RCVD NOV 16 '12 OIL CONS. DIV.

__DATE_<u>2/8/2013</u>

			•	DIST. 3
Submit One Copy To Appropriate District	State of New Me	exico		Form C-10
Office District I	Energy, Minerals and Natural Resources		Ā	Revised November 3, 20
1625 N. French Dr., Hobbs, NM 88240	Energy, Ministrate and I was		WELL API NO. 300	
District II	OIL CONSERVATION	IDIVISION		
811 S. First St., Artesia, NM 88210			5. Indicate Type of	Lease
District III 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Fran		STATE	FEE 🛛
District IV	Santa Fe, NM 8	7505	6. State Oil & Gas I	Lease No.
1220 S. St. Francis Dr., Santa Fe, NM				
SUNDRY NOTICE	ES AND REPORTS ON WELLS		7 Laga Nama ar I	Init Agreement Name
DO NOT USE THIS FORM FOR PROPOSA DIFFERENT RESERVOIR. USE "APPLICA"	ALS TO DRILL OR TO DEEPEN OR PL	UG BACK TO A	Mae Gale A	int Agreement Name
PROPOSALS.) 1. Type of Well:	Gas Well Other		8. Well Number	1
2. Name of Operator		-	9. OGRID Number	
Dugan Production Corp.			006515	
3. Address of Operator	N		10. Pool name or W	'ildcat
P.O.BOX 420, Farmington, No.	ew Mexico. 87499		Chacra	
4. Well Location	•			
Unit Letter : 1820 feet f	from the NORTH line and 1020 for	eet from the WEST li	ine	
Section 24 Township	29N Range 11W NMPM	_ County SAN JUA	N COUNTY, NM	
	11. Elevation (Show whether DR			
part of the party party and the control of the control of	5483' GR		jung dan	district desired in the
2. Check Appropriate Box to	Indicate Nature of Notice, R	eport or Other Da	ata	
		-		
			SEQUENT REP	
PERFORM REMEDIAL WORK	-			LTERING CASING
		i e	RILLING OPNS.☐ P AND A 🛛	
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT	JOB 🗌	
OTHER:	П	M Location is ro	ady for OCD inspec	tion offer DRA
All pits have been remediated in	compliance with OCD rules and t			
Rat hole and cellar have been fill				biodule plani
A steel marker at least 4" in diam				ne
-	2			
OPERATOR NAME, LEA	<u>SE NAME, WELL NUMBER, </u>	API NUMBER, QU.	ARTER/QUARTEF	R LOCATION OR
	, TOWNSHIP, AND RANGE.		N HAS BEEN WEI	DED OR
PERMANENTLY STAMP	ED ON THE MARKER'S SUR	FACE.		
The location has been leveled as	nearly as possible to original ground	and contour and has b	seen cleared of all jur	ik, trash, flow lines a
ther production equipment.	. 1 1 1	4 C -41 -1	. 111	
Anchors, dead men, tie downs an		•		J :
If this is a one-well lease or last reconstruction of the Opera				
om lease and well location.	nor's pit permit and closure plan.	An now lines, produ	action equipment and	Junk have been fem
All metal bolts and other material	s have been removed. Portable b	ases have been remov	ved (Poured onsite o	oncrete bases do not
be removed.)	s have been removed. I ortable b	ases have been remov	ved. (Poured offsite co	Juctete bases do not
All other environmental concern	s have been addressed as per OCI) rules		
Pipelines and flow lines have been			All fluids have been	removed from non-
etrieved flow lines and pipelines.				The state of the s
If this is a one-well lease or last r	emaining well on lease: all electr	ical service poles and	l lines have been rem	oved from lease and
ocation, except for utility's distribution		, , , , , , , , , , , , , , , , , , ,		
, ,				
hen all work has been completed, re	eturn this form to the appropriate	District office to sche	edule an inspection.	
, non an work has soon completed, it				
IGNATURE &	<u>TITLE</u>	Prodeution Engin	ieerD	ATE12/16/12
IGNATURE Signature				
		Prodeution Engin		ATE 12/16/12 505-325-1821
Then all work has been completed to	eturn this form to the appropriate	District office to sche	edule an inspection.	

TITLE Compliance Officer

APPROVED BY: JOVATHO 1)