

RECEIVED

Form 3160-5
(August 2007)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FEB 05 2013

AMENDED

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010Farmington Field Office
Bureau of Land ManagementSUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

SF-079404

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

7. If Unit of CA/Agreement, Name and/or No.

SAN JUAN 28-6 UNIT

8. Well Name and No.

San Juan 28-6 Unit 135P ✓

9. API Well No.

30-039-30656

10. Field and Pool or Exploratory Area

Blanco MV

11. Country or Parish, State

Rio Arriba, New Mexico

1. Type of Well

☐ Oil Well☒ Gas Well☐ Other

2. Name of Operator

Burlington Resources Oil & Gas Company LP

3a. Address

PO Box 4289, Farmington, NM 87499

3b. Phone No. (include area code)

(505) 326-9700

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface Unit K (NE/SW), 1940'FSL & 1630'FWL, Section 6, T27N, R6W

Bottomhole Unit L (NW/SW), 2250'FSL & 710'FWL, Section 6, T27N, R6W

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☒ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☐ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☒ Other <u>Drop</u>
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	<u>Dakota Formation</u>
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof.

If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Burlington Resources requests permission to remove the Basin Dakota formation from this well. Attached is a revised plat and project proposal.

Burlington Resources also wishes to cancel the DHC3186AZ for the subject well.

DHC 3186 AZ CANCELLED
updates plat of 1/22/13

RCVD FEB 12 '13
OIL CONS. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)		Staff Regulatory Tech	
Arleen White		Title	
Signature <u>Arleen White</u>		Date <u>2/6/13</u>	

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by <u>William Tambekan</u>	Title <u>Petroleum Engineer</u>	Date <u>02/08/2013</u>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office <u>FFD</u>

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

NMOCDA

RECEIVED

District I
1525 N. French Dr., Hobbs, NM 88249
Phone: (505) 393-6161 Fax: (505) 393-0720
District II
811 S. First St., Artesia, NM 88210
Phone: (505) 748-1253 Fax: (505) 748-9720
District III
1000 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr. Farmington Field Office
Santa Fe, NM 87505 Bureau of Land Management

Form C-102

Revised August 1, 2011
Submit one copy to appropriate District Office

☒ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

1 API Number 30-039-30656	2 Pool Code 72319	3 Pool Name BLANCO MESAVERDE
4 Property Code 7462	5 Property Name SAN JUAN 28-6 UNIT	6 Well Number 135P
7 OGRID No. 14538	8 Operator Name BURLINGTON RESOURCES OIL AND GAS COMPANY LP	9 Elevation 6154

10 SURFACE LOCATION

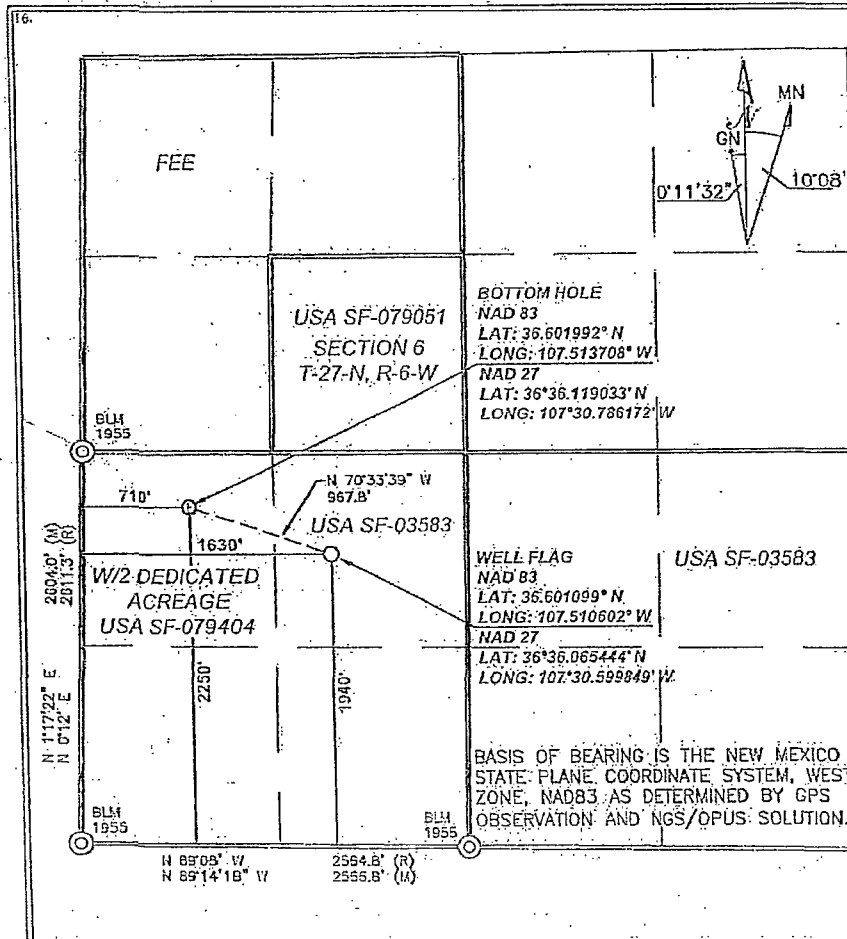
UL or lot no.	Section	Township	Range	Lot 10n	Feet from the	North/South line	Feet from the	East/West line	County
K	6	27-N	6-W		1940	SOUTH	1630	WEST	RIO ARriba

