District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

* Attach Additional Sheets If Necessary

State of New Mexico Energy Minerals and Natural Resources

Form C-141
Revised August 8, 2011
Submit 1 Copy to appropriate District Office to accordance with 19.15.29 NMAC.

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Release Notification and Corrective Action											
	<u> </u>	OPERA	TOR	[] Initia	Report	\boxtimes	Final Report			
Name of Company Burlington Resources Oil & Ga	as Company		ystal Tafoya								
Address 3401 East 30 th St, Farmington, NM		Telephone No.(505) 326-9837 Facility Type: Gas Well									
Facility Name: San Juan 30-6 Unit 433S		Расицу Гур	e: Gas Well								
Surface Owner BLM	Mineral Owner	BLM (SF-08	30714)		API No.	30-039-29	448				
	LOCATIO										
	from the North	n/South Line North	Feet from the 890	1	est Line est	County Rio Arrib	a				
Latitude <u>36.8311</u> Longitude <u>107.43755</u>											
	NATURE	OF RELI	EASE								
Type of Release Produced Fluids		Volume of			Volume Re	·	Non	e			
Source of Release Below Grade Tank		1	our of Occurrence			lour of Disc	covery				
Was Immediate Notice Given?		Unknown If YES, To	Whom?		November	28, 2012					
☐ Yes ☐ No	Not Required										
By Whom?		Date and H	our								
Was a Watercourse Reached?		If YES, Vo	lume Impacting	the Water	course.						
Yes 🛛 No											
If a Watercourse was Impacted, Describe Fully.*					PC	JD JAN S	11:1:	}			
								. .			
					4.3.11	L CONS.					
Describe Cause of Problem and Remedial Action Taker	1.*					DIOT.)				
Below Grade Tank Closure Activities											
Describe Area Affected and Cleanup Action Taken.* The regulatory standard for closure at this site was of the control of the	dotouminad to be	100 mm - Co	:1	4	J 41 4		4l 1-	L			
analytical results for TPH, BTEX and Chlorides wer	retei umnea to ne	TOO DITTEL 50	n sambles were								
				the NMO	CD Guiae	nnes for K	emedia				
Leaks, Spills and Release; therefore no further actio	re below the regu	ılatory standa	rds set forth in		CD Guide	nnes for K	emedia	tion of			
Leaks, Spills and Release; therefore no further actio	re below the regu	ılatory standa	rds set forth in		CD Guide	iines for K	emedia				
Leaks, Spills and Release; therefore no further actio	re below the regu	ılatory standa	rds set forth in		CD Guide	nnes for K	emedia				
I hereby certify that the information given above is true	n is required. The and complete to the	llatory standa he final repor	rds set forth in t is attached for knowledge and u	review.	that pursu	ant to NMC	OCD ru	les and			
I hereby certify that the information given above is true regulations all operators are required to report and/or fil	re below the regun is required. The and complete to the certain release r	the best of my	rds set forth in t is attached for knowledge and u	review. understand	that pursu	ant to NMC	OCD ru may en	les and danger			
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January 14, 2013

Crystal Tafoya ConocoPhillips San Juan Business Unit Office 214-05 5525 Hwy 64 Farmington, New Mexico 87401

Below Grade Tank Closure Report

San Juan 30-6 #433S

Rio Arriba County, New Mexico

Dear Ms. Tafoya:

RE:

Animas Environmental Services, LLC (AES) is pleased to provide the final report associated with the below grade tank (BGT) closure at ConocoPhillips (CoP) San Juan 30-6 #433S, located in Rio Arriba County, New Mexico. Tank removal had been completed by CoP contractors prior to AES' arrival at the location.

