District I	· .		
	State of New Mexico	Form C-144	
625 N. French Dr., Hobbs, NM 88240	Energy Minerals and Natural Resources	July 21, 2008	
<u>District II</u> 301 W. Grand Ave., Artesia, NM 88210 Dist <u>rict III</u>	Department Oil Conservation Division 1220 South St. Francis Dr.	For temporary pits, closed-loop sytems, and below-grade tanks, submit to the appropriate NMOCD District Office.	
000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505	For permanent pits and exceptions submit to the Santa Fe Environmental Bureau office and provide a copy to the	
220 S. St. Francis Dr., Santa Fe, NM 87505	·	appropriate NMOCD District Office.	
• –	Pit, Closed-Loop System, Below-Grad		
ar Prop	osed Alternative Method Permit or Clo	sure Plan Application	
<b>Λ</b> <sup>0</sup> Type of action:	X Permit of a pit, closed-loop system, below-grade t	ank, or proposed alternative method	
	Closure of a pit, closed-loop system, below-grade	tank, or proposed alternative method	
	Modification to an existing permit	1	
	Closure plan only submitted for an existing permi below-grade tank, or proposed alternative method		
Instructions: Please submit one a	pplication (Form C-144) per individual pit, closed-lo	op system, below-grade tank or alternative request	
	of this request does not relieve the operator of liability should operations ieve the operator of its responsibility to comply with any other applicable		
Derator: <u>ConocoPhillips Compan</u>	y	OGRID#: <u>217817</u>	
Address: PO Box 4289, Farmingto	on, NM 87499		
acility or well name: Sandia Fede	ral 1	· · · ·	
API Number: 3	0-045-09126 OCD Permit Numb	er:	
J/L or Qtr/Qtr: P(SE/SE) Secti	on: 29 Township: 30N Range:	11W County: San Juan	
Center of Proposed Design: Latitude		-108.008237 °W NAD: X 1927 1983	
Surface Owner:  Federal	State Private Tribal Trust or India		
Temporary: Drilling Wo			
Permanent   Emergency     Lined   Unlined     String-Reinforced	Cavitation P&A iner type: Thickness mil LLDPE	HDPE PVC Other	
Permanent Emergency ( Lined Unlined L String-Reinforced Liner Seams: Welded F	Cavitation P&A	HDPE PVC Other	
Permanent       Emergency       0         Lined       Unlined       L         String-Reinforced       Liner Seams:       Welded       F         3       Closed-loop System:       Subsec         Type of Operation:       P&A       [         Drying Pad       X       Above Group         Lined       Unlined       Lined	Cavitation P&A iner type: Thickness mil LLDPE actory Other Volume: tion H of 19.15.17.11 NMAC Drilling a new well X Workover or Drilling (Applies to notice of intent) and Steel Tanks Haul-off Bins Other	bbl Dimensions Lx Wx D	
Permanent       Emergency       0         Lined       Unlined       L         String-Reinforced       Liner Seams:       Welded       F         3       Closed-loop System:       Subsec         Type of Operation:       P&A       [         Drying Pad       X       Above Group Lined       Lined         Liner Seams:       Welded       F       [	Cavitation P&A iner type: Thickness mil LLDPE actory Other Volume: tion H of 19.15.17.11 NMAC Drilling a new well X Workover or Drilling (Applies to notice of intent) and Steel Tanks Haul-off Bins Other er type: Thickness mil LLDPE actory Other	bbl Dimensions L x W x D activities which require prior approval of a permit or OIL CONS. DIV DIS HDPE PVD Other	
Permanent       Emergency       0         Lined       Unlined       L         String-Reinforced       Liner Seams:       Welded       F         3       Closed-loop System:       Subsect         Type of Operation:       P&A       1         Drying Pad       X       Above Group         Liner Seams:       Welded       F         Hend       Unlined       Liner         Below-grade tank:       Subsection	Cavitation P&A iner type: Thickness mil LLDPE actory Other Volume: tion H of 19.15.17.11 NMAC Drilling a new well X Workover or Drilling (Applies to notice of intent) and Steel Tanks Haul-off Bins Other er type: Thickness mil LLDPE actory Other	bbl Dimensions L x W x D activities which require prior approval of a permit or OIL CONS. DIV DIS HDPE PVD Other	
Permanent       Emergency       0         Lined       Unlined       L         String-Reinforced         Liner Seams:       Welded       F         3       Closed-loop System:       Subsect         Type of Operation:       P&A       [         Drying Pad       X       Above Grout         Liner Seams:       Welded       F         d       Drying Pad       X       Above Grout         Liner Seams:       Welded       F         4       Below-grade tank:       Subsection         Volume:       tank       Construction material:	Cavitation P&A iner type: Thickness mil LLDPE actory Other Volume: tion H of 19.15.17.11 NMAC Drilling a new well X Workover or Drilling (Applies to notice of intent) and Steel Tanks Haul-off Bins Other er type: Thicknessmil LLDPE actory Other 1 of 19.15.17.11 NMAC bl Type of fluid:	bbl Dimensions L x W x D activities which require prior approval of a permit or OIL CONS. DIV DIS HDPE PVD Other	
Permanent       Emergency       0         Lined       Unlined       L         String-Reinforced         Liner Seams:       Welded       F         3       Closed-loop System:       Subsect         Type of Operation:       P&A       1         Drying Pad       X       Above Group         Liner Seams:       Welded       F         Hend       Unlined       Lined         Volume:       Linet       Subsection	Cavitation P&A iner type: Thickness mil LLDPE actory Other Volume: tion H of 19.15.17.11 NMAC Drilling a new well X Workover or Drilling (Applies to notice of intent) and Steel Tanks Haul-off Bins Other er type: Thicknessmil LLDPE actory Other 1 of 19.15.17.11 NMAC bl Type of fluid:	bbl Dimensions Lx Wx D activities which require prior approval of a permit or HDPEPVDOther FEB 1 8 2013	
Permanent       Emergency       0         Lined       Unlined       L         String-Reinforced         Liner Seams:       Welded       F         3       Closed-loop System:       Subsect         Type of Operation:       P&A       [         Drying Pad       X       Above Grout         Liner Seams:       Welded       F         d       Drying Pad       X       Above Grout         Liner Seams:       Welded       F         4       Below-grade tank:       Subsection         Volume:       tank       Construction material:	Cavitation P&A iner type: Thickness mil LLDPE actory Other Volume: tion H of 19.15.17.11 NMAC Drilling a new well X Workover or Drilling (Applies to notice of intent) and Steel Tanks Haul-off Bins Other er type: Thickness mil LLDPE actory Other Tof 19.15.17.11 NMAC bl Type of fluid: etection Visible sidewalls, liner, 6-inch lift and auto Visible sidewalls only Other	bbl Dimensions Lx Wx D activities which require prior approval of a permit or HDPEPVDOther FEB 1 8 2013	
Permanent       Emergency       0         Lined       Unlined       L         String-Reinforced       Liner Seams:       Welded       F         X       Closed-loop System:       Subsect         Type of Operation:       P&A       0         Drying Pad       X       Above Group Liner Seams:       Welded       F         Liner Seams:       Welded       F       F         Mathematical       Unlined       Liner Liner       F         Helow-grade tank:       Subsection       Volume:       F         Tank Construction material:       Secondary containment with leak determine       F	Cavitation P&A iner type: Thickness mil LLDPE iactory Other Volume: tion H of 19.15.17.11 NMAC Drilling a new well X Workover or Drilling (Applies to notice of intent) and Steel Tanks Haul-off Bins Other er type: Thicknessmil LLDPE actory Other tof 19.15.17.11 NMAC bl Type of fluid: etection Visible sidewalls, liner, 6-inch lift and auto	bbl Dimensions Lx Wx D activities which require prior approval of a permit or HDPEPVDOther FEB 1 8 2013	
Permanent       Emergency       0         Lined       Unlined       L         String-Reinforced       Liner Seams:       Welded       F         3       Closed-loop System:       Subsect         Type of Operation:       P&A       1         Drying Pad       X       Above Group Lined       Linet         Liner Seams:       Welded       F         Main       Lined       Unlined       Linet         Liner Seams:       Welded       F         Main       Below-grade tank:       Subsection         Volume:	Cavitation P&A iner type: Thickness mil LLDPE actory Other Volume: tion H of 19.15.17.11 NMAC Drilling a new well X Workover or Drilling (Applies to notice of intent) and Steel Tanks Haul-off Bins Other er type: Thickness mil LLDPE actory Other Tof 19.15.17.11 NMAC bl Type of fluid: etection Visible sidewalls, liner, 6-inch lift and auto Visible sidewalls only Other	bbl Dimensions Lx Wx D activities which require prior approval of a permit or OIL CONS. DIV DIST HDPEPVDOther FEB 1 8 2013	