11 Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot 10n	Feet from the	North/South line	Feet from the	East/West line	County
L	6	27-N	6-W		2250	SOUTH	710	WEST	RIO ARriba

12 Dedicated Acres MV-W/2(314.17)	13 Joint or Infill	14 Consolidation Code	15 Order No.	RCVD FEB 12 '13 OIL CONS. DIV.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.
DIST. 3



17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or undivided mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order previously entered by the division.

Arleen White 1/22/13
Signature Date
Arleen White
Printed Name
E-mail Address

18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date of Survey: 05/09/2008
Signature and Seal of Professional Surveyor

Henry P. Broadhurst
NEW MEXICO
041393
PROFESSIONAL SURVEYOR
Certificate Number: NM 17392

PROJECT PROPOSAL - New Drill / Sidetrack

San Juan Business Unit

SAN JUAN 28-6 UNIT 135P

DEVELOPMENT

Lease:		AFE #: WAN.CDR.8007				AFE \$: 1,717,176.60	
Field Name: SAN JUAN		Rig: Aztec Rig 920		State: NM	County: RIO ARRIBA		API #: 3003930656
Geologist:		Phone:		Geophysicist:		Phone:	
Geoscientist: Head, Chip F (Charles)		Phone: +1-505-326-9772		Prod. Engineer:		Phone:	
Res. Engineer: Prabowo, Wahyu		Phone: +1-505-326-9797		Proj. Field Lead:		Phone:	
Primary Objective (Zones):							
Zone	Zone Name						
RON	BLANCO MESAVERDE (PRORATED GAS)						
Location: Surface		Datum Code: NAD 27				Directional	
Latitude: 36.600996	Longitude: -107.509929	X:	Y:	Section: 06	Range: 006W		
Footage X: 1630 FWL	Footage Y: 1940 FSL	Elevation: 6154	(FT)	Township: 027N			
Tolerance:							
Location: Bottom Hole		Datum Code: NAD 27				Directional	
Latitude: 36.601983	Longitude: -107.513103	X:	Y:	Section: 06	Range: 006W		
Footage X: 710 FWL	Footage Y: 2250 FSL	Elevation:	(FT)	Township: 027N			
Tolerance:							
Location Type: Year Round		Start Date (Est.): 1/1/2013		Completion Date:		Date In Operation:	
Formation Data: Assume KB = 6169 Units = FT							
Formation Call & Casing Points	Depth (TVD in Ft)	SS (Ft)	MD (Ft)	Depletion (Yes/No)	BHP (PSIG)	BHT	Remarks
Surface Casing	200	5969		☐			12-1/4 hole. 200' 9 5/8" 32.3 ppf, H-40, STC casing. Cement with 159 cuft. Circulate cement to surface.
OJO ALAMO	2052	4117		☐			
KIRTLAND	2189	3980		☐			
FRUITLAND	2449	3720		☐			Possible Gas
PICTURED CLIFFS	2823	3346		☐			
LEWIS	2960	3209		☐			
CHACRA	3772	2397		☐			Est. Top Perf 3772'
Intermediate Casing	3781	2388		☐			8 3/4" Hole. 7", 23 ppf, J-55, LTC Casing. Cement with 852 cuft. Circulate cement to surface.
UPPER CLIFF HOUSE	4391	1778		☐			Gas
MASSIVE CLIFF HOUSE	4489	1680		☐	512		Gas
MENEFEE	4623	1546		☐			
POINT LOOKOUT	5051	1118		☐			
MANCOS	5459	710		☐			TD~500' below Point Lookout w/ est bottom perf at 5415' (1/17/13)
Total Depth	5551	618		☐			6-1/4" hole, 4-1/2" 11.6 ppf, J-55/L-80, LTC casing. Cement w/ 506 cuft. Circulate cement a minimum of 100' inside the previous casing string.
UPPER GALLUP	6231	-62		☐			
GREENHORN	6979	-810		☐			
GRANEROS	7045	-876		☐			
TWO WELLS	7083	-914		☐	2109		Gas
PAGUATE	7135	-966		☐			

