Office Office		of New Mo			FC	orm C-103
District I	Energy, Miner	als and Nati	ıral Resources	WELL ADIA	10	Jun 19, 2008
1625 N. French Dr., Hobbs, NM 88240				WELL API NO.		
District II 1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION				30-039-26736 5. Indicate Type of Lease		
District III 1220 South St. Francis Dr.				STATE FEE		
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87505					& Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505		•		0. 5	E-4425-46	
	CES AND REPORTS			7. Lease Nan	ne or Unit Agreem	ient Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)				San Juan 28-7 Unit		
1. Type of Well: Oil Well Gas Well Other				8. Well Number San Juan 28-7 Unit 166M		
2. Name of Operator				9. OGRID N	,	
Burlington Resources Oil Gas Company LP				14538		
3. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289				10. Pool name or Wildcat Basin DK / Blanco MV		
				Basili DK / Bialico WV		
4. Well Location				/	/	
Unit Letter E: 1725	feet from the	<u>North</u>	line and800			line
Section 16			ange 7W		Rio Arriba County	у
17 5 X D	11. Elevation (Shov	whether DR 6503			1.7 4.2	
12. Check A	ppropriate Box to	Indicate N	lature of Notice,	Report or Ot	her Data	
NOTICE OF INT	ENTION TO:		SŲÉ	SEQUENT	REPORT OF:	
PERFORM REMEDIAL WORK 🗌	PLUG AND ABAND		REMEDIAL WOR	-	ALTERING C	ASING 🗌
TEMPORARILY ABANDON	CHANGE PLANS		COMMENCE DR] PANDA	
PULL OR ALTER CASING	MULTIPLE COMPL		CASING/CEMEN	Т ЈОВ 🗆]	
DOWNHOLE COMMINGLE						
OTHER:			OTHER:			
13. Describe proposed or comple	eted operations. (Cle	arly state all		d give pertinent	dates, including e	stimated date
of starting any proposed wor						
or recompletion.	,	,	•		<i>.</i>	•
It is intended to drill and complete the	subject well in the l	Blanco Mesav	erde (pool 72319)	and the Basin Da	akota (pool 71599). The
production will be commingled accor-	ding to Oil Conserva	tion Division	Order Number 113	363. Allocation	and methodology	will be
provided after the well is completed.	Commingling will n	ot reduce the	value of the produc	tion. The State	of New Mexico La	and Office
has already been notified in writing w		<i>,</i>	s well has a DHC a	pprovai dated :	5/21/01 – DHC-41	UAZ.
* REsubnit for INC	venet open	oto X				
Proposed perforations are: MV - 474			These perforations	s are in TVD.	RCVD JAN 22	
periorations are in it.	, , , , , , , , , , , , , , , , , , , ,	, , , , ,	p		OIL COMS. D	IŲ.
As referenced in Order # R- 10476-B interest owners were not re-notified.					DIST. 3	
BR will use some form of the subtra	iction method to est	ablish an all	ocation for commi	ngled wells.		
Spud Date:	/	Dia Dala	eased Date:	· · · · · · · · · · · · · · · · · · ·		
Spud Date.		Kig Kei	aseu Date.			
	,					
I hereby certify that the information a	aoye is true and com	plete to the b	est of my knowledg	ge and belief.		
SIGNATURE Valley	VII so to	TITLE	Sr Regulatory	Specialist	DATE 1/18/13	
SIGNATURE 9 any	my , -		Sr. Regulatory S	specialist	_DATE <u> </u>	=
Type or print name Patsy Clugston	E-mail add	ress: Pats	y.L.Clugston@con	ocophillips.com	PHONE: 505-	<u>326-9518</u>
For State Use						
APPROVED B	VIED	FITLE			DATE	
Conditions of /						