UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

2 5 PM 2 5 PM	EPEN, OR PLUG BACK OL CONS. DI
Type of Work DRILL RECEIVED 070 FARMINGTON 111	5. Lease Number NMSF0079365 Unit Reporting Number 8/957
Type of Well GAS	6. If Indian, All. or Tribe
Operator BURLINGTON RESOURCES Oil & Gas Company LP	7. Unit Agreement Name San Juan 28-6 Unit
Oil & Gas Company Lr	San Juan 20-6 Unic
Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499	8. Farm or Lease Name San Juan 28-6 Unit 9. Well Number
(505) 326-9700	146N
Location of Well 2085' FSL, 2005' FWL	10. Field, Pool, Wildcat Blanco MV/Basin DK
ude 36 ⁰ 33.5095'N, Longitude 107 ⁰ 25.2206'W	11. Sec., Twn, Rge, Mer. (NMPM) Sec 24, T-27-N, R-6-W API # 30-039 29583
Distance in Miles from Nearest Town	12. County 13. State Rio Arriba NM
Distance from Proposed Location to Nearest Property or Le	ase Line
Acres in Lease	17. Acres Assigned to Well 320 W/2
Distance from Proposed Location to Nearest Well, Drlg, Con	npl, or Applied for on this Lease
Proposed Depth 7541'	20. Rotary or Cable Tools Rotary
Elevations (DF, FT, GR, Etc.) 6405' GR, 6417' KB	22. Approx. Date Work will Start
Proposed Casing and Cementing Program See Operations Plan attached	
Authorized by: Frances Band Regulatory Specialist	<u>7-5-05</u> Date
T NO. APPROV	AL DATE
	Type of Work DRILL RECEIVED 070 FARMINGTON FIL Type of Well GAS Operator RESOURCES* Oil & Gas Company LP Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700 Location of Well 2085' FSL, 2005' FWL Aude 36° 33.5095'N, Longitude 107° 25.2206'W Distance in Miles from Nearest Town Distance from Proposed Location to Nearest Property or Le 2005' Acres in Lease Distance from Proposed Location to Nearest Well, Drlg, Cor 1429' Proposed Depth 7541' Elevations (DF, FT, GR, Etc.) 6405' GR, 6417' KB Proposed Casing and Cementing Program See Operations Plan attached Authorized by: Regulatory Specialist

Archaeological Report Attached

Threatened and Endangered Species Report Attached

NOTE: This format is issued in lieu of U.S. BLM Form 3160-3

Title 18 U.S.C. Section 1001, makes it a critice for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or presentations as to any matter within its jurisdiction.

This action is subject to technical and procedural review pursuant to 43 CFR 3165.3 and appeal pursuant to 43 CFR 3165.4

DRILLING OPERATIONS AUTHORIZED ARE SUBJECT TO COMPLIANCE WITH ATTACHED "GENERAL REQUIREMENTS"

DISTRICT 1 1625 M. French Dr., Hobbs, H.M. 88240

State of New Mexico Energy, Minerals & Hatural Resources Department

Form C-102 Revised August 15, 2000

DISTRICT II 811 South First, Artesia, N.M. 88210

1000 Rio Brusos Rd., Astec, N.M. 87410

OIL CONSERVATION DIVISION 2040 South Pacheco

Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

2040 South Pacheco, Santa Fe, NM 87505

% NM 87505

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number	*Pool Code 0 (0 FARMINGTON III) *Pool Han					
30-039-	72319/71599 Blanco Mesaverde/Basin Da	kota				
*Property Code 7462	⁶ Property Name	* Well Humber 146N				
*OGRID No.	Mix som & cont					
14538	BURLINGTON RESOURCES OIL AND GAS COMPANY LP	6405'				

