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Form 3160-5
(August 2007)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
AMENDED

JAN 23 2013

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010Farmington Field Office
Bureau of Land Management

5. Lease Serial No.

NM-013706

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

7. If Unit of CA/Agreement, Name and/or No.

1. Type of Well

☐ Oil Well☒ Gas Well☐ Other

8. Well Name and No.

San Juan 30-6 Unit Com 467

2. Name of Operator

Burlington Resources Oil & Gas Company LP

9. API Well No.

30-039-24475

3a. Address

PO Box 4289, Farmington, NM 87499

3b. Phone No. (include area code)

(505) 326-9700

10. Field and Pool or Exploratory Area

FRC-BASIN CB/FRUITLAND COAL

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface UNIT M (SWSW), 1240' FSL & 1105' FWL, Sec. 22, T30N, R7W

11. Country or Parish, State

Rio Arriba, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input checked="" type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Burlington Resources requests permission to Temporary Abandon the subject well until gas prices improve per the attached procedure and current wellbore schematic.

RCVD JAN 28 '13
OIL CONS. DIV.
DIST. 3

Please see attached procedure and wellbore schematic, which was missing on original submission.

Notify NMOCD 24 hrs
prior to beginning
operations

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)	
DENISE JOURNEY	Title REGULATORY TECHNICIAN
Signature <i>Denise Journey</i>	Date 1/23/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved by	Title	Date
		JAN 24 2013
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

NMOCD A

ConocoPhillips
SAN JUAN 30-6 UNIT COM 467
Expense - TA

Lat 36° 47' 38.904" N

Long 107° 33' 46.188" W

PROCEDURE

1. Hold pre-job safety meeting. Comply with all NMOCD, BLM, and COPC safety and environmental regulations. Test rig anchors prior to moving in rig.
2. MIRU work over rig. Check casing, tubing, and bradenhead pressures and record them in Wellview. **If there is pressure on the BH, contact engineer to review complete BH history and get a gas analysis done.**
3. When an existing primary valve (i.e. casing valve) is to be used, the existing piping should be removed and replaced with the appropriate piping for the intended operation.
4. RU blow lines from casing valves and begin blowing down casing pressure.
5. Pressure test tubing to 1000 psi before unseating the pump, release pressure. Kill well with water, if necessary.
6. TOOH with rods and LD (per pertinent data sheet).
7. ND wellhead and NU BOPE. Pressure and function test BOP. PU and remove tubing hanger and tag for fill, adding additional joints as needed. Record fill depth in Wellview.
8. TOOH with 2-3/8", 4.7#, J-55 EUE tubing (per pertinent data sheet). Tubing will be laid down.

Use Tuboscope Unit to inspect tubing and record findings in Wellview. **Make note of coal fines if they have plugged up any parts of the tubing string.**
9. Round trip guage ring with wireline for 7", 23#, K-55 casing to TOL @ 3239'.
10. Use wireline to set CIBP for 7", 23#, K-55 casing. Set CIBP at 3189'. Load hole with KCL water.
11. Perform MIT (Mechanical Integrity Test) above the CIBP to 600 psig for 30 minutes on a 2 hour chart. If pressure test fails, test CIBP and notify engineer.
*** Note: Notify OCD 24 hours before running MIT***
12. If MIT is good, TIH and displace KCL with packer fluid. TOOH and LD tubing.
13. ND BOP, NU wellhead, and notify **engineer, lead, and specialist** that the operation is complete. RDMO.

ConocoPhillips

Current Schematic - Version 1

Well Name: SAN JUAN 30-6 UNIT COM #467

API/Well	State Legal Location	Field Name	License No.	State/Province	Well Configuration Type	Edit
3003924475	NMPM,022-030N-007W	BASIN (FRUITLAND COAD)		NEW MEXICO		
Ground Elevation @	Original K&RT Elevation @	K&RT Ground Distance @	K&RT Casing Footage Distance @	K&RT Tubing Hanger Distance @		
6,629.00	6,642.00	13.00	6,642.00	6,642.00		

Well Config: - Original Hole, 11/16/2012 7:46:55 AM

