

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
OMB No. 1004-0135
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS JAN 03 2013
Do not use this form for proposals to drill or to re-enter an
Abandoned well. Use Form 3160-3 (APD) for such proposals.
Albuquerque Field Office

5. Lease Serial No.
SF-078132
6. If Indian, Allottee or tribe Name
RCVD JAN 29 '13
7. If Unit or CA/Agreement, Name and/or No.
OIL CONS. DIV.
DIST. 3

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other
2. Name of Operator
BP America Production Company Attn: Ranad Abdallah
3a. Address
P.O. Box 3092 Houston, TX 77253
3b. Phone No. (include area code)
281-366-4632
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 12 29N & 9W (D #1A -MV) — 1710' FNL & 1590' FWL ; (G #1 -DK)
1710' FNL & 1510' FWL
8. Well Name and No.
A.L. Elliott D #1A and G #1
9. API Well No.
30-045-22338(D#1A) & 30-045-26623 (G#1)
10. Field and Pool, or Exploratory Area
Blanco MV & Basin Dakota
11. County or Parish, State
San Juan, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OR NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Water Disposal
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water shut-Off
			<input type="checkbox"/> Well Integrity
			<input checked="" type="checkbox"/> Other Amend surface commingling and allocation

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

BP America Production Company request permission to amend Surface Commingle Order PC-999 approved July 14, 1999, regarding the two subject wells and to provide the allocation that will be used for the two wells; Allocation for the gas and liquids. BP would like to allocate liquids (condensate and water) using a fixed well test ratio, based on historical production. Historically the Annie Elliott G #1 (DK) produces approximately 71% of the fluid and the Annie Elliott D #1A (MV) the remaining 29%. BP proposes using .71 and .29 to ratio liquid production and sales. (Please see the example attached)

Surface commingling production from the existing A.L. Elliott D#1A (MV) and A.L. Elliott G #1 (DK) will not reduce the economic life of the wells.

After separation the production from each of the 2 wells will be metered individually prior to commingling. The liquids of both wells will be commingled. The gas from the A.L. Elliott G #1 will flow directly to sales and the gas from the A.L. Elliott D #1A will flow to sales after compression. Fuel usage should be allocated based on production after subtracting the difference between sales and allocation meters. (see attached schematic)

The working interest, royalty and overriding royalty interest owners in the subject wells are identical therefore no further notification is necessary. The proposed commingling of production is to reduce operating expenses between the 2 wells and will result in increased economic life of the wells.

NMOCD Santa Fe has also been notified of this proposal by Form C-103.

PC 999 - A

14. I hereby certify that the foregoing is true and correct
Name (Printed/typed)

Ranad Abdallah

Title Regulatory Analyst

Signature

Ranad Abdallah

Date

12-31-12

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

[Signature]

Title

Pet. Eng.

Date

1/25/13

Conditions of approval, if any, are attached. Approval of this notice does not warrant or Certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

A L ELLIOTT CDP #3

A L ELLIOTT G 001
(DK)

