

RECEIVED

Form 3160-5  
(August 2007)UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FEB 07 2013

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

Farmington Field Office

SF-078138

## SUNDRY NOTICES AND REPORTS ON WELLS

**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

SUBMIT IN TRIPLICATE - Other instructions on page 2.

## 1. Type of Well

☐ Oil Well☒ Gas Well☐ Other

## 2. Name of Operator

ConocoPhillips Company

## 3a. Address

PO Box 4289, Farmington, NM 87499

## 3b. Phone No. (include area code)

(505) 326-9700

## 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface Unit K (NE/SW), 1936' FSL &amp; 1579' FWL, Section 14, T30N, R11W

Bottomhole Unit J (NW/SE), 1931' FSL &amp; 2323' FEL, Section 14, T30N, R11W

## 5. Lease Serial No.

636 Indian, Allottee or Tribe Name

## 7. If Unit of CA/Agreement, Name and/or No.

## 8. Well Name and No.

Pubco Federal Gas Com 1F

## 9. API Well No.

30-045-35369

## 10. Field and Pool or Exploratory Area

Blanco MV/Basin DK

## 11. Country or Parish, State

San Juan New Mexico

## 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <b>COMPLETION</b>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<b>DETAIL REPORT</b>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

## 13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof.

If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

PLEASE SEE ATTACHMENT

RCVD FEB 12 '13  
OIL CONS. DIV.  
DIST. 3

ACCEPTED FOR RECORD

FEB 08 2013

FARMINGTON FIELD OFFICE  
BY William Tambekou

## 14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Arleen White

Title

Staff Regulatory Tech

Signature

Arleen White

Date

2/7/13

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

NMOC DAV

**PUBCO FEDERAL GAS COM 1F**  
**30-045-35369**  
**ConocoPhillips**  
**Blanco MV/Basin DK**

- 11/01** RU WL & logged well. Run GR/CCL/CBL logs from 7313' to Surface. TOC @ 4930'. (7" casing shoe @ 4699')
- 11/07** Notified Agencies to get approval to complete DK and squeeze before MV completion. Verbal approval from Steve Mason (BLM) & Brandon Powell (OCD).
- 11/12** RU. PT casing to 6600#/30min. Test OK.
- 11/15** RU WL to Perf **Dakota** w/ .34" diam w/ 2 SPF @ 7276', 7272', 7268', 7264', 7214', 7204' & 7202' = 14 holes. 1 SPF @ 7188', 7184', 7180', 7176', 7172', 7168', 7164', 7160', 7156', 7152', 7148', 7144', 7138', 7134', 7130', 7126', 7122', 7118', 7114', 7110', 7106', 7102', 7098', 7094', 7090', 7086', 7082', 7078', 7074' & 7070' = 30 holes Total DK Holes = 44 holes. Acidize w/ 10bbls 15% HCL Acid. Frac'd Dakota (**7070' – 7276'**) w/ 129,990 gals of 70Q Slickfoam Pad w/ 38,478# 20/40 Brown Sand. Pumped 107bbls fluid flush. Total N2: 2,201,500 SCF. RIH w/ **CBP @ 5700'**.
- 11/19** RU Key 12 Set BP valve, ND Frac valve. Test BOPE
- 11/20** RIH w/ Perf Gun, shot 4 holes @ 4910'
- 11/21** RU to Sqz. Pump 5bbls FW, mix 50sx Prem Lite (17bbls) and displaced with 16bbls FW. Reverse out & recovered 3bbls slurry. RD cementers.
- 11/26** MIRU WL. RIH & log CBL. TOC @ 4370' (320' above 7" shoe). RIH w/ 3 7/8" bit & DO cement.
- 11/27** Tag DK plug @ 5700'. PT sqz to 775#/30 min. Good Test.
- 11/30** NU. Test 5K Frac stack @ 5000# - Test ok
- 12/06** Perf **Point Lookout** w/ .34" diam w/ 1 SPF @ 5362', 5332', 5316', 5274', 5244', 5234', 5218', 5208', 5188', 5178', 5150', 5130', 5116', 5104', 5090', 5076', 5069', 5054', 5038', 5030', 5020', 5006', 4998' & 4990' = 24 holes. Acidize w/ 10bbls 15% HCL Acid. Frac'd Point Lookout (**4990' – 5362'**) w/ 125,594 gal 70Q N2 Slickfoam Pad w/ 100,006# of 20/40 Brown Sand. Pumped 78bbls fluid flush. Total N2: 1,341,000SCF. RIH w/ **CFP @ 4970'**.  
Perf **Menefee** w/ .34" diam w/ 1 SPF @ 4942', 4930', 4916', 4884', 4870', 4864', 4858', 4825', 4816', 4806', 4796', 4790', 4784', 4764', 4756', 4722', 4710' & 4700' = 18 holes. Acidize w/ 15% HCL Acid. Frac'd Menefee (**4700' – 4942'**) w/ 90,818 gal 70Q N2 Slickfoam w/ 52,007# of 20/40 Brown Sand. Pumped 70bbls fluid flush. Total N2: 1,093,700SCF. RIH w/ **CBP @ 4400'**.
- 12/08** MIRU 5K Frac Stack RU Master Valve
- 01/16** MIRU DWS 24 GRU
- 01/17** RU NU BOPE PT BOPE Test – OK Tag CBP @ 4400'. Start GRU
- 01/18** DO CBP @ 4400' & 4970'. **Started selling MV gas.**
- 01/19** Flow/Blow well for 2 days
- 01/21** Mill @ 5700'. **Started selling DK w/ MV gas.**
- 01/22** CO to PBTD @ 7348'
- 01/23** Flow test.
- 01/24** TIH w/ 233jts, 2 3/8", 4.7#, L-80 tubing, set @ 7194' w/ FN @ 7192'.  
ND BOPE. NU WH. RR @ 14:00. **This well is shut-in waiting on ND C104 approval.**

**This is a MV/DK/MC well being commingled per DHC#3706AZ.**

QC