

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

JAN 16 2013

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Farmington Field Office

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No. NMNM86497	
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____		6. Indian, Allottee or Tribe Name	
2. Name of Operator ROBERT L BAYLESS PRODUCER LEG		7. Unit or CA Agreement Name and No. NMNM129464	
3. Address 368 NEW MEXICO HIGHWAY 170 FARMINGTON, NM 87499		8. Lease Name and Well No. HORSESHOE GALLUP 19 8H	
3a. Phone No. (include area code) Ph: 505-326-2659		9. API Well No. 30-045-35376-00-S1	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface SENE 1500FNL 555FEL 36.802140 N Lat, 108.451220 W Lon At top prod interval reported below Sec 19 T30N R15W Mer NMP At total depth SENE 1653FNL 963FWL 1029'		10. Field and Pool, or Exploratory HORSESHOE GALLUP	
14. Date Spudded 08/24/2012		15. Date T.D. Reached 09/17/2012	
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 09/27/2012		17. Elevations (DF, KB, RT, GL)* 7544 GL	
18. Total Depth: MD 7544 TVD 3976		19. Plug Back T.D.: MD 7530 TVD 3976	
20. Depth Bridge Plug Set: MD TVD		21. Type Electric & Other Mechanical Logs Run (Submit copy of each) ELEC83 4"HOLE ELEC83 4"HOLE	
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis)			

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625 J55	36.0	0	332	0	100	18	0	0
8.750	7.000 J55	23.0	0	4331	2565	533	188	0	0
6.125	4.500 N80	11.6	3813	7530	0	0	0	0	0

RCVD JAN 18 '13
OIL CONS. DIV.
DIST. 3

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	3850	0	2.375	3850	0			

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) GALLUP	4050	7544	4210 TO 7369	0.400	630	
B)			4210 TO 7369	0.400	630	
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
4050 TO 7544	331,469 GAL 70% N2 FOAM W/ 1,148,000 #20/40 SAND
4050 TO 7544	331,469 GAL 70% N2 FOAM W/ 1,148,000 #20/40 SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
11/26/2012	11/26/2012	12	→	20.0	0.0	100.0	42.0	0.00	GAS PUMPING UNIT
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
SI			→	40	0	200		POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
11/26/2012	11/26/2012	12	→	20.0	0.0	100.0	42.0	0.00	GAS PUMPING UNIT
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
SI			→	40	0	200		POW	

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #163687 VERIFIED BY THE BLM WELL INFORMATION SYSTEM.

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

JAN 16 2013

FARMINGTON FIELD OFFICE
BY T. L. Saliers

NMOCD AV

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)

SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
MANCOS	2609	2786		CLIFF HOUSE	1516
PT LOOKOUT	2871	2524		MENEFEE	1596
MENEFEE	3789	1596		PT LOOKOUT	2524
CLIFF HOUSE	3879	1516		MANCOS	2786
				GALLUP	4104

32. Additional remarks (include plugging procedure):
Amended report to reflect new formation tops

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7 Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #163687 Verified by the BLM Well Information System.
For ROBERT L BAYLESS PRODUCER LLC, sent to the Farmington
Committed to AFMSS for processing by TROY SALYERS on 01/16/2013 (13TLS0156SE)

Name (please print) JOHN D THOMAS

Title OPERATIONS ENGINEER

Signature (Electronic Submission)

Date 12/13/2012

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****

RECEIVED

Form 3160-4
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

DEC 06 2012

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

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Land Management
Farmington Field Office

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b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other:		6. If Indian, Allottee or Tribe Name	
2. Name of Operator ROBERT L BAYLESS PRODUCER LEASING		7. Unit or CA Agreement Name and No. Need CA	
Contact: JOHN D THOMAS Email: JTHOMAS@RLBAYLESS.COM		8. Lease Name and Well No. HORSESHOE GALLUP 19-8H	
3. Address 368 NEW MEXICO HIGHWAY 170 FARMINGTON, NM 87499		9. API Well No. 30-045-35376-00-S1	
3a. Phone No. (include area code) Ph: 505-326-2659		10. Field and Pool, or Exploratory HORSESHOE GALLUP	
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14. Date Spudded 08/24/2012		15. Date T.D. Reached 09/17/2012	
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 09/27/2012		17. Elevations (DF, KB, RT, GL)* 7544 GL	
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6.125	4.500 N80	11.6	3813	7530	0	0	0	0	0

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	3850	0						

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Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) GALLUP	4050	7544	4210 TO 7369	0.400	630	
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
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28. Production - Interval A

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Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→	40	0	200		POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #161676 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

ACCEPTED FOR RECORD

DEC 06 2012

FARMINGTON FIELD OFFICE

BY T L Salinas

NMOC

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

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					Meas. Depth
MANCOS	2609	2786			
PT LOOKOUT	2871	2524			
MENEFEE	3799	1596			
CLIFF HOUSE	3879	1516			

32. Additional remarks (include plugging procedure):

BASE GALLUP 1291 4104
 TOP TOCITO 1222 4173
 BASE TOCITO 1211 4184
 SANOSTEE 1198 4197
 TD 4344

TARGET DEPTH
 INTERVAL 4084-4094

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.)
2. Geologic Report
3. DST Report
4. Directional Survey
5. Sundry Notice for plugging and cement verification
6. Core Analysis
7. Other:

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 For ROBERT L BAYLESS PRODUCER LLC, sent to the Farmington
 Committed to AFMSS for processing by TROY SALYERS on 12/06/2012 (13TLS0149SE)

Name (please print) JOHN D THOMAS

Title OPERATIONS ENGINEER

Signature (Electronic Submission)

Date 12/04/2012

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**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****

Additional data for transaction #161676 that would not fit on the form

32. Additional remarks, continued

CENTER 4089