	State of New Mexico	Form C-10
Office District I	Energy, Minerals and Natural Resources	Jun 19, 20
1625 N. French Dr., Hobbs, NM 88240	 -	WELL API NO.
<u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION	30-045-35445
District III	1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505	STATE FEE 6. State Oil & Gas Lease No.
District IV 1220 S. St. Francis Dr., Santa Fe, NM	Santa 1 c , 14141 07505	6. State Off & Gas Lease No. SF-078115
87505		
	CES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
	SALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A CATION FOR PERMIT" (FORM C-101) FOR SUCH	Yager LS
PROPOSALS.)	CATION FOR FERMIT (FORM C-101) FOR SOCH	
1. Type of Well: Oil Well	Gas Well Other	8. Well Number 1M
2. Name of Operator		9. OGRID Number
ConocoPhillips Company		217817
3. Address of Operator		10. Pool name or Wildcat
P.O. Box 4289, Farmington, NM 8	7/499-4289	Blanco MV/Basin DK
4. Well Location		
Unit Letter L: 150	6 feet from the South line and 1263	feet from theWestline
Section 31	Township 31N Range 11W	NMPM San Juan County
The first speciments of the second	11. Elevation (Show whether DR, RKB, RT, GR, etc.	
	5872' GR	
12. Check A	Appropriate Box to Indicate Nature of Notice,	, Report or Other Data
		· · ·
NOTICE OF IN		BSEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WOF	_
TEMPORARILY ABANDON		RILLING OPNS. P AND A
PULL OR ALTER CASING	MULTIPLE COMPL	IT JOB
DOWNHOLE COMMINGLE		
OTHER:		
	() HFR:	
	OTHER: leted operations. (Clearly state all pertinent details ar	ad give pertinent dates, including estimated
13. Describe proposed or compl	leted operations. (Clearly state all pertinent details, ar	
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13. Describe proposed or complete of starting any proposed wo or recompletion.	leted operations. (Clearly state all pertinent details, ar rk). SEE RULE 1103. For Multiple Completions: A	ttach wellbore diagram of proposed comple
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