PROJECT PROPOSAL - New Drill / Sidetrack

San Juan Business Unit

SAN JUAN 28-6 UNIT 135P

DEVELOPMENT

UPPER CUBERO	7195	-1026	☐	
LOWER CUBERO	7231	-1062	☐	Est. Btm Perf - 7284 (-1114) based on offset wells
ENCINAL	7303	-1134	☐	TD - T/ENCN

Reference Wells:

Reference Type	Well Name	Comments
Production	SJ 28-6 135	27N-6W6 NW SE SW
Production	SJ 28-7 183M	27N-7W1 SW SE
Production	SJ 28-6 236	27N-6W6 SW NE SW
Production	SJ 28-6 186M	27N-6W6 SW NW

Logging Program:

Intermediate Logs: ☐ Log only if show ☐ GR/ILD ☐ Triple Combo

TD Logs: ☐ Triple Combo ☐ Dipmeter ☐ RFT ☐ Sonic ☐ VSP ☐ TDT ☒ Other

Cased Hole GR / CBL

Mudlog from 100' above top of GRHN to TD - mudlogger will call TD.

Additional Information:

Log Type	Stage	From (Ft)	To (Ft)	Tool Type/Name	Remarks
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RCVD FEB 8 '13
OIL CONS. DIV.
DIST. 3

ConocoPhillips SJBU

San Juan Basin - New Mexico West Wells

San Juan 28 Wells

SJ 28-6 #135P

Principal Wellbore

Plan: Plan #1

Standard Planning Report

08 February, 2013

ConocoPhillips

Planning Report

Database:	EDM Central Planning	Local Co-ordinate Reference:	Well SJ 28-6 #135P
Company:	ConocoPhillips SJB	TVD Reference:	WELL @ 6169.0usft (Original Well Elev)
Project:	San Juan Basin - New Mexico West Wells	MD Reference:	WELL @ 6169.0usft (Original Well Elev)
Site:	San Juan 28 Wells	North Reference:	Grid
Well:	SJ 28-6 #135P	Survey Calculation Method:	Minimum Curvature
Wellbore:	Principal Wellbore		
Design:	Plan #1		

Project	San Juan Basin - New Mexico West Wells, New Mexico, Directional "S"		
Map System:	US State Plane 1927 (Exact solution)	System Datum:	Ground Level
Geo Datum:	NAD 1927 (NADCON CONUS)		
Map Zone:	New Mexico West 3003		Using geodetic scale factor

Site	San Juan 28 Wells
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Site Position:		Northing:	2,030,915.03usft	Latitude:	36° 34' 52.543 N
From:	Lat/Long	Easting:	569,619.07usft	Longitude:	107° 35' 46.386 W
Position Uncertainty:	15.0 usft	Slot Radius:	13-3/16"	Grid Convergence:	0.14 °

Well	SJ 28-6 #135P
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Well Position	+N/-S	0.0 usft	Northing:	2,038,173.09 usft	Latitude:	36° 36' 3.588 N
	+E/-W	0.0 usft	Easting:	594,930.48 usft	Longitude:	107° 30' 35.742 W
Position Uncertainty		15.0 usft	Wellhead Elevation:	usft	Ground Level:	6,154.0usft

Wellbore	Principal Wellbore
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Magnetics	Model Name	Sample Date	Declination (°)	Dip Angle (°)	Field Strength (nT)
	BGGM2007	12/1/2008	10.14	63.46	50,935

Design	Plan #1
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Audit Notes:	
Version:	Phase: PROTOTYPE Tie On Depth: 0.0

Vertical Section:	Depth From (TVD) (usft)	+N/-S (usft)	+E/-W (usft)	Direction (°)
	0.0	0.0	0.0	290.88