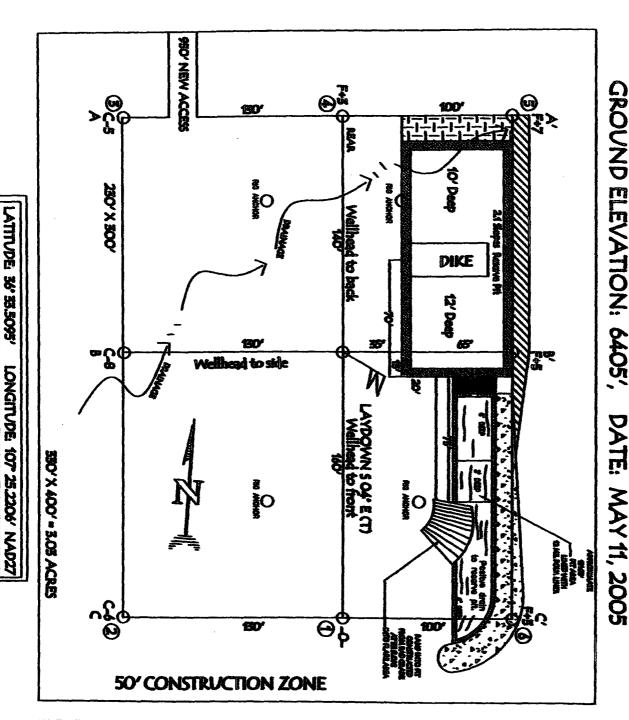
10 Surface Location

					Juitace	TOCATION			
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	Morth/South line	Feet from the	East/West line	County
K	24	27-N	6-W		2085	South	2005'	WEST	RIO ARRIBA
¹¹ Bottom Hole Location If Different From Surface									
UL or lot no.	Section	Township	Range	iot lifn	Feet from the	Herth/South line	Feet from the	Rest/Vest line	County
				<u> </u>	<u> </u>	<u> </u>			
²² Dedicated Acres ²² Joint or Infill			¹⁶ Consolidation Code ¹⁵ Grder No.						
320 W2 M	V/DK								

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

				17 OPERATOR CERTIFICATION I hereby cartify that the information confidence herein is frue and complete to the best of my knowledge and belief
NM SF-079365				Frances Bond Printed Name Regulatory Specialist
2005	24 	. ,2		Title 7-5-05 Dake 18 SURVEYOR CERTIFICATION I havely carefly that the noti bondion shaws on this plot was platfed from field notes of actual surveys washed by me or under my superviction, and that the same is true
2 G-37 - 37 - 38 34 6 6 7 5 7 5 7 5 7 5 7 5 7 5 7 5 7 5 7 5	LAT: 36'33.5095' N LONG: 107'25.2206' NAD 1927	W.	·	Date of Survey (0 - 29 - 05 Signature and San of Protections Surveyor (15703)
S 897-11'-58" S47.55				Carliffonto Bounder 15703

Submit 3 Copies To Appropriate District Office	State of New Mexico)		Form C-103			
District I	Energy, Minerals and Natural Re-	sources	WELL ADIAIO	May 27, 2004			
1625 N. French Dr., Hobbs, NM 88240 District II		WELL API NO. 30-039-					
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIV	5. Indicate Type of Lease					
District III 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis De Santa Fe, NM 87505	r.	STATE FEE 6. State Oil & Gas Lease No.				
District IV	·	,	NMNM-01	3657			
1220 S. St. Francis Dr., Santa Fe, NM 8750 SUNDRY NOTIC	CES AND REPORTS ON WELLS		7. Lease Name or Unit Agreen	nent Name			
(DO NOT USE THIS FORM FOR PROPOSALS	TO DRILL OR TO DEEPEN OR PLUG BACK TO A		-				
DIFFERENT RESERVOIR. USE "APPLICATION PROPOSALS.)	JN FOR PERMIT" (FORM C-101) FOR SUCH		San Juan 28-	6 Unit			
1. Type of Well: Oil Well Gas Well X	Other	Ī	8. Well Number				
2. Name of Operator	Other		9. OGRID Number				
BURLINGTON RESO 3. Address of Operator	OURCES OIL & GAS COMPANY LP		10. Pool name or Wildcat				
3401 E. 30TH STR	REET, FARMINGTON, NM 87402		Blanco Mesaverde/	Basin Dakota			
4. Well Location Unit Letter K: 2	2085 feet from the South lin	ne and	2005 feet from the	West line			
Section 24	Township 27N Range	6W	NMPM County				
	Elevation (Show whether DR, RKB, RT, GR,	etc.)					
Pit or Below-grade Tank Application	or Closure		PRODUCES AND INCOME.	>200'41000'			
Pit type New Drill Depth to Groundw	· 	er well	>1000' Distance from nearest				
Pit Liner Thickness: na	mil Below-Grade Tank: Volume		bbls; Construction Material				
	Appropriate Box to Indicate Nature	e of Noti	-				
NOTICE OF IN	NTENTION TO: PLUG AND ABANDON	REMEDIAL	SUBSEQUENT REPOI	RT OF: LITERING CASING			
TEMPORARILY ABANDON				AND A			
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CE	MENT JOB	_			
OTHER: New	v Drill	OTHER:		П			
	ed operations. (Clearly state all pertinent det						
of starting any proposed work or recompletion.). SEE RULE 1103. For Multiple Completion	ons: Attach	wellbore diagram of proposed	completion			
or recompletion.							
	onstruct a new drilling pit and an associated b						
	g pit and blow/flare pit will be an unlined pit 6, 2004 on file at the NMOCD office. A port						
that portion will be unlined, as per t	he risk ranking criteria. Burlington Resource	es anticipato		_			
Workover Pit Closure Procedure dat	ted August 2, 2004 on file that the NMOCD of	office.					
I hereby certify that the information ab-	ove is true and complete to the best of my kn	owledge an	d belief I further certify that any	nit or helow-			
	sed according to NMOCD guidelines, a general						
SIGNATURE 4	Rou 1	_					
SIGNATURE + tances	Dond TITLE	Regu	latory Specialist I	DATE			
71	eces Bond E-mail address:	fbond@b	r-inc.com Telephone No.	505-326-9847			
For State Use Only		N (m • s	AC MERCON	6FD 0 0 0000			
APPPROVED BY	TITLE	·· ve 6	AS INSPECTOR, DIST. 🚳 1	DATE <u>SEP 22 2005</u>			
Conditions of Approval (if any):	N V						
	,						



