Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED
OMB NO. 1004-013.
Expires: July 31, 201

SUNDRY Do not use thi abandoned wel	5. Lease Serial No. NMNM10758 6. If Indian, Allottee or Tribe Name							
SUBMIT IN TRI	7. If Unit or CA/Agreement, Name and/or No.							
Type of Well ☐ Oil Well ☐ Gas Well ☒ Oth	8. Well Name and No. SALTY DOG SWE) 1						
2. Name of Operator XTO Energy Enc.	er: UNKNOWN OTH Contact: E-Mail: sherry_mc			9. API Well No. 30-045-29946-0	0-S1			
3a. Address 4725 S MONACO ST STE 200 DENVER, CO 80237			. (include area code 33.3630)	10. Field and Pool, or Exploratory BLANCO MESAVERDE			
4. Location of Well (Footage, Sec., T			11. County or Parish, a	and State				
Sec 1 T29N R15W NWNE 120				SAN JUAN COUNTY, NM				
12. СНЕСК АРРГ	ROPRIATE BOX(ES) _. To	O INDICATE	ENATURE OF J	NOTICE, RI	EPORT, OR OTHEI	R DATA		
TYPE OF SUBMISSION	TYPE O	FACTION		:				
☐ Notice of Intent	☐ Acidize	☐ Dec	pen	☐ Product	ion (Start/Resume)	☐ Water Shut-Off		
	☐ Alter Casing	☐ Frac	cture Treat	🗖 .Reclam	ation	☐ Well Integrity		
Subsequent Report	Casing Repair	☐ Nev	v Construction	Recomp	olete	☐ Other		
☐ Final Abandonment Notice	☐ Change Plans	🛭 Pluj	g and Abandon	☐ Tempor	arily Abandon			
bf 1	☐ Convert to Injection	□ Plu	g Back	■ Water D	Disposal			
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) 2/4/2013 Notified BLM & NMOCD @ 9:15 a.m. 2/1/13 for P&A ops. MIRU. Plug #1 w/24 sx Type B								
cmt(mixed @ 15.6 ppg, 1.18 cu ft/sx), Cmt plg fr/2,902' - 2,693'. Darrell Priddy w/BLM & Monica Kuehling w/NMOCD on loc. 2/5/2013 Plug #2 w/24 sx Type B cmt (mixed @ 15.6 ppg, 1.18 cu ft/sx). Cmt plg fr/2,159' - 1,948'. Plug #3 w/20 sx Type B cmt (mixed @ 15.6 ppg, 1.18 cu ft/sx). Cmt plg fr/1,602' - 1,422'. Darrell Priddy w/BLM on loc. DIST. 3								
2/6/2013 Plug #4 w/24 sx Type B cmt (mixed @ 15.6 ppg, 1.18 cu ft/sx). Cmt plg fr/656' - 445'. MIRU WLU. Perf sqz holes @ 275' w/3 JSPF. RDMO WLU. Pług #5 w/66 sx Type B cmt (mixed @ 15.6 ppg, 1.18 cu ft/sx). Cmt plg fr/275' - surf. Cut off WH. Found TOC in 5-1/2" csg & csg annl @ surf. Set DH marker w/20 sx Type B cmt (mixed @ 15.6 ppg, 1.18 cu ft/sx). RDMO. Darrell Priddy w/BLM on loc.								
14. I hereby certify that the foregoing is	Electronic Submission #	ON OPERATIN	G CO, sent to the	e Farmington				
Name (Printed/Typed) SHERRY	Title REGUL	ATORY AN	AYST					
Signature (Electronic S	(ubmission)		Date 02/07/2	013				
	THIS SPACE FO	OR FEDERA	L OR STATE	OFFICE U	SE			
_Apptroved By_ACCEPT	STEPHEN Title PETROLE	PHEN MASON ROLEUM ENGINEER Date 02/12		Date 02/12/2013				
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to condu	Office Farming	ton						
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s					ke to any department or a	gency of the United		

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **