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Form 3160-5
(August 2007)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

JAN 23 2013

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010Farmington Field
Bureau of Land Management

5. Lease Serial No.

SF-080895

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☐ Oil Well☒ Gas Well☐ Other

7. If Unit of CA/Agreement, Name and/or No.

Huerfano Unit

8. Well Name and No.

Huerfano Unit 287

2. Name of Operator

Burlington Resources Oil & Gas Company LP

9. API Well No.

30-045-26849

3a. Address

PO Box 4289, Farmington, NM 87499

3b. Phone No. (include area code)

(505) 326-9700

10. Field and Pool or Exploratory Area

Angel Peak GL

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface Unit C (NENW), 500' FNL & 1970' FWL, Sec. 5, T26N, R10W

11. Country or Parish, State

San Juan New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other MIT TEST
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof.

If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Burlington Resources requests permission to perform an MIT Test to extend the TA status for the subject well per the attached procedure and current wellbore schematic. TA approved until 11/30/13

Notify NMOCD 24 hrs
prior to beginning
operations

RCVD JAN 28 '13
OIL CONS. DIV.
DIST. 3

NMOCD TA expires 3.5.13

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

DENISE JOURNEY

Regulatory Technician

Title

Signature

Denise Journey

Date

1/22/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Original Signed: Stephen Mason

Title

Date

JAN 24 2013

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

NMOCD R

PC

ConocoPhillips
HUERFANO UNIT 287
Expense - MIT

Lat 36° 31' 22.872" N

Long 107° 55' 16.032" W

PROCEDURE

Notify OCD 24 hours in advance to witness MIT testing

1. Hold pre-job safety meeting. Comply with all NMOCD, BLM, and COPC safety and environmental regulations.
2. MIRU pump truck. Check tubing, casing, intermediate, and bradenhead pressures and record them in Wellview. **If there is pressure on the BH, contact engineer to review complete BH history and get a gas analysis done.**
3. When an existing primary valve (i.e. casing valve) is to be used, the existing piping should be removed and replaced with the appropriate piping for the intended operation.
4. RU blow lines from casing valves and begin blowing down casing pressure. Kill well with 2% KCl, if necessary.
5. Load tubing with water as necessary. MIT casing to 560# for 30 minutes on a 2 hour chart. If the test passes, SI the well. RD pump and MOL. If the test fails, contact the Rig Superintendent and Production Engineer.

Note: Brandon at OCD gave verbal permission to MIT wellbore with tubing in the hole on January 9, 2013.

ConocoPhillips

Schematic - Current

HUERFANO UNIT #287

District SOUTH	Field Name AGLS PK GLP(ASC #2210	API / UWI 3004526849	County SAN JUAN	State/Province NEW MEXICO	Edit
Original Spud Date 12/10/1987	Surface Legal Location 500'N, 1970'W, 05-026N-010'W	East/West Distance (ft) 1,970.00	East/West Reference W	North/South Distance (ft) 500.00	North/South Reference N

Well Config: - Original Hole, 1/9/2013 8:51:56 AM

ftKB (MD)	Schematic - Actual	From Final
0		
11		
214		
215		
223		
730		Ojo Alamo, 730
852		Kirtland, 852
1,455		Fruitland, 1,455
1,710		Pictured Cliffs, 1,710
1,865		
1,878		
1,930		
1,933		
1,935		
1,939		
1,970		
2,586		
2,638		La Ventana, 2,638
3,229		
3,279		Cliff House, 3,279
3,329		
3,331		
3,342		Menefee, 3,342
3,357		
3,379		
3,393		
4,162		Point Lookout, 4,162
4,420		Mancos, 4,420
4,748		
4,751		
5,075		
5,211		
5,226		
5,244		Gallup, 5,244
5,388		
5,393		
5,438		
5,466		Gallup, 5,438-5,466, 1/11/1988
5,610		Gallup, 5,610-5,678, 1/8/1988
5,678	464' of Rathole below bottom perf.	
5,925		
6,092		
6,133		Greenhorn, 6,133
6,142	PBTD, 6,142	
6,145		
6,185		Graneros, 6,185
6,190		
6,205		
6,248		
6,304		Dakota, 6,248-6,366, 12/31/1988
6,366		Dakota, 6,304
6,457	PBTD, 6,457, Original PBTD	
6,459		
6,465		
6,466	TD, 6,465, 12/20/1987	Production, 4 1/2in; 4.052in; 11 ftKB, 6,465 ftKB