1.0 Site Information

1.1 Location

Site Name – San Juan 30-6 #433S Legal Description – NW¼ NW¼, Section 11, T30N, R6W, Rio Arriba County, New Mexico Well Latitude/Longitude – N36.83113 and W107.43817, respectively BGT Latitude/Longitude – N36.83128 and W107.43795, respectively Land Jurisdiction – Bureau of Land Management (BLM)

Figure 1. Topographic Site Location Map

Figure 2. Aerial Site Map, November 2012

1.2 NMOCD Ranking

Prior to site work, the New Mexico Oil Conservation Division (NMOCD) database was reviewed, and a C-103 form dated October 2004 for the San Juan 30-6 Unit #136 well located approximately 650 feet northeast of the location reported the depth to groundwater as less than 50 feet below ground surface (bgs). The New Mexico Office of the State Engineer (NMOSE) database was reviewed for nearby water wells, and no registered water wells were reported to be located within 1,000 feet of the location. Additionally, Google Earth and the New Mexico Tech Petroleum Recovery Research



Animas Environmental Services, LLC

www.animasenvironmental.com

624 E. Comanche Farmington, NM 87401 505-564-2281

> Durango, Colorado 970-403-3084

Center online mapping tool (http://ford.nmt.edu/react/project.html) were accessed to aid in the identification of downgradient surface water.

Once on site, AES personnel further assessed the ranking using topographical interpretation, Global Positioning System (GPS) elevation readings, and visual reconnaissance. AES personnel concluded that depth to groundwater at the site was less than 50 feet bgs. An unnamed wash is located approximately 300 feet northwest of the location. Based on this information, the location was assessed a ranking score of 30.

1.3 BGT Closure Assessment

AES was initially contacted by Bruce Yazzie, CoP representative, on November 28, 2012, and on November 29, 2012, Deborah Watson and Kelsey Christiansen of AES met with a CoP representative at the location. AES personnel collected six soil samples from below the BGT liner. Four samples were collected from the perimeter of the BGT footprint, one sample was collected from the center of the BGT footprint, and one sample was composited from the four perimeter samples and one center sample.

2.0 Soil Sampling

On November 29, 2012, AES personnel conducted field screening and collected five soil samples (S-1 through S-5) and one 5-point composite (SC-1) from below the BGT. Soil samples were collected from approximately 0.5 feet below the former BGT for field screening of volatile organic compounds (VOCs) and total petroleum hydrocarbon (TPH). Soil sample SC-1 was field screened for chloride and was submitted for confirmation laboratory analysis. Soil sample locations are included on Figure 2.

2.1 Field Screening

2.1.1 Volatile Organic Compounds

A portion of each sample was utilized for field screening of VOC vapors with a photo-ionization detector (PID) organic vapor meter (OVM). Before beginning field screening, the PID-OVM was first calibrated with 100 parts per million (ppm) isobutylene gas.

2.1.2 Total Petroleum Hydrocarbons

Soil samples were also analyzed in the field for TPH per USEPA Method 418.1 using a Buck Scientific Model HC-404 Total Hydrocarbon Analyzer Infrared Spectrometer (Buck). A 3-point calibration was completed prior to conducting soil analyses. Field analytical protocol followed AES's Standard Operating Procedure: Field Analysis Total Petroleum Hydrocarbons per EPA Method 418.1.

2.1.3 Chlorides

Soil sample SC-1 was field screened for chlorides using Chloride Drop Count Titration with silver nitrate. Sampling and analysis methods followed procedures provided by Hach Company.

2.2 Laboratory Analyses

The composite soil sample SC-1 collected for laboratory analysis was placed into a new, clean, laboratory-supplied container, which was then labeled, placed on ice, and logged onto a sample chain of custody record. The sample was maintained on ice until delivery to the analytical laboratory, Hall Environmental Analysis Laboratory (Hall), in Albuquerque, New Mexico. Soil sample SC-1 was laboratory analyzed for:

- Benzene, toluene, ethylbenzene, and xylene (BTEX) per U.S. Environmental Protection Agency (USEPA) Method 8021B;
- Chloride.per USEPA Method 300.0.

2.3 Field and Laboratory Analytical Results

Field screening readings for VOCs via OVM ranged from 1.7 ppm in S-4 up to 4.6 ppm in S-1. Field TPH concentrations were less than 20.0 mg/kg in each sample (S-1 through S-5). The field chloride concentration in SC-1 was 80 mg/kg. Field screening results are summarized in Table 1 and presented on Figure 2. The AES Field Screening Report is attached.

Table 1. Soil Field Screening VOCs, TPH, and Chloride Results
San Juan 30-6 #433S BGT Closure, November 2012

Sample ID	Date Sampled	Depth below BGT (ft)	VOCs OVM Reading (ppm)	Field TPH (mg/kg)	Field Chlorides (mg/kg)
NMOCD Action L	evel (NMAC 19.	15.17.13E)		100	250
S-1	11/29/12	0.5	4.6	<20.0	NA
S-2	11/29/12	0.5	2.0	<20.0	NA
S-3	11/29/12	0.5	1.9	<20.0	NA
S-4	11/29/12	0.5	1.7	<20.0	NA
S-5	11/29/12	0.5	3.6	<20.0	NA
SC-1	11/29/12	0.5	NA	NA	80

NA - not analyzed

Laboratory analytical results reported benzene and total BTEX concentrations in SC-1 as less than 0.050 mg/kg and 0.25 mg/kg, respectively. The laboratory chloride

concentration was less than 30 mg/kg. Laboratory analytical results are summarized in Table 2 and included on Figure 2. Laboratory analytical reports are attached.

Table 2. Soil Laboratory Analytical Results San Juan 30-6 #433S BGT Closure, November 2012

Sample ID	Date Sampled	Depth (ft)	Benzene (mg/kg)	BTEX (mg/kg)	TPH- GRO (mg/kg)	TPH- DRO (mg/kg)	Chlorides (mg/kg)
NMOCD Action	Level (NMAC 19.15	.17.13E)	0.2	50	10	00	250
SC-1	11/29/12	0.5	<0.050	<0.25	NA	NA	<30

NA - not analyzed

3.0 Conclusions and Recommendations

NMOCD action levels for BGT closures are specified in New Mexico Administrative Code (NMAC) 19.15.17.13E. Field TPH concentrations were below the NMOCD action level of 100 mg/kg, with concentrations reported below 20.0 mg/kg in each sample. Chloride concentrations in SC-1 were also below the NMOCD action level of 250 mg/kg. Benzene and total BTEX concentrations in SC-1 were below the NMOCD action levels of 0.2 mg/kg and 50 mg/kg, respectively. Based on field screening and laboratory analytical results for benzene, total BTEX, TPH, and chlorides, no further work is recommended at the San Juan 30-6 #433S.

If you have any questions about this report or site conditions, please do not hesitate to contact Deborah Watson at (505) 564-2281.

Sincerely,

Landrea Cupps

Environmental Scientist

Landre R. Cupps

Elizabeth McNally, P.E.

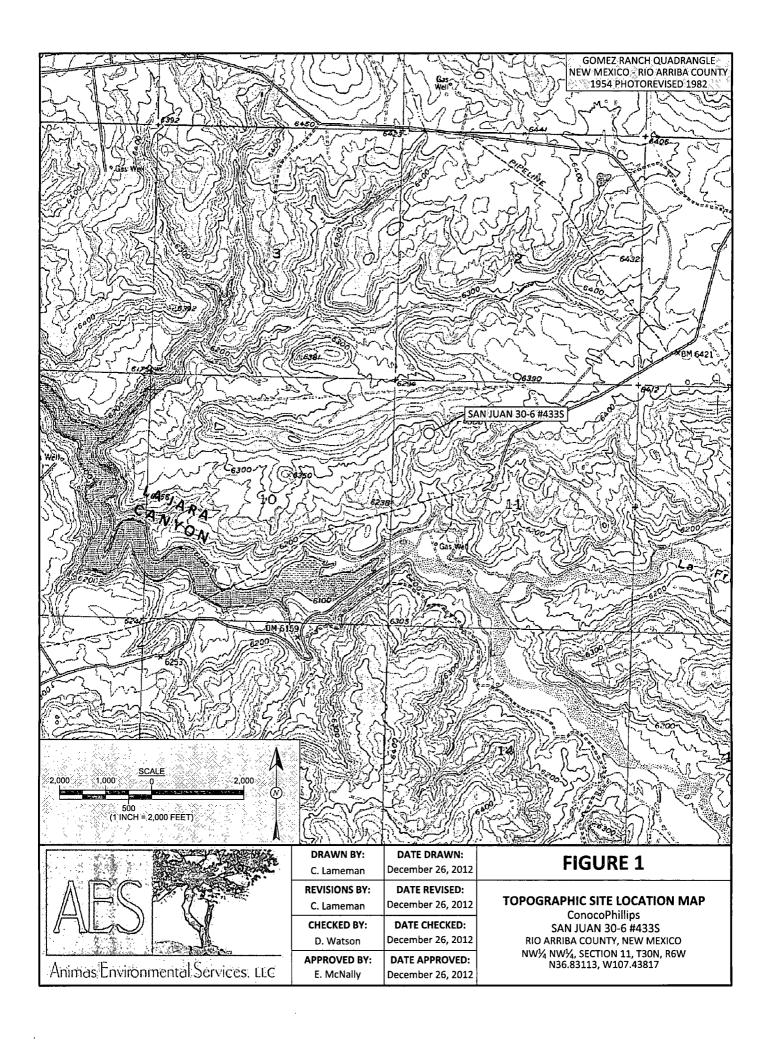
Elizabeth V Mit olly

Crystal Tafoya San Juan 30-6 #433S BGT Closure Report January 14, 2013 Page 5 of 5

Attachments:

Figure 1. Topographic Site Location Map Figure 2. Aerial Site Map, November 2012 AES Field Screening Report 112912 Hall Analytical Report 1211A81

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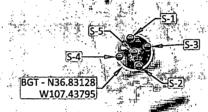


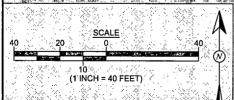
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SAMPLE LOCATIONS

·	V 100 1	Field Scr	eening Ro	esults 🤄 💍	Carrier William
Sample	ID	Date	OVM- PID (ppm)	TPH (mg/kg)	Chlorides (mg/kg)
NMOCE	ACTIO	ON LEVEL		100	250
S-1	೧⊗ 1	1/29/12	4.6	><20.0⊗	8 21 NA 12 8
S-2	ý s; 1	1/29/12	2.0	<20.0 %	NA
S-3	🦠 : 1	1/29/12	1.9	. <20.0 >	NA .
S-4	<u>,</u> 1	1/29/12	1.7 ⊘.3	் <20.0 ⊗	NA NA
S-5	<u> </u>	1/29/12	3.6	: <20:0	NA NA
SC-1	୍ ା 1	1/29/12	NA	NA 2 &	80

7	1.984 T. T.	14 M. N.	The William .	E-Vorter and		The second second	100000000000000000000000000000000000000
	14. 18. 18. 18. 18. 18. 18. 18. 18. 18. 18	Seg at	Laborato	ry Analytica	l Results 🙏	3888(3,3)	N28 1 8
	Sample ID	Date	Benzene (mg/kg)	Total BTEX (mg/kg)	TPH - GRO (mg/kg)	TPH - DRO (mg/kg)	Chlorides (mg/kg)
	NMOCD ACT	ION LEVEL	s≲ 0:2 : 1	ः₹ 50 ः	94%, 71 10	00; pm a a	250
	SC-1	11/29/12	<0.050	<0.25	< ₽NA ·	, NA	;;; <30 ;
	SAMDLE MAS	AMAIVZED	Laboratory Analytical Results Benzene Total TPH - TPH - Chlorent				