Plan Sections										
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	TFO (°)	Target
0.0	0.00	0.00	0.0	0.0	0.0	0.00	0.00	0.00	0.00	
320.0	0.00	0.00	320.0	0.0	0.0	0.00	0.00	0.00	0.00	
1,502.9	23.66	290.88	1,469.6	85.8	-225.0	2.00	2.00	0.00	290.88	
2,992.1	23.66	290.88	2,833.6	298.9	-783.3	0.00	0.00	0.00	0.00	
3,780.7	0.00	0.00	3,600.0	356.1	-933.2	3.00	-3.00	0.00	180.00	SJ 28-6 #135P ICP
5,731.7	0.00	0.00	5,551.0	356.1	-933.2	0.00	0.00	0.00	0.00	SJ 28-6 #135P PCF

ConocoPhillips

Planning Report

Database:	EDM Central Planning	Local Co-ordinate Reference:	Well SJ 28-6 #135P
Company:	ConocoPhillips SJBU	TVD Reference:	WELL @ 6169.0usft (Original Well Elev)
Project:	San Juan Basin - New Mexico West Wells	MD Reference:	WELL @ 6169.0usft (Original Well Elev)
Site:	San Juan 28 Wells	North Reference:	Grid
Well:	SJ 28-6 #135P	Survey Calculation Method:	Minimum Curvature
Wellbore:	Principal Wellbore		
Design:	Plan #1		

Planned Survey									
Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
0.0	0.00	0.00	0.0	0.0	0.0	0.0	0.00	0.00	0.00
100.0	0.00	0.00	100.0	0.0	0.0	0.0	0.00	0.00	0.00
200.0	0.00	0.00	200.0	0.0	0.0	0.0	0.00	0.00	0.00
300.0	0.00	0.00	300.0	0.0	0.0	0.0	0.00	0.00	0.00
320.0	0.00	0.00	320.0	0.0	0.0	0.0	0.00	0.00	0.00
400.0	1.60	290.88	400.0	0.4	-1.0	1.1	2.00	2.00	0.00
500.0	3.60	290.88	499.9	2.0	-5.3	5.7	2.00	2.00	0.00
600.0	5.60	290.88	599.6	4.9	-12.8	13.7	2.00	2.00	0.00
700.0	7.60	290.88	698.9	9.0	-23.5	25.2	2.00	2.00	0.00
800.0	9.60	290.88	797.8	14.3	-37.5	40.1	2.00	2.00	0.00
900.0	11.60	290.88	896.0	20.9	-54.7	58.5	2.00	2.00	0.00
1,000.0	13.60	290.88	993.6	28.6	-75.0	80.3	2.00	2.00	0.00
1,100.0	15.60	290.88	1,090.4	37.6	-98.6	105.5	2.00	2.00	0.00
1,200.0	17.60	290.88	1,186.2	47.8	-125.3	134.1	2.00	2.00	0.00
1,300.0	19.60	290.88	1,281.0	59.2	-155.1	166.0	2.00	2.00	0.00
1,400.0	21.60	290.88	1,374.6	71.7	-188.0	201.2	2.00	2.00	0.00
1,500.0	23.60	290.88	1,466.9	85.4	-223.9	239.6	2.00	2.00	0.00
1,502.9	23.66	290.88	1,469.6	85.8	-225.0	240.8	2.00	2.00	0.00
1,600.0	23.66	290.88	1,558.5	99.7	-261.4	279.7	0.00	0.00	0.00
1,700.0	23.66	290.88	1,650.1	114.0	-298.8	319.9	0.00	0.00	0.00
1,800.0	23.66	290.88	1,741.7	128.3	-336.3	360.0	0.00	0.00	0.00
1,900.0	23.66	290.88	1,833.3	142.6	-373.8	400.1	0.00	0.00	0.00
2,000.0	23.66	290.88	1,924.9	156.9	-411.3	440.2	0.00	0.00	0.00
2,100.0	23.66	290.88	2,016.5	171.2	-448.8	480.4	0.00	0.00	0.00
2,200.0	23.66	290.88	2,108.1	185.6	-486.3	520.5	0.00	0.00	0.00
2,300.0	23.66	290.88	2,199.7	199.9	-523.8	560.6	0.00	0.00	0.00
2,400.0	23.66	290.88	2,291.3	214.2	-561.3	600.8	0.00	0.00	0.00
2,500.0	23.66	290.88	2,382.9	228.5	-598.8	640.9	0.00	0.00	0.00
2,600.0	23.66	290.88	2,474.5	242.8	-636.3	681.0	0.00	0.00	0.00
2,700.0	23.66	290.88	2,566.1	257.1	-673.8	721.1	0.00	0.00	0.00
2,800.0	23.66	290.88	2,657.7	271.4	-711.3	761.3	0.00	0.00	0.00
2,900.0	23.66	290.88	2,749.3	285.7	-748.7	801.4	0.00	0.00	0.00
2,992.1	23.66	290.88	2,833.6	298.9	-783.3	838.4	0.00	0.00	0.00
3,000.0	23.42	290.88	2,840.9	300.0	-786.2	841.5	3.00	-3.00	0.00
3,100.0	20.42	290.88	2,933.6	313.3	-821.1	878.8	3.00	-3.00	0.00
3,200.0	17.42	290.88	3,028.2	324.9	-851.4	911.3	3.00	-3.00	0.00
3,300.0	14.42	290.88	3,124.4	334.6	-877.0	938.7	3.00	-3.00	0.00
3,400.0	11.42	290.88	3,221.8	342.6	-897.9	961.0	3.00	-3.00	0.00
3,500.0	8.42	290.88	3,320.3	348.7	-914.0	978.3	3.00	-3.00	0.00
3,600.0	5.42	290.88	3,419.6	353.0	-925.3	990.3	3.00	-3.00	0.00
3,700.0	2.42	290.88	3,519.3	355.5	-931.6	997.2	3.00	-3.00	0.00
3,780.7	0.00	0.00	3,600.0	356.1	-933.2	998.9	3.00	-3.00	0.00
3,800.0	0.00	0.00	3,619.3	356.1	-933.2	998.9	0.00	0.00	0.00
3,900.0	0.00	0.00	3,719.3	356.1	-933.2	998.9	0.00	0.00	0.00
4,000.0	0.00	0.00	3,819.3	356.1	-933.2	998.9	0.00	0.00	0.00
4,100.0	0.00	0.00	3,919.3	356.1	-933.2	998.9	0.00	0.00	0.00
4,200.0	0.00	0.00	4,019.3	356.1	-933.2	998.9	0.00	0.00	0.00
4,300.0	0.00	0.00	4,119.3	356.1	-933.2	998.9	0.00	0.00	0.00
4,400.0	0.00	0.00	4,219.3	356.1	-933.2	998.9	0.00	0.00	0.00
4,500.0	0.00	0.00	4,319.3	356.1	-933.2	998.9	0.00	0.00	0.00
4,600.0	0.00	0.00	4,419.3	356.1	-933.2	998.9	0.00	0.00	0.00
4,700.0	0.00	0.00	4,519.3	356.1	-933.2	998.9	0.00	0.00	0.00
4,800.0	0.00	0.00	4,619.3	356.1	-933.2	998.9	0.00	0.00	0.00
4,900.0	0.00	0.00	4,719.3	356.1	-933.2	998.9	0.00	0.00	0.00

ConocoPhillips

Planning Report

Database:	EDM Central Planning	Local Co-ordinate Reference:	Well SJ 28-6 #135P
Company:	ConocoPhillips SJB	TVD Reference:	WELL @ 6169.0usft (Original Well Elev)
Project:	San Juan Basin - New Mexico West Wells	MD Reference:	WELL @ 6169.0usft (Original Well Elev)
Site:	San Juan 28 Wells	North Reference:	Grid
Well:	SJ 28-6 #135P	Survey Calculation Method:	Minimum Curvature
Wellbore:	Principal Wellbore		
Design:	Plan #1		

Planned Survey

Measured Depth (usft)	Inclination (°)	Azimuth (°)	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
5,000.0	0.00	0.00	4,819.3	356.1	-933.2	998.9	0.00	0.00	0.00
5,100.0	0.00	0.00	4,919.3	356.1	-933.2	998.9	0.00	0.00	0.00
5,200.0	0.00	0.00	5,019.3	356.1	-933.2	998.9	0.00	0.00	0.00
5,300.0	0.00	0.00	5,119.3	356.1	-933.2	998.9	0.00	0.00	0.00
5,400.0	0.00	0.00	5,219.3	356.1	-933.2	998.9	0.00	0.00	0.00
5,500.0	0.00	0.00	5,319.3	356.1	-933.2	998.9	0.00	0.00	0.00
5,600.0	0.00	0.00	5,419.3	356.1	-933.2	998.9	0.00	0.00	0.00
5,700.0	0.00	0.00	5,519.3	356.1	-933.2	998.9	0.00	0.00	0.00
5,731.7	0.00	0.00	5,551.0	356.1	-933.2	998.9	0.00	0.00	0.00

