Form 3160-4 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

JAN 16 20 3

	1		ETION C					PURI	Fai	mingto	n Field		MNM8649	7	
1a. Type of	_		☐ Gas		Dry	0			Dulea	u or La	na Ma	ກຸ່ມຮູ້ອຸເ	Indian, Alle	ottee or	Tribe Name
b. Type of	Completion	_	ew Well er	□ Work		□ De	epen	_	g Back	□ ^{Diff.}	Resvr.		nit or CA A		nt Name and No.
2. Name of	Operator RT L BAYLE	ee pp0	DUCERIE	OMail: 17						<u> </u>			ease Name a		I No. LUP 19 8H
	368 NEW				HOWA	WKL6			o. (includ	e area coo	le)		PI Well No.		LUP 19 6H
4 Location	FARMING of Well (Rep	•		d in ana	#dom 00 11	in Fad	Ph:	505-32	6-2659				Diold and Da		5-35376-00-S1
At surfa	Sec 19	30N R	15W Mer N L 555FEL 3	MP			-		s)·			1	Field and Po HORSESH	DE GAI	LLUP
	rod interval r	eported b	elow		IN Lai,	100.45	1220 V	V LOII	•			11.	Sec., T., R., or Area Sec	M., or E 2 19 T3	Block and Survey ON R15W Mer NMI
At total	500	IO TOOK	NR15W Me NL 963FW	r NMP	9								County or P SAN JUAN	arish	13. State NM
14. Date Sp 08/24/2	udded		15. Da	ate T.D. I /17/2012	Reached				e Comple : A :7/2012		Prod.	17.	Elevations (754	DF, KB, 4 GL	, RT, GL)*
18. Total D	epth:	MD · TVD	7544 3976		19. Plug	Back T	.D.:	MD TVD	75	30 976		Depth Br	idge Plug Se		ID VD
	lectric & Oth 3 4"HOLE E			un (Subn	iit copy o	f each)				Wa	s well co s DST ru ectional S	in? }	₩ No	TYes ((Submit analysis) (Submit analysis) (Submit analysis)
23. Casing ar	nd Liner Reco	ord (Repo	ort all strings	set in we	:11)					1					· · · · · · · · · · · · · · · · · · ·
Hole Size Size/Grade		rade	Wt. (#/ft.)	Top (MD)		ottom MD)	_	Cemente epth		of Sks. & of Cemen		rry Vol. BBL)	Cement 7	Гор*	Amount Pulled
12.250	· ·	625 J55	36.0		0	332		. (00	18	 	0	0
8.750 6.125		000 J55 500 N80	23.0 11.6	20	0 313	4331 7530	<u> </u>	2565		5	33 0	188	+	0	0
0.125	4.3	DON NOU	11.0	30	513	7550	<u> </u>		1		4		4	<u> </u>	AN IR!IA
									-				0		NS.DIV.
24 T 1				[,							D	The state of the s
24. Tubing Size	Depth Set (M	1D) P	acker Depth	(MD) T	Size	Dent	h Set (N	(D)	Packer De	oth (MD)	Size	e I D	epth Set (M	D) P	Packer Depth (MD)
2.375	<u> </u>	3850		0	2.375		<u>_</u>	3850			0		- P	-	zener zepin (i.i.j=)
25. Produci						26.		tion Rec	·						
A)	ormation	LLUP	Тор	4050	Bottom 75	44	P	erforated	Interval	O 7369	Size	0.400	No. Holes 630		Perf. Status
B)	- GAI	LLUF _		4030	- 73	+				O 7369		0.400	630		
C)															
D)															
	acture, Treat Depth Interva		ment Squeeze	e, Etc.						d Toma at	` N				
			544 331,469	GAL 70%	N2 FOA	M W/ 1.	148.000		mount an	a Type of	Materia				
			544 331,469												
28 Product	ion - Interval	<u>A</u> .					 								· <u> </u>
Date First	Test	Hours	Test	Oil	Gas		Vater		ravity	Gas		Produc	tion Method		
Produced 11/26/2012	Date 11/26/2012	Tested 12	Production	BBL 20.0	MCF 0	.0	BL 100.0		API 42.0	Gra	ity 0.00		GAS	PUMPIN	IG UNIT
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	F	Vater IBL	Gas:		Wel	Status				
28a, Produc	sı tion - Interva	 B		40)	200				POW				
Date First	Test	Hours	Test	Oil	Gas		Vater		ravity	Gas		Produc	tion Method		
Produced 11/26/2012	Date 11/26/2012	Tested 12 .	Production	BBL 20.0	MCF 0	.0	100.0	1	API 42.0	Gra	o.00		GAS	PUMPIN	IG UNIT
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL 40	Gas MCF		Vater BBL 200	Gas: Ratio		Wel	Status		AGGI	FIEL	WOR RECORD

JAN 15 2013

(See Instructions and spaces for additional data on reverse side)
ELECTRONIC SUBMISSION #163687 VERIFIED BY THE BLM WELL INFORMATION SYSTEM.