Permanent       Emergency       0         Lined       Unlined       L         String-Reinforced       Liner Seams:       Welded       F         3       Closed-loop System:       Subsect         Type of Operation:       P&A       1         Drying Pad       X       Above Grout         Liner Seams:       Welded       F         .       Drying Pad       X       Above Grout         Liner Seams:       Welded       F         .       Below-grade tank:       Subsection         Volume:       E       E         Tank Construction material:       Secondary containment with leak de         Visible sidewalls and liner       Liner Type:         Thickness	Cavitation P&A iner type: Thickness mil LLDPE actory Other Volume: tion H of 19.15.17.11 NMAC Drilling a new well X Workover or Drilling (Applies to notice of intent) and Steel Tanks Haul-off Bins Other er type: Thickness mil LLDPE actory Other Tof 19.15.17.11 NMAC bl Type of fluid: etection Visible sidewalls, liner, 6-inch lift and auto Visible sidewalls only Other	bbl Dimensions Lx Wx D activities which require prior approval of a permit or OIL CONS. DIV DIST HDPEPVDOther FEB 1 8 2013	
Permanent       Emergency       0         Lined       Unlined       L         String-Reinforced       Iner Seams:       Welded       F         X       Closed-loop System:       Subsect         Type of Operation:       P&A       1         Drying Pad       X       Above Group         Liner Seams:       Welded       F         Liner Seams:       Welded       F         Liner Seams:       Welded       F         Liner Seams:       Welded       F         Method:       Subsection       F         Secondary containment with leak de       Visible sidewalls and liner       F         Liner Type:       Thickness       F         Alternative Method:       F       F	Cavitation P&A iner type: Thickness mil LLDPE actory Other Volume: tion H of 19.15.17.11 NMAC Drilling a new well X Workover or Drilling (Applies to notice of intent) and Steel Tanks Haul-off Bins Other er type: Thickness mil LLDPE actory Other Tof 19.15.17.11 NMAC bl Type of fluid: etection Visible sidewalls, liner, 6-inch lift and auto Visible sidewalls only Other	bbl Dimensions Lx Wx D activities which require prior approval of a permit or OIL CONS. DIV DIST HDPEPVDOther FEB 1 8 2013 omatic overflow shut-off	
Permanent       Emergency       0         Lined       Unlined       L         String-Reinforced       Liner Seams:       Welded       F         3       Closed-loop System:       Subsect         Type of Operation:       P&A       1         Drying Pad       X       Above Group Linet       Linet         Liner Seams:       Welded       F         Linet       Unlined       Linet         Linet Seams:       Welded       F         Mathematical       Unlined       Linet         Linet Seams:       Welded       F         Mathematical       Unlined       Linet         Linet Seams:       Welded       F         4       Below-grade tank:       Subsection         Volume:       the       the         Tank Construction material:       E       the         Secondary containment with leak de       Visible sidewalls and liner       5         Alternative Method:       Stipe:       Stipe:	Cavitation P&A iner type: Thickness mil LLDPE actory Other Volume: tion H of 19.15.17.11 NMAC Drilling a new well X Workover or Drilling (Applies to notice of intent) and Steel Tanks Haul-off Bins Other er type: Thicknessmil LLDPE actory Other 1 of 19.15.17.11 NMAC obl Type of fluid: etection Visible sidewalls, liner, 6-inch lift and auto Visible sidewalls only Other	bbl Dimensions Lx Wx D activities which require prior approval of a permit or OIL CONS. DIV DIS HDPEPVDOther FEB 1 8 2013 omatic overflow shut-off	