Targets

Target Name	Dip Angle (°)	Dip Dir. (°)	TVD (usft)	+N/-S (usft)	+E/-W (usft)	Northing (usft)	Easting (usft)	Latitude	Longitude
- hit/miss target									
- Shape									
SJ 28-6 #135P ICP	0.00	359.81	3,600.0	356.1	-933.2	2,038,529.16	593,997.31	36° 36' 7.140 N	107° 30' 47.172 W
- plan hits target center									
- Point									
SJ 28-6 #135P PCP	0.00	359.81	5,551.0	356.1	-933.3	2,038,529.19	593,997.28	36° 36' 7.140 N	107° 30' 47.172 W
- plan hits target center									
- Point									

Casing Points

Measured Depth (usft)	Vertical Depth (usft)	Name	Casing Diameter (")	Hole Diameter (")
200.0	200.0	Surface	9-5/8	12-1/4
3,961.7	3,781.0	Intermediate	7	8
5,731.7	5,551.0	Production	4-1/2	6-1/4

Formations

Measured Depth (usft)	Vertical Depth (usft)	Name	Lithology	Dip (°)	Dip Direction (°)
3,128.1	2,960.0	Lewis		0.00	
2,980.5	2,823.0	Pictured Cliffs		0.00	
5,231.7	5,051.0	Point Lookout		0.00	
3,952.7	3,772.0	Chacra		0.00	
4,803.7	4,623.0	Menefee		0.00	
4,669.7	4,489.0	Mass. Cliffhouse		0.00	
5,639.7	5,459.0	Mancos		0.00	
2,572.2	2,449.0	Fruitland		0.00	
4,571.7	4,391.0	Upper Cliffhouse		0.00	
2,288.3	2,189.0	Kirtland		0.00	
2,138.8	2,052.0	Ojo		0.00	

ConocoPhillips
Planning Report

Database:	EDM Central Planning	Local Co-ordinate Reference:	Well SJ 28-6 #135P
Company:	ConocoPhillips SJB	TVD Reference:	WELL @ 6169.0usft (Original Well Elev)
Project:	San Juan Basin - New Mexico West Wells	MD Reference:	WELL @ 6169.0usft (Original Well Elev)
Site:	San Juan 28 Wells	North Reference:	Grid
Well:	SJ 28-6 #135P	Survey Calculation Method:	Minimum Curvature
Wellbore:	Principal Wellbore		
Design:	Plan #1		

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

JAN 22 2013

Case Serial No.

SF-079404

SUNDRY NOTICES AND REPORTS ON WELL-SAN JUAN FIELD
Do not use this form for proposals to drill or to re-enter and manage an
abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☐ Oil Well

☒ Gas Well

☐ Other

2. Name of Operator

Burlington Resources Oil & Gas Company LP

3a. Address

PO Box 4289, Farmington, NM 87499

3b. Phone No. (include area code)

(505) 326-9700

7. If Unit of CA/Agreement, Name and/or No.

SAN JUAN 28-6 UNIT

8. Well Name and No.

San Juan 28-7 Unit 135P

9. API Well No.

30-039-30656

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface Unit K (NE/SW), 1940'FSL & 1630'FWL, Section 6, T27N, R6W

Bottomhole Unit L (NW/SW), 2250'FSL & 710'FWL, Section 6, T27N, R6W

10. Field and Pool or Exploratory Area

Blanco MV

11. Country or Parish, State

Rio Arriba, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☒ Other Drop

Dakota Formation

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof.

If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Burlington Resources requests permission to remove the Basin Dakota formation from this well. Attached is a revised plat and project proposal.

Burlington Resources also wishes to cancel the DHC3186AZ for the subject well.

DHC 3186 AZ Cancelled

RCVD FEB 5 '13
OIL CONS. DIV.
DIST. 3

Submit corrected form

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Arleen White

Staff Regulatory Tech

Title

Signature

Arleen White

Date

1/22/13

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

William Tambekou

Petroleum Engineer

02/01/2013

Conditions of approval, that the applicant holds entitle the applicant to c

Title 18 U.S.C. Section false, fictitious or fraudi

(Instruction on page 2)

certify
would

Title

Office FFO

Date

DENIED

person knowingly and willfully to make to any department or agency of the United States any
sdiction.