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** FARMING ION!

- FT :	Tant	III.	17	Toil	16	1117-4	lone.	C:	In-dustra March	
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method	
Choke ize	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status		
28c. Prod	uction - Inte	rval D		1	l					
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method	
Choke lize	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status		
29. Dispo	osition of Gas	(Sold, used	for fuel, ven	ted, etc.)						
	nary of Porou	ıs Zones (In	clude Aquife	ers):				31.	Formation (Log) Markers	
tests,	all importan including de ecoveries	t zones of po pth interval	orosity and c tested, cushi	ontents the on used, ti	ereof: Cored me tool ope	l intervals an n, flowing ar	d all drill-stem nd shut-in pressure	s ·		
	Formation		Тор	Botton	n	Descripti	ions, Contents, etc.		Name	Top Meas. Dept
MANCOS PT LOOK MENEFER SCIFF HO	ÕUT E	,	2609 2871 3799 3879	2786 25 2 2 1596 1516	[CLIFF HOUSE MENEFEE PT LOOKOUT MANCOS GALLUP	1516 1596 2524 2786 4104
										٠.
			•							
						•				
	ional remark nded report									
					•					
<u> </u>			·				· ·	·		
1. Ele	e enclosed at ectrical/Mec andry Notice	hanical Log	•	• ′	on	2. Geologi6. Core A	•	3. DS7 7 Othe	•	rectional Survey
34. There	by certify th	at the forego	Elect	ronic Subi	nission #16	3687 Verifi	correct as determined by the BLM W	ell Informatio	ilable records (see attached in on System. ington	structions):
Name	e(please prin	t) JOHN D	Committed				ROY SALYERS o		13TLS0156SE)	
Signa	ture	(Electror	nic Submiss	ion)			Date 1	2/13/2012		

RECEIVED

Form 3,166-4 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

DEC 06 2012

FORM APPROVED OMB No. 1004-0137 Expires: July 31, 2010

	WELL (COMPL	ETION O	R RECO	MPLETI	ON REF	PORTI Far	ANDELO mington	G anag ield Of	ament Roe		ase Serial N MNM86497			_
la. Type of		Oil Well			Dry 🔲 (Other					6. If	Indian, Allo	tee o	Tribe Name	=
b. Type of	f Completion	⊠ ^N Othe		□ Work O	ver 🗆 🗅	eepen	□ Plug	Back C	Diff. _. R	esvr.	7. Ur	nit or CA Ag		ent Name and No.	
2. Name of ROBER	Operator RT L BAYLE	SS PRO	DUCER LE	OMail: JTHO	Contact: J	OHN D T BAYLESS	HOMAS S.COM	3				ase Name ar	nd We		_
3. Address	368 NEW FARMING		HIGHWAY M 87499	170			hone No 505-326	o. (include a 6-2659	rea code		9. Al	Pl Well No.	30-04	15-35376-00-S1	_
		T30N R	15W Mer N	MP		. •)*				ield and Poo ORSESHO			_
At surfa	ce SENE rod interval r		_ 555FEL 36 elow	5.802140 N	l Lat, 108.4	51220 W	Lon				11. S or	ec., T., R., N Area Sec	И., or 19 Т	Block and Survey 30N R15W Mer N	
		10 TOOK	LID4EVALNA-	r NMP L 102ª	ı `							County or Pa AN JUAN	rish	13. State NM	_
14. Date Sp 08/24/2	ouaaea		15. Da	ate T.D. Rea /17/2012	ched	I	6. Date □ D & . 09/27	Completed A ☑ Re 7/2012	ady to P	rod.	17. E	levations (D 754	F, KI 4 GL	3, RT, GL)*	
18. Total D	epth:	MD . TVD	7544 3976	19.	Plug Back	T.D.:	MD TVD	7530 3976		20. Dep	th Brid	lge Plug Set		MD TVD	_
	lectric & Oth 3 4"HOLE	er Mecha	nical Logs R	un (Submit	copy of each)		2	Was	well cored DST run? tional Sur	? vey?	MZINO ⊏	ר Yes	(Submit analysis) (Submit analysis) (Submit analysis)	
23. Casing a	nd Liner Reco	ord (Repo	ort all strings	set in well)		_					,				_
Hole Size	Size/G	rade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Co Dep	ementer pth	No. of S Type of C		, ,		Cement T	op*	Amount Pulled	
12.250		625 J55	36.0	(0						0		0
6.125		000 J55 500 N80	23.0 11.6	3813			2565 0		533		188 0		0		0
0.123	4.5	000 1460	11.0	3013	755					<u>'</u>					
															_
24. Tubing	Record	 			<u> </u>					<u> </u>					_
	Depth Set (N	1D) P	acker Depth	(MD) S	ize Der	oth Set (MI	D) P	acker Depth	(MD)	Size	De	pth Set (MD	<u>5 T</u>	Packer Depth (MD))
2.375		3850		0										-	_
25. Produci			,			6. Perforati						1			
A)	ormation GAI	LUP	Тор	4050	7544	Pei	rforated	4210 TO	7369	Size 0.40		lo. Holes 630		Perf. Status	—
B)				1000				121010	1000	0.40	+	- 000			
C)										•					_
D)	racture, Treat	ment Cer	nent Sauceza	Etc										,	_
	Depth Interva		Tient Squeeze	., ISIC.			Ar	mount and T	vpe of N	1aterial					—
· ·		50 TO 7	544 331,469	GAL 70% N	2 FOAM W/	1,148,000 #			J.F						_
,							····								
28. Product	ion - Interval	A												• .	_
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gr Corr.		Gas Gravit		Producti	on Method			_
11/26/2012	11/26/2012	12		20.0	0.0	100.0	Con. 2	42.0	1 '	0.00		GAS F	PUMP	ING UNIT	
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:O Ratio	il	Well S	_	,			•	_
28a. Produc	sı ction - İnterva	l I B		40 .	0	200			<u> </u>	POW					
Date First	Test	Hours	Test	Oil	Gas	Water	Oil Gr		Gas		Producti	on Method	CEF		
Produced .	Date	Tested	Production	BBL	MCF	BBL	Corr.	API	Gravit	y			חר	C 0 6 2012	
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:O Ratio	il	Well S	tatus					_
	SI	1 1035.		555	MICI	300	Ratio					FAR		TON FIELD OF	70E

