Approval:	Attached <input type="checkbox"/>
Date: 12/18/2012 Phone: (505) 326-9837			

* Attach Additional Sheets If Necessary

nJK1304239084