NMOC

RECEIVED

District I
1623 N. French Dr., Hobbs, NM 88240
Phone: (575) 393-6161 Fax: (575) 393-9720
District II
811 S. First St., Artesia, NM 88210
Phone: (575) 748-1283 Fax: (575) 748-9720
District III
1009 Rio Brazos Road, Aztec, NM 87410
Phone: (505) 334-6178 Fax: (505) 334-6170
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

JAN 22 2013

Form C-102
Revised August 1, 2011
Submit one copy to appropriate
District Office

☒ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-039-30656	² Pool Code 72319	³ Pool Name BLANCO MESAVERDE
⁴ Property Code 7462	⁵ Property Name SAN JUAN 28-6 UNIT	⁶ Well Number 135P
⁷ OGRID No. 14538	⁸ Operator Name BURLINGTON RESOURCES OIL AND GAS COMPANY LP	⁹ Elevation 6154

¹⁰ SURFACE LOCATION

UL or lot no. K	Section 6	Township 27-N	Range 6-W	Lot Idn	Feet from the 1940	North/South line SOUTH	Feet from the 1630	East/West line WEST	County RIO ARRIBA
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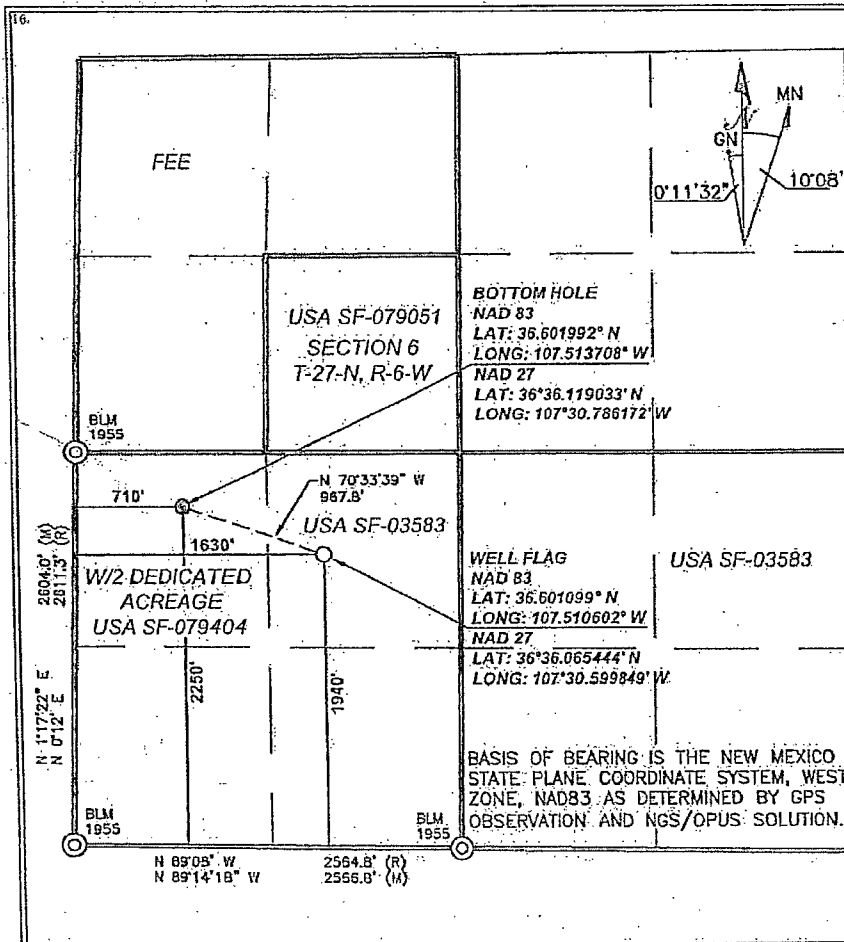
¹¹ Bottom Hole Location If Different From Surface

UL or lot no. L	Section 6	Township 27-N	Range 6-W	Lot Idn	Feet from the 2250	North/South line SOUTH	Feet from the 710	East/West line WEST	County RIO ARRIBA
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¹² Dedicated Acres MV-W/2(314.17) DK-S/2(317.12)	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No.	RCVD FEB 5 '13 OIL CONS. DIV.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

DIST. 3



¹⁷ OPERATOR CERTIFICATION

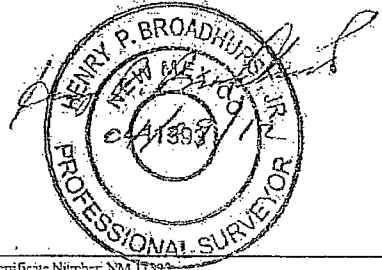
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Arleen White 1/22/13
Signature Date
Arleen White
Printed Name
E-mail Address

¹⁸ SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date of Survey: 05/09/2008
Signature and Seal of Professional Surveyor