AVAILABLE EXCLUSIVELY BY DIGITAL GLOBE



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DRAWN BY:	DATE DRAWN:
C. Lameman	December 26, 2012
REVISIONS BY:	DATE REVISED:
C. Lameman	December 26, 2012
CHECKED BY:	DATE CHECKED:
D. Watson	December 26, 2012
APPROVED BY:	DATE APPROVED:
E. McNally	December 26, 2012

FIGURE 2

AERIAL SITE MAP BELOW GRADE TANK CLOSURE NOVEMBER 2012

ConocoPhillips SAN JUAN 30-6 #433S RIO ARRIBA COUNTY, NEW MEXICO NW¼ NW¼, SECTION 11, T30N, R6W N36.83113, W107.43817

AES Field Screening Report

Client: ConocoPhillips

Project Location: San Juan 30-6 #433S

Date: 11/29/2012

Matrix: Soil



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> Durango, Colorado 970-403-3274

Sample ID	Collection Date	Time of Sample Collection	Sample Location	OVM (ppm)	Field Chloride (mg/kg)	Field TPH Analysis Time	Field TPH* (mg/kg)	TPH PQL (mg/kg)	DF	TPH Analysts Initials
S-1	11/29/2012	12:28	North	4.6	NA	20:44	<20.0	20.0	1	DAW
S-2	11/29/2012	12:30	South	2.0	NA	20:46	<20.0	20.0	1	DAW
S-3	11/29/2012	12:33	East	1.9	NA	20:50	<20.0	20.0	1	DAW
S-4	11/29/2012	12:34	West	1.7	NA	20:51	<20.0	20.0	1	DAW
S-5	11/29/2012	12:35	Center	3.6	NA	20:52	<20.0	20.0	1	DAW
SC-1	11/29/2012	12:40	Composite	NA	80		Not A	Analyzed for Ti	PH.	

PQL

Practical Quantitation Limit

Field Chloride - Quantab Chloride Titrators or Drop Count Titration with

Debruh Water

Silver Nitrate

ND

Not Detected at the Reporting Limit

Total Petroleum Hydrocarbons - USEPA 418.1

NA

Not Analyzed

Total Tetroleum Hydrocarbons OSEI A 410.3

DF D

Dilution Factor

Analyst:

*Field TPH concentrations recorded may be below PQL.



Hall Environmental Analysis Laboratory 4901 Hawkins NE Albuquerque, NM 87109 TEL: 505-345-3975 FAX: 505-345-4107 Website: www.hallenvironmental.com

December 05, 2012

Debbie Watson
Animas Environmental Services
624 East Comanche
Farmington, NM 87401
TEL: (505) 486-4071

FAX

RE: CoP San Juan 30-6 #433S OrderNo.: 1211A81

Dear Debbie Watson:

Hall Environmental Analysis Laboratory received 1 sample(s) on 11/30/2012 for the analyses presented in the following report.

These were analyzed according to EPA procedures or equivalent. To access our accredited tests please go to www.hallenvironmental.com or the state specific web sites. See the sample checklist and/or the Chain of Custody for information regarding the sample receipt temperature and preservation. Data qualifiers or a narrative will be provided if the sample analysis or analytical quality control parameters require a flag. All samples are reported as received unless otherwise indicated. Lab measurement of analytes considered field parameters that require analysis within 15 minutes of sampling such as pH and residual chlorine are qualified as being analyzed outside of the recommended holding time.

Please don't hesitate to contact HEAL for any additional information or clarifications.

Sincerely,

John Caldwell

Supervisor

4901 Hawkins NE

Albuquerque, NM 87109

Who Collegell

Analytical Report

Lab Order 1211A81

Date Reported: 12/5/2012

Hall Environmental Analysis Laboratory, Inc.

