

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTRECEIVED  
ELECTRONIC REPORTFORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010SUNDRY NOTICES AND REPORTS ON WELLS  
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

FEB 04 2013

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

5. Lease Serial No.  
I22IND2772
6. If Indian, Allottee or Tribe Name  
UTE MOUNTAIN UTE
7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
UMU 84

9. API Well No.  
30-045-34488-00-S1

10. Field and Pool, or Exploratory  
BARKER CREEK

11. County or Parish, and State  
SAN JUAN COUNTY, NM

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
HUNTINGTON ENERGY LLC

Contact: CATHERINE SMITH  
E-Mail: csmith@huntingtonenergy.com

3a. Address  
908 NW 71ST ST  
OKLAHOMA CITY, OK 73116

3b. Phone No. (include area code)  
Ph: 405-840-9876 Ext: 129  
Fx: 405-840-2011

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 29 T32N R14W SENW Tract F 1330FNL 1465FWL  
36.962540 N Lat, 108.336600 W Lon

## 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Huntington Energy, L.L.C. has received approval to recompleate the above referenced well in the Basin Mancos formation. Attached is an updated Recompleation Procedure, Well Location and Acreage Plat.

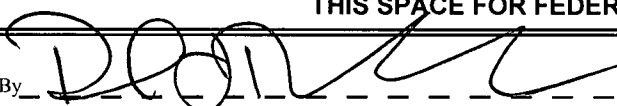
RCVD FEB 15 '13

OIL CONS. DIV.

DIST. 3

14. I hereby certify that the foregoing is true and correct.	
Electronic Submission #195648 verified by the BLM Well Information System For HUNTINGTON ENERGY LLC, sent to the Durango Committed to AFMSS for processing by BARBARA TELECKY on 02/05/2013 (13BDT0005SE)	
Name (Printed/Typed) CATHERINE SMITH	Title REGULATORY
Signature (Electronic Submission)	Date 02/04/2013

## THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By 	Title MSC	Date 2/13/2013
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office TRES RIOS FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

MSSC AV

**Huntington Energy, L.L.C.**  
908 NW 71<sup>st</sup> Street  
Oklahoma City, Oklahoma 73116  
(405) 840-9876

**Ute Mountain Ute #84**  
Sec. 29-32N-14W  
San Juan Co., NM  
API #30-045-34488

**Procedure to Recomplete to Mancos:**

**Mancos Perforations for Evaluation:**

2190' – 2258'  
1910' – 2056'  
1790' – 1850'  
1540' – 1650'

1. Set Deadmen, if not set. MIRU WOR. Install 3000 psi BOPs. TOOH w/72 jts 2 3/8" 4.7# J-55 tbg.
2. MIRU pump truck. Pres test casing to 500 psi.
3. RU W/L truck. RIH & perforate Lwr Mancos 2 spf, using 3 1/8" HSC casing gun, 2190'–2258', total of 68', 136 holes. Tag PBTB @ 2400' prior to TOOH. Cap existing CIBP @ 2400' w/8 sx (8.9 cu ft) to PBTB @ 2308'.
4. PU packer & TIH w/tbg, SSN, and 4 1/2" Model R pkr. Set pkr at ±2170'.
5. RU swab. Swab down well and observe for entry.
6. Breakdown Mancos interval, if warranted, w/supplied treatment.
7. RU swab. Swab back load and evaluate to determine if there is any entry.

**\*Note:** In total, there are 4 separate Mancos intervals to be perforated and tested separately. Each will be perforated, broken down with a treatment with a divertant and evaluated for possible fracture treatment.

District I  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720  
District II  
811 S. First St., Artesia, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Energy, Minerals & Natural Resources Department  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-102  
Revised August 1, 2011  
Submit one copy to appropriate  
District Office

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

<sup>1</sup> API Number 30-045-34488	<sup>2</sup> Pool Code 97232	<sup>3</sup> Pool Name BASIN MANCOS
<sup>4</sup> Property Code 32660	<sup>5</sup> Property Name UTE MOUNTAIN UTE	<sup>6</sup> Well Number 84
<sup>7</sup> OGRID No. 208706	<sup>8</sup> Operator Name HUNTINGTON ENERGY, L.L.C.	<sup>9</sup> Elevation 6239'

<sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
F	29	32-N	14-W		1330	NORTH	1465	WEST	SAN JUAN

<sup>11</sup> Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

<sup>12</sup> Dedicated Acres W-320	<sup>13</sup> Joint or Infill	<sup>14</sup> Consolidation Code	<sup>15</sup> Order No.
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No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

<sup>16</sup> 	<sup>17</sup> OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.  Signature _____ Date 11/30/12 Catherine Smith Printed Name csmith@huntingtonenergy.com E-mail Address	
	<sup>18</sup> SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Date of Survey _____ Signature and Seal of Professional Surveyor: _____ Certificate Number _____	

# Ute Mountain Ute # 84

PROPOSED

San Juan County, New Mexico  
NWSENW, Lot F, Sec 29 - 32N - 14W  
1330' FNL 1465' FWL

GL: 6239'

Today's Date: 11/17/10  
Spud: 7/7/08  
Completed: 7/13/08  
API: 30-045-34488

TA'D 12/15/10

## Proposed Perfs:

1540-1650'  
1790-1850'  
1910-2056'  
2190-2258'

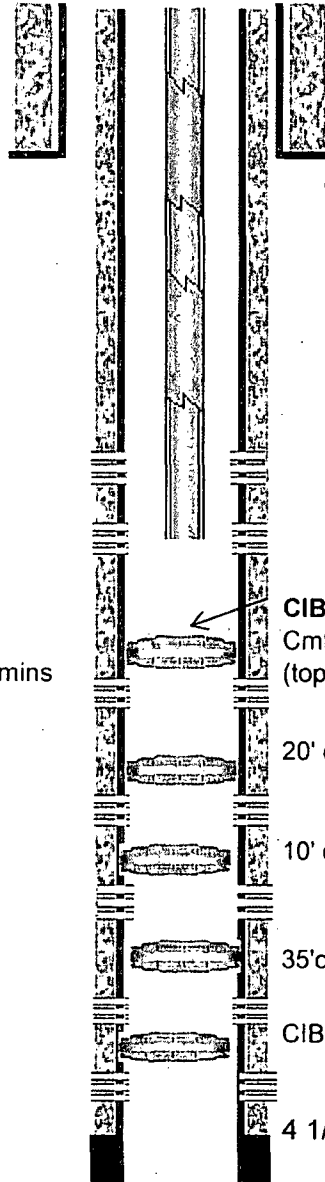
Pressure test csg to 500 psi/30 mins

Inactive Dakota Perfs:  
2425'-34', 2463'-2475'

Inactive Encinal Perfs:  
2597'-2602'

Inactive Burro Canyon  
Perfs:  
2623'-2638'

Inactive Morrison Perfs:  
4 spf, 20 holes; 2725'-2730'  
4 spf: 2796'-2800'



8 5/8" J-55 24# set @ 332'

2 3/8" 4.7# J-55 8rd EUE tubing  
Use 4 1/2" packer; set @ ±2170'

CIBP @ 2400' set 12/14/10  
Cmt w/8 sx (8.9 cu ft) to PBTD 2308'.  
(top of Graneros @ 2358')

20' cement: CIBP @ 2585';

10' cement: CIBP set at 2628'

35' cement: CIBP @ 2710'

CIBP @ 2785'

4 1/2" J-55 10.5# csg set @ 2938'

TD: 2948'

Proposed Mancos perforations: 1540' - 1650'

1790' - 1850'

1910' - 2056'

2190' - 2258'