NOTE: VECTOR SURVEYS IS NOT LIABLE FOR UNDERGROUND UTILITIES OR PRELIMES.

CONTRACTOR SHOULD CALL ONE-CALL FOR LOCATION OF ANY MARKED OR UNBARKED BURIED

PIPLINES OR CARLES ON WELL BAD AND OR ACCESS ROAD AT LEAST TWO (2) WORKING DAYS PRIOR TO CONSTRUCTION.

BURLINGTON RESOURCES OIL & GAS CONTON IN SAN JUAN 28-6 UNIT #146N, 2085' FSL & 2005' FWL SECTION 24, T-27-N, R-6-W, NMPM, RIO ARRIBA COUNTY, NM SECTION 27, TO STEE FLATION: 6405', DATE: MAY 11, 2005

6395	6405	6415	6425	ELEV. C'-C	6395	6405	6415	6425	ELEV. B'-B	6395	6405	6415	6425	CLEV. AA
				5			Y		- 5	Blandardara baren				\$
											Wike Transfer			

CONTRACTOR SHOULD CALL ONE-CALL FOR LOCATION OF ANY MARKED OR UNMARKED BURIED PIPLINES OR CABLES ON WELL PAD AND OR ACCESS ROAD AT LEAST TWO (2) WORKING DAYS PRIOR TO CONSTRUCTION. NOTE: VECTOR SURVEYS IS NOT LIABLE FOR UNDERGROUND UTILITIES OR PIPELINES.

OPERATIONS PLAN

Well Name:

San Juan 28-6 Unit #146N

Location:

2085' FSL, 2005' FWL, Sec 24, T-27-N, R-6-W

Rio Arriba County, NM

Latitude 36° 33.5095'N, Longitude 107° 25.2206'W

Formation:

Blanco Mesaverde/Basin Dakota

Total Depth:

7541'

Logging Program: See San Juan 28-6 Unit Master Operations Plan

Mud Program: See San Juan 28-6 Unit Master Operations Plan

Casing Program (as listed, the equivalent, or better):

Hole Size	Depth	Interval	Csg	Wt.	Grade	Cement	
12 1/4	0' -	120	9.625"	32.3#	H-40	113	cu.ft
8 3/4	0' -	3310	7"	20.0#	J-55	740	cu.ft
6 1/4	0' -	7541	4.5"	10.5/11.6#	J-55	576]cu.ft

Tubing Program: See San Juan 28-6 Unit Master Operations Plan

- * The Dakota and Mesaverde formations will be completed.
- * The west half of Section 24 is dedicated to the Dakota and Mesaverde formation in this well.
- * Gas is dedicated.

Orilling Engineer Date

*Assumption Lewis 100