CLIENT: Animas Environmental Services

Client Sample ID: SC-1

Project: CoP San Juan 30-6 #433S Collection Date: 11/29/2012 12:40:00 PM

Lab ID: 1211A81-001

Matrix: MEOH (SOIL) Received Date: 11/30/2012 9:45:00 AM

Analyses	Result	RL Qu	al Units	DF	Date Analyzed
EPA METHOD 8021B: VOLATILES			·		Analyst: NSB
Benzene	ND	0.050	mg/Kg	1	11/30/2012 12:54:23 PM
Toluene	ND	0.050	mg/Kg	1	11/30/2012 12:54:23 PM
Ethylbenzene	ND	0.050	mg/Kg	1	11/30/2012 12:54:23 PM
Xylenes, Total	ND	0.10	mg/Kg	1	11/30/2012 12:54:23 PM
Surr: 4-Bromofluorobenzene	102	80-120	%REC	1	11/30/2012 12:54:23 PM
EPA METHOD 300.0: ANIONS					Analyst: JRR
Chloride	ND	30	mg/Kg	20	11/30/2012 1:03:22 PM

Qualifiers:

- Value exceeds Maximum Contaminant Level.
- Е Value above quantitation range
- J Analyte detected below quantitation limits
- Sample pH greater than 2
- Reporting Detection Limit RL

- В Analyte detected in the associated Method Blank
- Н Holding times for preparation or analysis exceeded
- ND Not Detected at the Reporting Limit
- RPD outside accepted recovery limits R
- Spike Recovery outside accepted recovery limits Page 1 of 3

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#: 1211A81

05-Dec-12

Client:

Animas Environmental Services

Project:

CoP San Juan 30-6 #433S

Result

Sample ID MB-5048

SampType: MBLK

TestCode: EPA Method 300.0: Anions

PBS Client ID:

Prep Date:

Batch ID: 5048

RunNo: 7229

HighLimit

Analysis Date: 11/30/2012 11/30/2012

SeqNo: 209559

Units: mg/Kg

%RPD **RPDLimit**

Qual

Analyte Chloride

ND 1.5

PQL

Sample ID LCS-5048

SampType: LCS

TestCode: EPA Method 300.0: Anions

RunNo: 7229

Client ID: **LCSS** Batch ID: 5048

Units: mg/Kg

Prep Date: 11/30/2012

Analysis Date: 11/30/2012

SeqNo: 209560

SPK value SPK Ref Val %REC LowLimit

0

Analyte

SPK value SPK Ref Val **PQL**

%REC

HighLimit

Qual

Chloride

Client ID:

1.5 15.00 95.9

LowLimit 90 110 **RPDLimit**

Sample ID 1211A82-001BMS

SampType: MS

Batch ID: 5048

PQL

30

TestCode: EPA Method 300.0: Anions

Units: mg/Kg

117

S

Prep Date: Analyte

11/30/2012

BatchQC

Analysis Date: 11/30/2012

ND

14

SPK Ref Val

0

SeqNo: 209562 %REC 124

RunNo: 7229

LowLimit HighLimit %RPD

%RPD

RPDLimit Qual

Chloride

Sample ID 1211A82-001BMSD

SampType: MSD

TestCode: EPA Method 300.0: Anions

RunNo: 7229

Client ID: Prep Date:

Analyte

11/30/2012

BatchQC Batch ID: 5048

Analysis Date: 11/30/2012

0

SeqNo: 209563

Units: mg/Kg HighLimit

RPDLimit

Qual S

Chloride

Result ND

PQL SPK value SPK Ref Val

30

15.00

SPK value

15.00

%REC 124

64.4

LowLimit

64.4

117

%RPD 0

20

Qualifiers:

Value exceeds Maximum Contaminant Level.

Value above quantitation range Ε

Analyte detected below quantitation limits

Sample pH greater than 2

В Analyte detected in the associated Method Blank

Holding times for preparation or analysis exceeded Η

RPD outside accepted recovery limits

Not Detected at the Reporting Limit

Page 2 of 3

QC SUMMARY REPORT

Hall Environmental Analysis Laboratory, Inc.

