

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

FEB 05 2013

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

SUBMIT IN TRIPLICATE - Other instructions on page 2.		5. Lease Serial No. <b>SF-078480</b>
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		6. Indian Allottee or Tribe Name
2. Name of Operator <b>ConocoPhillips Company</b>		7. If Unit of CA/Agreement, Name and/or No. <b>Hammond WN Federal 6</b>
3a. Address <b>PO Box 4289, Farmington, NM 87499</b>	3b. Phone No. (include area code) <b>(505) 326-9700</b>	9. API Well No. <b>30-045-11583</b>
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) <b>Surface Unit L (NWSW), 1740' FSL &amp; 960' FWL, Sec. 26, T27N, R8W</b>		10. Field and Pool or Exploratory Area <b>Blanco Pictured Cliffs South</b>
		11. Country or Parish, State <b>San Juan New Mexico</b>


12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	


13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

The subject well was P&A'd on 1/16/13 per the attached report.

RCVD FEB 7 '13  
OIL CONS. DIV.  
DIST. 3

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed) <b>Dollie L. Busse</b>		Title <b>Staff Regulatory Technician</b>
Signature 		Date <b>2/5/13</b>

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	ACCEPTED FOR RECORD <b>FEB 06 2013</b> Date	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Title	Office <b>FARMINGTON FIELD OFFICE</b> BY 

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCDA

# A-PLUS WELL SERVICE, INC.

P.O. BOX 1979  
Farmington, New Mexico 87499  
505-325-2627 \*fax: 505-325-1211

Conoco Phillips  
**Hammond WN Federal #6**

January 16, 2013

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1740' FSL and 960' FWL, Section 26, T-27-N, R-8-W  
San Juan County, NM  
Lease Number: SF-078480  
API #30-045-11583

## **Plug and Abandonment Report** Notified NMOCD and BLM on 1/3/13

### **Plug and Abandonment Summary:**

- Plug #1** pump 40 sxs (47.2 cf) Class B cement inside casing from 2312' to 1785' to cover the Pictured Cliffs and Fruitland tops.
- Plug #2** pump 27 sxs (31.86 cf) Class B cement with 2% CaCl inside casing from 1693' to 1338' to cover the Kirtland and Ojo Alamo tops.
- Plug #3** pump 123 sxs (145.14 cf) Class B cement 23 sxs (27.14 cf) in 4.5" casing, 100 sxs (118.00 cf) in annulus from 297' to surface to cover the surface casing shoe 300 PSI shut in well.
- Plug #3a** with 13sxs (15.34 cf) Class B cement inside casing from 58' to surface in 4.5" casing to cover the surface casing shoe.
- Plug #4** with 30 sxs Class B cement found cement at 4' in 4.5" and annulus install P&A marker.

### **Plugging Work Details:**

- 1/9/13 Road rig and equipment to location. RU Slickline. RIH with impression block to 2408'. POH tubing clear. RD slickline. Spot in and RU. SI well. SDFD.
- 1/10/13 Check well pressures: tubing 0 PSI, casing 5 PSI and bradenhead 0 PSI. RU valves and relief lines, blow well down. ND wellhead. NU kill spool and BOP function test. Attempt to pull hanger, pipe stuck. Install 2-3/8" stripping rubber. TOH and tally LD 77 joints 2-3/8" tubing, J-55 EUE with NC EOT at 2404'. RIH with 4.5" gauge ring to 2330'. POH. PU 4.5" DHS CR and RIH, set at 2312'. Pressure test tubing to 1000 PSI, OK. Establish circulation. Attempt to pressure test, leak 1.5 bpm at 400 PSI, no test. TOH and LD 8' sub, 74 joints. SI well. SDFD.
- 1/11/13 Open up well; no pressures. Wireline ran CBL from 2312' to surface. Found TOC at 1040'. TIH to 2312'. Spot plug #1 with estimated TOC at 1785'. SI well. SDFD.
- 1/14/13 Open up well; no pressures. Perform function test on BOP. PU tubing and tag at 1825'. Establish circulation. Attempt pressure test rate of 2 bpm at 500 PSI, no test. Spot plug #2 with estimated TOC at 1338'. WOC. Attempt to pressure test, leak 2 bpm at 500 PSI. Perforate 3 HSC to 297'. Establish circulation. SI well. SDFD.
- 1/15/13 Travel to location. Unthaw equipment. Establish circulation. Spot plug #3 with estimated TOC at surface. SI well. SDFD.
- 1/16/13 Open up well; no pressures. Unthaw equipment. Establish circulation. Tag cement at 85'. Spot plug #3a. ND BOP. RU High Desert. Dig out wellhead. Cut off wellhead with saw. Found cement at 4' in 4.5" and annulus. Spot plug #4 and install P&A marker.

Jim Morris, MSCI representative, was on location.