Certificate Number: NM 11399

PROJECT PROPOSAL - New Drill / Sidetrack

San Juan Business Unit

SAN JUAN 28-6 UNIT 135P

DEVELOPMENT

Lease:		AFE #: WAN.CDR.8007				AFE \$: 1,717,176.60	
Field Name: SAN JUAN		Rig: Aztec Rig 920		State: NM	County: RIO ARRIBA		API #: 3003930656
Geologist:		Phone:		Geophysicist:		Phone:	
Geoscientist: Head, Chip F (Charles)		Phone: +1-505-326-9772		Prod. Engineer:		Phone:	
Res. Engineer: Prabowo, Wahyu		Phone: +1-505-326-9797		Proj. Field Lead:		Phone:	
Primary Objective (Zones):							
Zone	Zone Name						
RON	BLANCO MESAVERDE (PRORATED GAS)						
Location: Surface Datum Code: NAD 27 Directional							
Latitude: 36.600996	Longitude: -107.509929	X:	Y:	Section: 06		Range: 006W	
Footage X: 1630 FWL	Footage Y: 1940 FSL	Elevation: 6154	(FT)	Township: 027N			
Tolerance:							
Location: Bottom Hole Datum Code: NAD 27 Directional							
Latitude: 36.601983	Longitude: -107.513103	X:	Y:	Section: 06		Range: 006W	
Footage X: 710 FWL	Footage Y: 2250 FSL	Elevation:	(FT)	Township: 027N			
Tolerance:							
Location Type: Year Round		Start Date (Est.): 1/1/2013		Completion Date:		Date In Operation:	
Formation Data: Assume KB = 6169 Units = FT							
Formation Call & Casing Points	Depth (TVD in Ft)	SS (Ft)	MD (Ft)	Depletion (Yes/No)	BHP (PSIG)	BHT	Remarks
Surface Casing	200	5969		☐			12-1/4 hole. 200' 9 5/8" 32.3 ppf, H-40, STC casing. Cement with 159 cuft. Circulate cement to surface.
OJO ALAMO	2052	4117		☐			
KIRTLAND	2189	3980		☐			
FRUITLAND	2449	3720		☐			Possible Gas
PICTURED CLIFFS	2823	3346		☐			
LEWIS	2960	3209		☐			
CHACRA	3772	2397		☐			Est. Top Perf 3772'
Intermediate Casing	3781	2388		☐			8 3/4" Hole. 7", 23 ppf, J-55, LTC Casing. Cement with 852 cuft. Circulate cement to surface.
UPPER CLIFF HOUSE	4391	1778		☐			Gas
MASSIVE CLIFF HOUSE	4489	1680		☐	512		Gas
MENEFEE	4623	1546		☐			
POINT LOOKOUT	5051	1118		☐			
MANCOS	5459	710		☐			TD~500' below Point Lookout w/ est bottom perf at 5415' (1/17/13)
Total Depth	5551	618		☐			6-1/4" hole, 4-1/2" 11.6 ppf, J-55/L-80, LTC casing. Cement w/ 506 cuft. Circulate cement a minimum of 100' inside the previous casing string.
UPPER GALLUP	6231	-62		☐			
GREENHORN	6979	-810		☐			
GRANEROS	7045	-876		☐			
TWO WELLS	7083	-914		☐	2109		Gas
PAGUATE	7135	-966		☐			

PROJECT PROPOSAL - New Drill / Sidetrack

San Juan Business Unit

SAN JUAN 28-6 UNIT 135P

DEVELOPMENT

UPPER CUBERO	7195	-1026	☐	
LOWER CUBERO	7231	-1062	☐	Est. Btm Perf - 7284 (-1114) based on offset wells
ENCINAL	7303	-1134	☐	TD - T/ENCN

Reference Wells:

Reference Type	Well Name	Comments
Production	SJ 28-6 135	27N-6W6 NW SE SW
Production	SJ 28-7 183M	27N-7W1 SW SE
Production	SJ 28-6 236	27N-6W6 SW NE SW
Production	SJ 28-6 186M	27N-6W6 SW NW

Logging Program:

Intermediate Logs: ☐ Log only if show ☐ GR/ILD ☐ Triple Combo

TD Logs: ☐ Triple Combo ☐ Dipmeter ☐ RFT ☐ Sonic ☐ VSP ☐ TDT ☒ Other

Cased Hole GR / CBL

Mudlog from 100' above top of GRHN to TD - mudlogger will call TD.

Additional Information:

Log Type	Stage	From (Ft)	To (Ft)	Tool Type/Name	Remarks
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