	received						
Form 3160-5 (August 2007)	UNITED STATES DEPARTMENT OF THE INTERIOR FEB 04 2 BUREAU OF LAND MANAGEMENT Farmington Fiel				Expires: July 31, 2010		
Farmington Flore Bureau of Land Man SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.				RCV	D FEB 7 '13 CONS. DIV.		
SUBMIT IN TRIPLICATE - Other instructions on page 2.				7. If Unit of CA/Agreement, Name a	No. 3		
Type of Well     Oil Well     X Gas Well     Other				8. Well Name and No. Day 2C			
2. Name of Operator Burlington Resources Oil & Gas Company LP				9. API Well No. <b>30-045-35221</b>			
3a. Address PO Box 4289, Farmingt		(505) 326-9700		10. Field and Pool or Exploratory An Blanco MV	rea		
<ul> <li>4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description)</li> <li>Surface Unit N (SE/SW), 1179' FSL &amp; 1776' FWL, Section 9, T29N, R</li> <li>Bottomhole Unit K (NE/SW), 2520' FSL &amp; 1780' FWL, Section 9, T29N, R</li> </ul>					11. Country or Parish, State San Juan ,	New Mexico	
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA							
TYPE OF SUBMISSION TYPE OF AC				FAC	TION		
Notice of Intent     Subsequent Report	Acidize Alter Casing Casing Repair	Deepen Fracture Treat New Construct	ction		roduction (Start/Resume)	Water Shut-Off Well Integrity Other <u>Spud Sundry</u>	
	Change Plans Convert to Injection	Plug and Aba	ndon		'emporarily Abandon Vater Disposal	·····	
<ul> <li>determined that the site is ready for final inspection.)</li> <li>01/30/13 MIRU MOTE 212. Spud w/ <u>12 1/4</u>" bit @ 08:30 hrs on <u>01/30/13</u>. Drilled ahead to <u>234</u>'. Circ. Hole &amp; RIH w/ 7jts, <u>9 5/8", 32,3#, H-40</u> ST&amp;C casing <u>set</u> @ 229'. RU to cmt. Preflushed 10bbls &amp; Circ w/ 30 bbls of FW Spacer. Pumped <b>76sx(122cf-22bbls=1.61yld)</b> Type I-II cmt w/ 20% Fly-ash. Dropped plug &amp; displaced w/ 14bbls FW. Cmt locked up after 4 bbls disp. <u>No cmt to surface</u>. RU Remedial cmt. Top out 9 5/8" surface csg w/ <b>12 sx(17cf-3bbls=1.39yld)</b> neat cmt. <u>Circ.</u> 1/4 bbl cmt to <u>surface</u>. RD. WOC. TIH &amp; Drill cmt inside 9 5/8 csg to 188'KB. TOOH w/ DPA &amp; BHA. RD RR @ 9:30hrs on 02/01/13.</li> <li>PT will be conducted by Drilling Rig. Results will appear on next report.</li> </ul>							
APD/ROW							
FEB 0 4 2013							
FRAMINGTON FIELD OFFICE BY William Tambe Koy							
14. I hereby certify that the foregoing is true and correct. Name ( <i>Printed/Typed</i> ) Arleen White			Staff Regulatory Tech				
Signature allen While Date 2/4/13							
THIS SPACE FOR FEDERAL OR STATE OFFICE USE							
Approved by			. Title	e		Date	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.						(	
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.							

NNOCDA

) { /