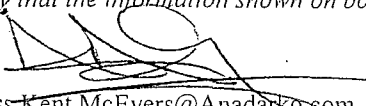


Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 July 17, 2008					
1. WELL API NO. 30-045-35172								2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN		
3. State Oil & Gas Lease No.								5. Lease Name or Unit Agreement Name		
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)								6. Well Number: Pathfinder #1 AGI <div style="text-align: right; font-weight: bold;">RCVD JUL 13'12 OIL CONS. DIV. DIST. 3</div>		
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER										
8. Name of Operator WGR Asset Holding Company LLC						9. OGRID 273264				
10. Address of Operator #99 County Road 6500, Kirtland NM 87417						11. Pool name or Wildcat Entrada				
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	F	1	29N	15W		1650	North	2260	West	San Juan
BH:										
13. Date Spudded 8/10/2010		14. Date T.D. Reached 8/21/2010		15. Date Rig Released 8/25/2010		16. Date Completed (Ready to Produce) 11/16/2010		17. Elevations (DF and RKB, RT, GR, etc.) 5304 GR		
18. Total Measured Depth of Well 6620			19. Plug Back Measured Depth 6620			20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run SP, GAMMA, REST, PORO, XRFI		
22. Producing Interval(s), of this completion - Top, Bottom, Name Entrada Formation 6352' - 6490'										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
13 3/8"		48		120'		17 1/2"		180 sx, Surface		
8 5/8"		24		1110'		12 1/4"		200 sx lead, 135 sx tail, Surface		
5 1/2"		17		6602'		7 7/8"		1: 570 sx TD-5000', 2: 570 sx lead, 110 sx tail 5000'-2300'		
24. LINER RECORD										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		25. TUBING RECORD				
						SIZE	DEPTH SET	PACKER SET		
						2 7/8"	6285'	6285'		
26. Perforation record (interval, size, and number) 6390'-6490' 400 shots @ 4/ft 6352'-6390' 228 shots @ 6/ft						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.				
						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED		
						Squeeze job 10/18/10 664'-2300'		57 BBLs Halliburton Light (12.4 ppg, yield 1.86 ft3/sx, est 260 sx total)		
28. PRODUCTION										
Date First Production na		Production Method (Flowing, gas lift, pumping - Size and type pump) Acid Gas injection				Well Status (Prod. or Shut-in) Temp. Shut-in pending surface equipment				
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio			
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) na								30. Test Witnessed By		
31. List Attachments										
A: Deviation Survey Summary										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit. Closed system per approved C-144 CLEZ 7/27/10										
33. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude						Longitude			NAD 1927 1983	

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature



Printed

Name Alberto Gutierrez

Title

Consultant to WGR

Date

12/17/2010

E-mail Address

Kent.McEvers@Anadarko.com

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland Surface	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House 2103	T. Leadville
T. Queen	T. Silurian	T. Menefee 2175	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout 2995	T. Elbert
T. San Andres	T. Simpson	T. Mancos 3177	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota 5178	
T. Tubb	T. Delaware Sand	T. Morrison 5392	
T. Drinkard	T. Bone Springs	T. Todilto 6322	
T. Abo	T.	T. Entrada 6344	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle 6492	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS
SANDS OR ZONES

No. 1, from.....na.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....na.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....