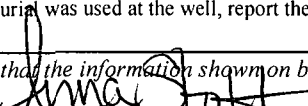


Submit to Appropriate District Office Five Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 July 17, 2008																
		1. WELL API NO. 30-039-21657																
		2. Type Of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN																
		3. State Oil & Gas Lease No.																
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																		
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		5. Lease Name or Unit Agreement Name Shipley RCDV JAN 30 '13																
		6. Well Number #2 OIL CONS. DIV.																
9. Type of Completion <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input checked="" type="checkbox"/> OTHER ADD WLGD perforations																		
8. Name of Operator Energen Resources Corporation		9. OGRID Number 162928																
10. Address of Operator 2010 Afton Place, Farmington, NM 87401		11. Pool name or Wildcat West Lindrith Gallup/Dakota																
12. Location	Unit Letter	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County								
Surface:	G	33	24N	03W		1840	FNL	1840	FEL	Rio Arriba								
BH:	same																	
13. Date Spudded	14. Date T.D. Reached	15. Date Rig Released		16. Date Completed (Ready to Produce)		17. Elevations (DF & RKB, RT, GR, etc.)												
8/14/1978	7/26/1978	01/22/13		01/21/13		7050' GL												
18. Total Measured Depth of Well		19. Plug Back Measured Depth		20. Was Directional Survey Made			21. Type Electric and Other Logs Run											
7516' MD		7444' MD		No			none											
22. Producing Interval(s), of this completion - Top, Bottom, Name 6188'-6300' West Lindrith Gallup/Dakota																		
23. CASING RECORD (Report all strings set in well)																		
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED								
8-5/8"		24# K-55		328'		12-1/4"		350 sx		none								
4-1/2"		10.5&11.6 K-55		7494'		7-7/8"		860 sx TOC:400'		none								
24. LINER RECORD																		
SIZE	TOP	BOTTOM	SACKS CEMENT		SCREEN													
None																		
25. TUBING RECORD																		
SIZE		DEPTH SET		PACKER SET														
2-3/8", 4.7#		6283'																
J-55																		
26. Perforation record (interval, size, and number) 6188'-6220', 3 spf, .43", 96 holes 6250-55', 3spf, 15 holes .43" EHD 6240'-6250', 3 spf, .43", 30 holes 6280'-6300', 3 spf, .43", 60 holes																		
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>6188'-6300'</td> <td>500 gal 15% HCL, 66,555 gal 17 cP</td> </tr> <tr> <td></td> <td>60Q Delta 200, 5000# 40/70 sand &</td> </tr> <tr> <td></td> <td>84120# 20/40 sand</td> </tr> </table>											DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	6188'-6300'	500 gal 15% HCL, 66,555 gal 17 cP		60Q Delta 200, 5000# 40/70 sand &		84120# 20/40 sand
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	60Q Delta 200, 5000# 40/70 sand &																	
	84120# 20/40 sand																	
28. PRODUCTION																		
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)					Well Status (Prod. or Shut-in)											
01/22/13		pumping 2" X 1-1/4" X 10' X 14' RHAC 2STG HVR					Producing											
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio											
01/17/13	24 hrs	1/4"		0 bbls	0 mcf	54 bbl												
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.)												
n/a	1275#																	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold							30. Test Witnessed By											
31. List Attachments																		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																		
33. If an on-site burial was used at the well, report the exact location of the on-site burial: <div style="display: flex; justify-content: space-between;"> Latitude Longitude NAD: 1927 1983 </div>																		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																		
Signature		Printed Name		Title		Date												
		Anna Stotts		Regulatory Analyst		01/24/13												
E-mail address																		
astotts@energen.com																		

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northeastern New Mexico	
T. Anhy -	T. Canyon	T. Ojo Alamo 2586'	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland 2720'	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs 2988'	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House 4561'	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee 4663'	T. Madison
T. Queen	T. Silurian	T. Point Lookout 5005'	T. Elbert
T. Grayburg	T. Montoya	T. Mancos 5350'	T. McCracken
T. San Andres	T. Simpson	T. Gallup 6075'	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn 7146'	T. Granite
T. Paddock	T. Ellenburger	T. Dakota 7161'	T. Chacra 3830'
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp		T. Chinle	T.
T. Penn	T.	T. Permain	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____

No. 3, from to

No. 2, from to

No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet

No. 2, from to feet

No. 3, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology