

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 July 17, 2008		
		1. WELL API NO. 30-045-35098					
		2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN					
		3. State Oil & Gas Lease No.					
WELL COMPLETION OR RECOMPLETION REPORT AND LOG							
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT				5. Lease Name or Unit Agreement Name MARK MADDOX 6. Well Number: 1B <div style="text-align: right;"> RCVD FEB 8 '13 OIL CONS. DIV. </div>			
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER							
8. Name of Operator Burlington Resources Oil Gas Company LP				9. OGRID 14538 DIST. 3			
10. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289				11. Pool name or Wildcat BASIN DAKOTA			
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	
Surface:	B	15	32N	11W		662'	
BH:	B	15	32N	11W		729'	
						729'	
13. Date Spud 10/24/2012	14. Date T.D. Reached 11/11/2012	15. Date Rig Released 11/12/12	16. Date Completed (Ready to Produce) 1/22/2013		17. Elevations GL 6375' / KB 6390'		
18. Total Measured Depth of Well 7784' MD / 7742' VD		19. Plug Back Measured Depth 7782' MD / 7740 VD		20. Was Directional Survey Made? YES		21. Type Electric and Other Logs Run GR/CCL/CBL	
22. Producing Interval(s), of this completion - Top, Bottom, Name BASIN DAKOTA 7614' - 7764'							
CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
9 5/8" / H-40	32.3#	229'	12 1/4"	Surface, 77sx(123cf-22bbls)		7bbls	
7" / J-55	20# / 23#	3896'	8 3/4"	ST @ 2613'		45bbls	
4 1/2" / L-80	11.6#	7784'	6 1/4"	528sx(1089cf-194bbls)			
				TOC @ 2940'			
				315sx(634cf-113bbls)			
24. LINER RECORD							
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	
					2 3/8", 4.7#, J-55	7664'	
26. Perforation record (interval, size, and number) Dakota w/ .34" diam. ISPF @ 7614' - 7692' = 33 Holes 2SPF @ 7700' - 7764' = 22 Holes Dakota Total Holes = 55				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 7614'-7764' Frac'd w/ 43,008gals 70% Foam Slickwater w/ 40,213# of 20/40 Arizona Sand. Total N2:2,407,000SCF.			
28. PRODUCTION							
Date First Production N/A		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) SI		
Date of Test 01/22/13	Hours Tested 1hr.	Choke Size 1/2"	Prod'n For Test Period	Oil - Bbl 0 mcf/h	Gas - MCF 68 mcf/h	Water - Bbl. trace bwp/h	
Tubing Press. SI-510psi	Casing Pressure SI-457psi	Calculated 24-Hour Rate	Oil - Bbl. 0 mcf/d	Gas - MCF 1629 mcf/d	Water - Bbl. 7 bwp/d	Oil Gravity - API - (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold					30. Test Witnessed By		
31. List Attachments: This well is a Blanco Mesaverde & Basin Dakota being commingled by DHC order # 3328AZ.							
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.							
33. If an on-site burial was used at the well, report the exact location of the on-site burial: Latitude _____ Longitude _____ NAD 1927 1983							
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Signature Arleen White Printed Name : Arleen White Title: Staff Regulatory Tech. Date : 2/1/13							
E-mail Address arleen.r.white@conocophillips.com							

INSTRUCTIONS

AV

PC

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo 1016'	T. Penn A''
T. Salt	T. Strawn	T. Kirtland 1048'	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland 2618'	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs 3099'	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Lewis 3274'	T. Leadville
T. Queen	T. Silurian	T. Huerf. Bentonite 3792'	T. Madison
T. Grayburg	T. Montoya	T. Chacra 4274'	T. Elbert
T. San Andres	T. Simpson	T. CliffHouse 4660'	T. McCracken
T. Glorieta	T. McKee	T. Menefee 5053'	T. Ignacio Otzte
T. Paddock	T. Ellenburger	T. PTlookout 5408'	T. Granite
T. Blinebry	T. Gr. Wash	T. Mancos 5772'	
T. Tubb	T. Delaware Sand	T. Gallup 6782'	
T. Drinkard	T. Bone Springs	Base Greenhorn 7480'	
T. Abo	T	T. Dakota 7613'	
T. Wolfcamp	T	T. Morrison n/a	
T. Penn	T	T. Chinle	
T. Cisco (Bough C)	T	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

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12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County							
Surface:	B	15	32N	11W		662'	N	1589'	E	San Juan							
BH:	B	15	32N	11W		729'	N	1619'	E	San Juan							
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18. Total Measured Depth of Well 7784' MD / 7742' VD		19. Plug Back Measured Depth 7782' MD / 7740 VD		20. Was Directional Survey Made? YES		21. Type Electric and Other Logs Run GR/CCL/CBL											
22. Producing Interval(s), of this completion - Top, Bottom, Name BLANCO MESAVERDE 4665' - 5712'																	
CASING RECORD (Report all strings set in well)																	
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED							
9 5/8" / H-40		32.3#		229'		12 1/4"		Surface, 77sx(123cf-22bbls)		7bbls							
7" / J-55		20# / 23#		3896'		8 3/4"		ST @ 2613'		45bbls							
4 1/2" / L-80		11.6#		7784'		6 1/4"		528sx(1089cf-194bbls) TOC @ 2940', 315sx(634cf-113bbls)									
24. LINER RECORD						25. TUBING RECORD											
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET		PACKER SET									
					2 3/8", 4.7#, J-55	7664'											
26. Perforation record (interval, size, and number) Cliffhouse/Menefee w/ .34" diam. ISPF @ 4665' - 5052' = 25 Holes Point Lookout w/ .34" diam ISPF @ 5094' - 5712' = 25 Holes Total Holes = 50						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>4665'-5052'</td> <td>Frac'd w/ 35,556gals 70Q N2 Slickwater w/ 91,592# of 20/40 Arizona Sand. Total N2: 1,301,000SCF.</td> </tr> <tr> <td>5094'-5712'</td> <td>Frac'd w/ 38,220gals 70Q N2 Slickwater w/ 101,854# of 20/40 Arizona Sand. Total N2: 101,854SCF.</td> </tr> </table>						DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	4665'-5052'	Frac'd w/ 35,556gals 70Q N2 Slickwater w/ 91,592# of 20/40 Arizona Sand. Total N2: 1,301,000SCF.	5094'-5712'	Frac'd w/ 38,220gals 70Q N2 Slickwater w/ 101,854# of 20/40 Arizona Sand. Total N2: 101,854SCF.
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28. PRODUCTION																	
Date First Production N/A		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) SI											
Date of Test 01/22/13	Hours Tested 1hr.	Choke Size 1/2"	Prod'n For Test Period	Oil - Bbl 0 mcf/h	Gas - MCF 25 mcf/h	Water - Bbl. trace bwp/h	Gas - Oil Ratio										
Tubing Press. SI-510psi	Casing Pressure SI-457psi	Calculated 24-Hour Rate	Oil - Bbl. 0 mcf/d	Gas - MCF 602 mcf/d	Water - Bbl. 2 bwp/d	Oil Gravity - API - (Corr.)											
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INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

OIL OR GAS SANDS OR ZONES

No. 4, from.....to.....

No. 3, from.....to.....feet.....

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

Pc