-

6

	stitution or church)	
Signs:       Subsection C of 19.15.17.11 NMAC         12" X 24", 2" lettering, providing Operator's name, site location, and emergency telephone numbers         X       Signed in compliance with 19.15.3.103 NMAC		· · .
9         Administrative Approvals and Exceptions:         Justifications and/or demonstrations of equivalency are required. Please refer to 19.15.17 NMAC for guidance.         Please check a box if one or more of the following is requested, if not leave blank:         Administrative approval(s): Requests must be submitted to the appropriate division district of the Santa Fe Environmental Bureau office for consideration of approval.         Exception(s): Requests must be submitted to the Santa Fe Environmental Bureau office for consideration of approval.	sideration of approval.	
10 <u>Siting Criteria (regarding permitting)</u> : 19.15.17.10 NMAC Instructions: The applicant must demonstrate compliance for each siting criteria below in the application. Recommendations of acceptable source material are provided below. Requests regarding changes to certain siting criteria may require administrative approval from the appropriate district office or may be considered an exception which must be submitted to the Santa Fe Environmental Bureau Office for consideration of approval. Applicant must attach justification for request. Please refer to 19.15.17.10 NMAC for guidance. Siting criteria does not apply to drying pads or above grade-tanks associated with a closed-loop system.		
Ground water is less than 50 feet below the bottom of the temporary pit, permanent pit, or below-grade tank. - NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	Yes No	
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other watercourse, lakebed, sinkhole, or playa lake (measured from the ordinary high-water mark). - Topographic map; Visual inspection (certification) of the proposed site	Yes No	
Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.	Yes No	
(Applies to temporary, emergency, or cavitation pits and below-grade tanks) -· Visual inspection (certification) of the proposed site; Aerial photo; Satellite image	NA .	
<ul> <li>Within 1000 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application.</li> <li>(Applied to permanent pits)</li> <li>Visual inspection (certification) of the proposed site; Aerial photo; Satellite image</li> </ul>	Yes No	
Within 500 horizonal feet of a private, domestic fresh water well or spring that less than five households use for domestic or stock watering purposes, or within 1000 horizontal feet of any other fresh water well or spring, in existence at the time of initial application.	Yes No	
<ul> <li>NM Office of the State Engineer - iWATERS database search; Visual inspection (certification) of the proposed site.</li> <li>Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordinance adopted pursuant to NMSA 1978, Section 3-27-3, as amended</li> <li>Written confirmation or verification from the municipality; Written approval obtained from the municipality</li> </ul>	Yes No	
<ul> <li>Within 500 feet of a wetland.</li> <li>US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed site</li> </ul>	Yes No	
Within the area overlying a subsurface mine. Written confirmation or verification or map from the NM EMNRD - Mining and Mineral Division	Yes No	
Within an unstable area. Engineering measures incorporated into the design; NM Bureau of Geology & Mineral Resources; USGS; NM Geological Society; Topographic map	Yes No	
Within a 100-year floodplain FEMA map	Yes No	

.