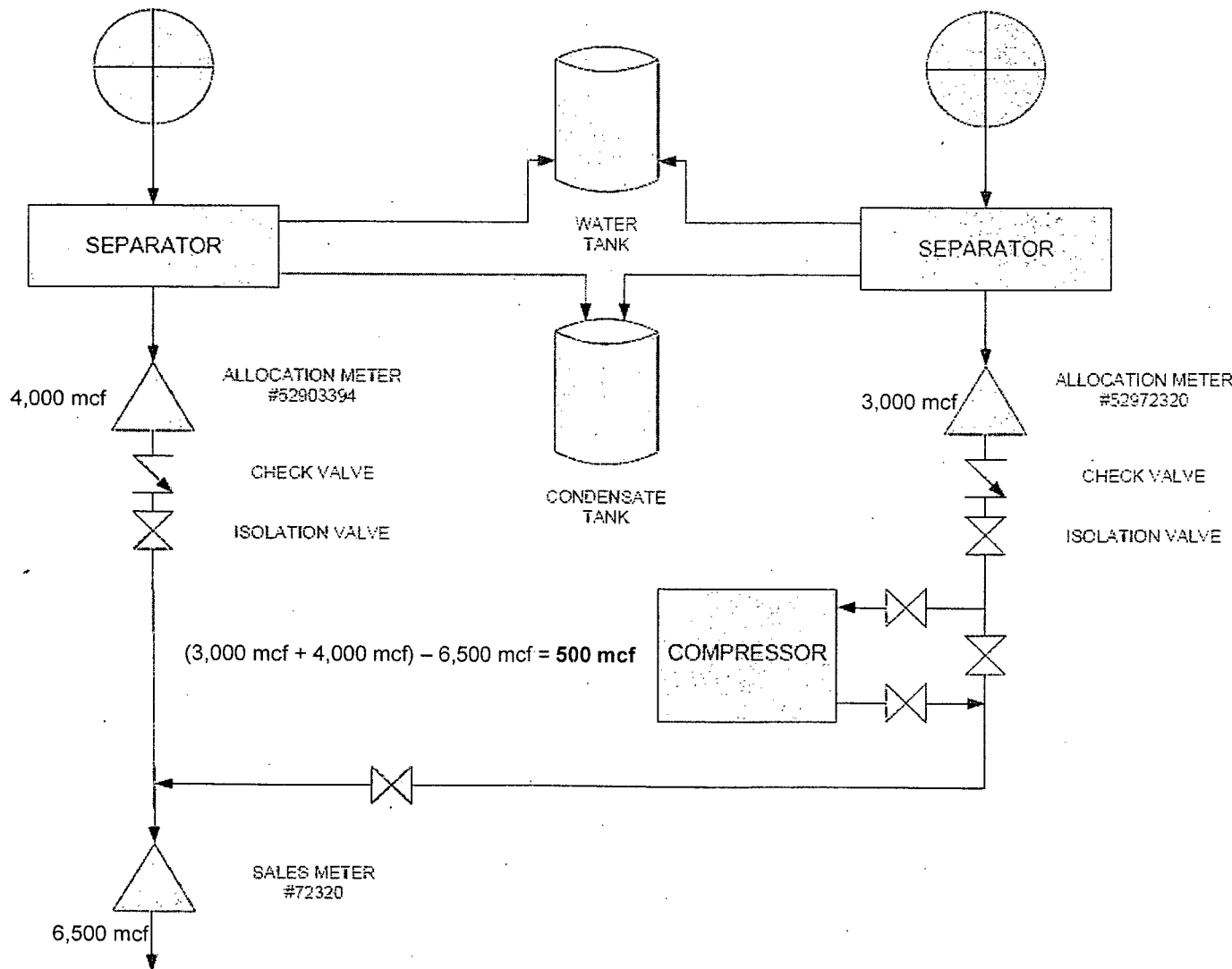
30-045-26623
Wf_hz 846722_01

A L ELLIOTT D 001A
(MV)

30-045-22338
Wf_hz 973661_01

A L ELLIOTT D 003
(PC)

**PLUGGED &
ABANDONED**



Only 52972320 is an allocation meter

The compressor fuel formula for the D 1A equals the sum of 52972320 & 52903394 less 72320, $(3,000 \text{ mcf} + 4,000 \text{ mcf}) - 6,500 \text{ mcf} = 500 \text{ mcf}$

The sales formula for the D 1A equals 52972320 less compressor fuel, $3,000 \text{ mcf} - 500 \text{ mcf} = 2,500 \text{ mcf}$

NOTE: Drawing is not to scale

BP proposes using .71 and .29 to ratio liquid production and sales as shown in the following example:

WELL NAME	API	Formation	BWPD	BOPD	Days Produced	Theoretical Liquid Production	Monthly Allocation Percentage
ELLIOTT, ANNIE L, /D/ #1A	3004522338	MESAVERDE	0.29	0.29	15	4.35	16.96%
ELLIOTT, ANNIE L, /G/ #1	3004526623	DAKOTA	0.71	0.71	30	21.3	83.04%