WO#:

1211A81

05-Dec-12

Client:
Ductoots

Animas Environmental Services

0.97

0.77

0.78

2.3

0.90

0.050

0.050

0.050

0.10

1.000

0.8022

0.8022

2.407

0.8022

Project:

Benzene

Benzene Toluene

Ethylbenzene Xylenes, Total CoP San Juan 30-6 #433S

Sample ID 5ML RB	SampType: MBLK			Tes	tCode: EF					
Client ID: PBS	PBS Batch ID: R7211				RunNo: 72	211				
Prep Date:	Analysis D	ate: 11	1/30/2012	S	SeqNo: 20	9540	Units: mg/K	(g		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	ND	0.050								
Toluene	ND	0.050								
Ethylbenzene	ND	0.050								
Xylenes, Total	ND	0.10								
Surr: 4-Bromofluorobenzene	1.1		1.000		105	80	120			
Sample ID 100NG BTEX LCS	SampT	ype: LC	:s	Tes	tCode: EF	PA Method	8021B: Volat	tiles		
Client ID: LCSS	Batch	1D: R7	211	F	RunNo: 72	211				
Prep Date:	Analysis D	ate: 11	1/30/2012	S	SeqNo: 20	09541	Units: mg/K	ίg		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual

Toluene	0.99	0.050	1.000	0	99.1	80	120			
Ethylbenzene	0.99	0.050	1.000	0	99.2	77	116			
Xylenes, Total	3.0	0.10	3.000	0	99.5	76.7	117			
Surr: 4-Bromofluorobenzene	1.1		1.000		111	80	120			
Sample ID 1211A80-001AMS	Samp	SampType: MS TestCode: EPA Method 8021B: Volatiles								
Client ID: BatchQC	Batc	h ID: R7	211	F	RunNo: 7	211				
Prep Date:	Analysis [Date: 11	1/30/2012	S	SeqNo: 2	09543	Units: mg/F	(g		
Analyte	Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene	0.77	0.050	0.8022	0	96.2	67.2	113			

0

0

0

0

97.2

96.4

97.3

97.6

76.3

62.1

67.9

60.6

80

117

116

127

134

120

0

0

Surr: 4-Bromofluorobenzene		0.85 0.8022				106 80					
Sample ID 1211A	80-001AMSD	SampT	ype: MS	SD	Tes	tCode: El	PA Method	8021B: Volat	tiles		
Client ID: Batch0	BatchQC Batch ID: R7211					RunNo: 7211					
Prep Date:	,	Analysis Date: 11/30/2012			SeqNo: 209544			Units: mg/K	(g		
Analyte		Result	PQL	SPK value	SPK Ref Val	%REC	LowLimit	HighLimit	%RPD	RPDLimit	Qual
Benzene		0.80	0.050	0.8022	0	99.6	67.2	113	3.54	14.3	
Toluene		0.80	0.050	0.8022	0	100	62.1	. 116	3.84	15.9	
Ethylbenzene		0.80	0.050	0.8022	0	100	67.9	127	3.01	14.4	
Xylenes, Total		2.4	0.10	2.407	0	102	60.6	134	4.22	12.6	

Qualifiers:

Value exceeds Maximum Contaminant Level.

Е Value above quantitation range

Analyte detected below quantitation limits

Sample pH greater than 2

Surr: 4-Bromofluorobenzene

В Analyte detected in the associated Method Blank

Η Holding times for preparation or analysis exceeded

ND Not Detected at the Reporting Limit

112

Page 3 of 3 RPD outside accepted recovery limits



rati Environmental Analysis Laboratory
4901 Hawkins NE

Albuquerque, NM 87105 TEL: 505-345-3975 FAX: 505-345-410: Website: www.hallenvironmental.con

Sample Log-In Check List

Client Name: Work Order Number: 1211A81 Animas Environmental Received by/date: 11/30/2012 9:45:00 AM Logged By: Micheile Garcia Completed By: Michelle Garcia 11/30/2012 9:59:53 AM Milalle Course Reviewed By: Chain of Custody Yes D No D 1. Were seals intact? Not Present ☑ Yes 🔽 No 🗌 Not Present 2. Is Chain of Custody complete? 3. How was the sample delivered? Courier <u>Log In</u> Yes 🗹 No 🗌 NA 🗆 4. Coolers are present? (see 19. for cooler specific information) Yes 🗹 No 🗌 NA 🗌 5. Was an attempt made to cool the samples? Yes 🗹 No 🗌 NA 🔲 6. Were all samples received at a temperature of >0° C to 6.0°C Yes 🗹 No 🗌 7. Sample(s) in proper container(s)? Yes 🕢 No 🗆 8. Sufficient sample volume for indicated test(s)? Yes 🗹 No 🗌 9. Are samples (except VOA and ONG) properly preserved? Yes 🗌 No 🗹 NA 🗆 10. Was preservative added to bottles? Yes No No VOA Vials 11. VOA vials have zero headspace? Yes No V 12. Were any sample containers received broken? # of preserved Yes 🗹 No 🗌 13. Does paperwork match bottle labels? bottles checked (Note discrepancies on chain of custody) for pH: Yes 🗹 No 🗌 (<2 or >12 unless noted) 14. Are matrices correctly identified on Chain of Custody? Yes 🗹 No 🗌 Adjusted? 15. Is it clear what analyses were requested? Yes 🗹 No 🗌 16. Were all holding times able to be met? (If no, notify customer for authorization.) Checked by: Special Handling (if applicable) Yes | No | NA 🗹 17. Was client notified of all discrepancies with this order? Person Notified: Date: By Whom: Via: eMail Phone Fax In Person Regarding: Client Instructions: 18. Additional remarks: 19. Cooler Information Cooler No | Temp °C | Condition | Seal Intact | Seal No | Seal Date Signed By Good Yes

Chain-of-Custody Record			Turn-Around Time:				HALL ENVIRONMENTAL														
Client: An más Envronmental			☐ Standard	ANALYSIS LABORATORY																	
Services LLC			D Standard XI Rush Same day Project Name: CoP San Juan 30-6 #4338				www.hallenvironmental.com														
Mailing Address: 624 E Comanche			(CoP San Juan 30-6 "4333				4901 Hawkins NE - Albuquerque, NM 87109														
Phone #: 505 564 2281			Project #:				Te	i. 50	5-348	5-397	75	Fax	505	-345	-410°	7					
								A 40 8 8		6.0	Ana	lysis	Rec	ues	t						
email or Fax#:			Project Manager:				<u>ج</u>	sel)				(%							T		
QA/QC Package: \(\sqrt{A} \) Standard \(\sqrt{Level 4 (Full Validation)} \)				D. Watson				+ TPH (Gas only)	(Gas/Diesel)				PO ₄ ,S(PCB's							
Accreditation			Sampler: D WATSON On Ice Pres I No.				Ы	9	=		_	ļ	/ 8082			1			1:		
□ NELAP □ Other							+	015	418.1)	504.1)	₹ "	اً وَ	3/8		द्व	·			ı,		
□ EDD (Type)			Sample Tem	erature: •	3.3		盟	90	B	g	우 물	Ž	jä	বি	15	chlordi			1		
Date	Time	Matrix	Sample Request ID	Type and #	Preservative Type		BTEX + MT85	BTEX + MTBE	TPH Method 8015B	TPH (Method	EDB (Method	8310 (PNA or PAH) RCRA 8 Metals	Anions (F,Cl,NO ₃ ,NO ₂ ,PO ₄ ,SO ₄)	8081 Pesticides	8260B (VOA)	8270 (Semi-VOA)	26.0 cl				
11-29-12	1210	Soil	-5C-1	Meo 11 lat	Nest+	-001	X			•	= -`	~ -					-	X		\dagger	
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Date: Time: Relinquished by:			Received by: 102 11/36/12 0945			Ac	Remarks: Bruto ConocoPhillips Act Code C200 haer (D: KOARCIA LOO! 10 3397.26 Supervision Harry De Arra: 8 ordered by: Bruce Yas							e							
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