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #161676 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

30h Dead		ual C		· · · · · · · · · · · · · · · · · · ·							
Date First	luction - Inter	Hours	Test	Oil	Gas	Water	Oil Gravity	Gas		Production Method	
Produced	Date	Tested	Production	BBL	MCF		Corr. API	Gravi	ty	Production Method	
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF		Gas:Oil Ratio	Well	Status		
28c. Prod	luction - Inter	val D		L	l						
Date First Produced	Test ' Date	Hours Tested	Test Production	Oil BBL	Gas MCF		Oil Gravity Corr. API	Gas Gravi	ity	Production Method	
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF		Gas:Oil Ratio	Well	Status		
	osition of Gas	Sold, used	for fuel, veni	ted, etc.)]		· · · · · · · · · · · · · · · · · · ·	<u> </u>
SOLI	D nary of Porou	7 /	1 1 4 16						131 5	, , , , , , , , , , , , , , , , , , ,	
Show tests,	all important	zones of p	orosity and c	ontents there		intervals and all		ıres	31. Pol	rmation (Log) Markers	
	Formation		Тор .	Bottom		Descriptions	, Contents, e	etc.		Name	Top Meas. Depth
MANCOS PT LOOK MENEFE CLIFF HO	OUT E		2609 2871 3799 3879	2786 2524 1596 1516							
32. Addi	tional remarks E GALLUP	s (include p	olugging proc 4104	edure):							
TOP BAS	TOCITO E TOCITO OSTEE	1222 1211 1198	4173 4184 4197 344								
	GET [.] DEPTH RVAL 4084										
1. El	e enclosed atta ectrical/Mech undry Notice f	anical Log		• /		Geologic R Core Analy	_		. DST Re	eport 4. Dire	ctional Survey
34. I here	eby certify tha	t the foreg	Electi	onic Submi	ission #161	nplete and corre 1676 Verified b LESS PRODUC	by the BLM	Well Infor	mation S		ructions):
Name	e (please prini) JOHN E	Committed			ssing by TROY	Y SALYERS		2012 (13T	TLS0149SE)	
			nic Submiss	ion)					-		
Signa		(Electro	inc Jubiniss	1011)			Date	12/04/201	,		
Title 18 of the Ur	U.S.C. Section	n 1001 and	Title 43 U.S	.C. Section !	1212, makenents or rep	e it a crime for a	any person k to any matte	nowingly an	d willfull	y to make to any departmen	t or agency

Additional data for transaction #161676 that would not fit on the form

32. Additional remarks, continued

CENTER 4089