

Submit 1 Copy To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
October 13, 2009

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-35172
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name
8. Well Number Pathfinder #1
9. OGRID Number 273264
10. Pool name or Wildcat Entrada

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other Acid Gas Injection	
2. Name of Operator WGR Asset Holding Company, LLC	
3. Address of Operator #99 County Rd. 6500, Kirtland NM 87417	
4. Well Location Unit Letter ___ Unit F ___ : ___ 1650 ___ feet from the ___ North ___ line and ___ 2260 ___ feet from the ___ West ___ line Section 1 Township 29N Range 15N NMPM County San Juan	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>		OTHER: Final Completion <input checked="" type="checkbox"/>	
OTHER: <input type="checkbox"/>			

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

10/26/2010: Perf 6390' - 6490' w/ 400 shots, 4/ft

11/1/2010: Perf 6352' - 6490' w/ 228 shots, 6/ft

11/15/2010: Run 6285' of 27/8" 6.5# L80 Premium thread tubing, Packer set at 6285'; set Subsurface Safety Valve @ 250'; Installed production Christmas tree. Temp. shut in well pending testing

SEE FINAL COMPLETION DIAGRAM

RCVD JUL 13 '12
OIL CONS. DIV.
DIST. 3

Spud Date:

8/10/2010

Rig Release Date:

8/25/2010

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE Consultant to Anadarko

DATE

12/11/2010

Type or print name Alberto A. Gutierrez, R.G.

E-mail address: aag@geolex.com PHONE: 505-842-8000

For State Use Only

APPROVED BY:

TITLE

Deputy Oil & Gas Inspector,
District #3

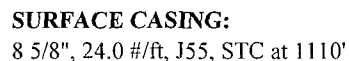
DATE

8/30/12

Conditions of Approval (if any):

IV

CONDUCTOR CASING
13 3/8", 48.00#/ft, H40, STC at 150'



PRODUCTION CASING:
5 1/2", 17.0 #/ft, L80, STC at 6602'
4 Squeeze Holes at 2200 ft

ANNULAR FLUID:
Diesel Fuel from top of packer to surface

TUBING:
Subsurface Safety Valve at 287 ft

PACKER:
Permanent Production Packer
Adj. Choke (left out of profile nipple below packer)
Check valve (left out of profile nipple below packer)

Note: Choke and Check Valve can be run on wireline when necessary. Stored with K. McEvers at San Juan River Plant.

PERFORATIONS:[illegible]

TD: 6620'