Oil Conservation Division

Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.
Hydrogeologic Report (Below-grade Tanks) - based upon the requirements of Paragraph (4) of Subsection B of 19.15.17.9 NMAC
Hydrogeologic Data (Temporary and Emergency Pits) - based upon the requirements of Paragraph (2) of Subsection B of 19.15.17.9
Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC
Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC
Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC
Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC
Previously Approved Design (attach copy of design) API or Permit
Closed-loop Systems Permit Application Attachment Checklist:       Subsection B of 19.15.17.9 NMAC         Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.         Geologic and Hydrogeologic Data (only for on-site closure) - based upon the requirements of Paragraph (3) of Subsection B of 19.15.17.9
Siting Criteria Compliance Demonstrations (only for on-site closure) - based upon the appropriate requirements of 19.15.17.10 NMAC
X Design Plan - based upon the appropriate requirements of 19.15.17.11 NMAC
X Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC
X Closure Plan (Please complete Boxes 14 through 18, if applicable) - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC
Previously Approved Design (attach copy of design) API
Previously Approved Operating and Maintenance Plan API
13
Permanent Pits Permit Application Checklist: Subsection B of 19.15.17.9 NMAC
Instructions: Each of the following items must be attached to the application. Please indicate, by a check mark in the box, that the documents are attached.
Hydrogeologic Report - based upon the requirements of Paragraph (I) of Subsection B of 19.15.17.9 NMAC
Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NMAC
Climatological Factors Assessment
Certified Engineering Design Plans - based upon the appropriate requirements of 19.15.17.11 NMAC
Dike Protection and Structural Integrity Design: based upon the appropriate requirements of 19.15.17.11 NMAC
Leak Detection Design - based upon the appropriate requirements of 19.15.17.11 NMAC
Liner Specifications and Compatibility Assessment - based upon the appropriate requirements of 19.15.17.11 NMAC
Quality Control/Quality Assurance Construction and Installation Plan
Operating and Maintenance Plan - based upon the appropriate requirements of 19.15.17.12 NMAC
Freeboard and Overtopping Prevention Plan - based upon the appropriate requirements of 19.15.17.11 NMAC
Nuisance or Hazardous Odors, including H2S, Prevention Plan
Emergency Response Plan
Oil Field Waste Stream Characterization
Monitoring and Inspection Plan
Erosion Control Plan
Closure Plan - based upon the appropriate requirements of Subsection C of 19.15.17.9 NMAC and 19.15.17.13 NMAC
14 Demonst Charge 10 15 17 10 M 4 0
Proposed Closure: 19.15.17.13 NMAC Instructions: Please complete the applicable boxes, Boxes 14 through 18, in regards to the proposed closure plan.
Type: Drilling X Workover Emergency Cavitation P&A Permanent Pit Below-grade Tank X Closed-loop System
Alternative Proposed Closure Method: Waste Excavation and Removal
Imposed closure intention         Imposed closure intention
On-site Closure Method (only for temporary pits and closed-loop systems)
In-place Burial On-site Trench
Alternative Closure Method (Exceptions must be submitted to the Santa Fe Environmental Bureau for consideration)
<sup>15</sup> Waste Excavation and Removal Closure Plan Checklist: (19.15.17.13 NMAC) Instructions: Each of the following items must be attached to the closure plan.
Please indicate, by a check mark in the box, that the documents are attached.
Protocols and Procedures - based upon the appropriate requirements of 19.15.17.13 NMAC
Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC
Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings)
Soil Backfill and Cover Design Specifications - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC
Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15.17.13 NMAC
Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC

16	
Waste Removal Closure For Closed-loop Systems That Utilize Above Ground Steel Tanks or Haul-off Bins Only: (19. Instructions: Please identify the facility or facilities for the disposal of liquids, drilling fluids and drill cuttings. Use attachn facilities are required.	
Disposal Facility Name: Envirotech / JFJ Landfarm % IEI Disposal Facility Permit #: NM-0	1-0011 / NM-01-0010B
Disposal Facility Name: Basin Disposal Facility Disposal Facility Permit #: NM-0	1-005
Will any of the proposed closed-loop system operations and associated activities occur on or in areas that <i>will not</i> Yes (If yes, please provide the information No	be used for future service and
Required for impacted areas which will not be used for future service and operations:	
Soil Backfill and Cover Design Specification - based upon the appropriate requirements of Subsection H c	of 19.15.17.13 NMAC
<ul> <li>Re-vegetation Plan - based upon the appropriate requirements of Subsection I of 19.15.17.13 NMAC</li> <li>Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC</li> </ul>	
Sie Reclamation Franz Dased upon the appropriate requirements of Subsection O of 19.15.17.15 NMAC	
17 <u>Siting Criteria (Regarding on-site closure methods only:</u> 19.15.17.10 NMAC Instructions: Each siting criteria requires a demonstration of compliance in the closure plan. Recommendations of acceptable source certain siting criteria may require administrative approval from the appropriate district office or may be considered an exception while office for consideration of approval. Justifications and/or demonstrations of equivalency are required. Please refer to 19.15.17.10 NM	ch must be submitted to the Santa Fe Environmental Bureau
Ground water is less than 50 feet below the bottom of the buried waste.	Yes No
- NM Office of the State Engineer - iWATERS database search; USGS: Data obtained from nearby wells	∏ N/A
Ground water is between 50 and 100 feet below the bottom of the buried waste	Yes No
- NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	
Ground water is more than 100 feet below the bottom of the buried waste.	Yes No
- NM Office of the State Engineer - iWATERS database search; USGS; Data obtained from nearby wells	N/A
Within 300 feet of a continuously flowing watercourse, or 200 feet of any other significant watercourse or lakebed, sinkhole, (measured from the ordinary high-water mark).	or playa lake Yes No
- Topographic map, Visual inspection (certification) of the proposed site	
Within 300 feet from a permanent residence, school, hospital, institution, or church in existence at the time of initial application - Visual inspection (certification) of the proposed site; Aerial photo; satellite image	wn. Yes No
	Yes No
Within 500 horizontal feet of a private, domestic fresh water well or spring that less than five households use for domestic or a purposes, or within 1000 horizontal fee of any other fresh water well or spring, in existence at the time of the initial application - NM Office of the State Engineer - iWATERS database; Visual inspection (certification) of the proposed site	5
Within incorporated municipal boundaries or within a defined municipal fresh water well field covered under a municipal ordi pursuant to NMSA 1978, Section 3-27-3, as amended.	nance adopted Yes No
- Written confirmation or verification from the municipality; Written approval obtained from the municipality	
<ul> <li>Within 500 feet of a wetland</li> <li>US Fish and Wildlife Wetland Identification map; Topographic map; Visual inspection (certification) of the proposed si</li> </ul>	te Yes No
Within the area overlying a subsurface mine.	Yes No
- Written confirantion or verification or map from the NM EMNRD-Mining and Mineral Division	
Within an unstable area.	Yes No
<ul> <li>Engineering measures incorporated into the design; NM Bureau of Geology &amp; Mineral Resources; USGS; NM Geologic Topographic map</li> </ul>	cal Society;
Within a 100-year floodplain.	Yes No
- FEMA map	
18 On Site Closure Plan Cheeldist: (10.15.17.13 NMAC) Instructions: Fach of the following items must be a	the had to the closure plan. Discussion in the start
<u>On-Site Closure Plan Checklist:</u> (19.15.17.13 NMAC) Instructions: Each of the following items must bee a by a check mark in the box, that the documents are attached.	uachea io me ciosure pian. Pieuse maicaie,
Siting Criteria Compliance Demonstrations - based upon the appropriate requirements of 19.15.17.10 NM	AC
Proof of Surface Owner Notice - based upon the appropriate requirements of Subsection F of 19.15.17.13	

Construction/Design Plan of Burial Trench (if applicable) based upon the appropriate requirements of 19.15.17.11 NMAC

Construction/Design Plan of Temporary Pit (for in place burial of a drying pad) - based upon the appropriate requirements of 19.15.17.11 NMAC

Protocols and Procedures - based upon the appropriate requirements of 19.15.17.13 NMAC

Confirmation Sampling Plan (if applicable) - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC

Waste Material Sampling Plan - based upon the appropriate requirements of Subsection F of 19.15.17.13 NMAC

Disposal Facility Name and Permit Number (for liquids, drilling fluids and drill cuttings or in case on-site closure standards cannot be achieved)

Soil Cover Design - based upon the appropriate requirements of Subsection H of 19.15.17.13 NMAC

Re-vegetation Plan - based upon the appropriate requirements of Subsection 1 of 19.15.17.13 NMAC

Site Reclamation Plan - based upon the appropriate requirements of Subsection G of 19.15.17.13 NMAC

•.

	on Certification: information submitted with this application is true, a	accurate and complete to the bes	of my knowledge and belief.	
Name (Print):	DENISE JOURNEY	Title:	Regulatory Techneiian	
Signature:	Denue Journey_	Date:	2/15/2013	
e-mail address:	Denise.Journey@conocophillips.com	Telephone:	(505) 326-9556	
20		······································		
OCD Approval:	Permit Application (including clesure plan)	Clesure Plan (only)	OCD Conditions (see attachment)	
OCD Representativ	e Signature: Schatte,	Kelly	Approval Date: 2/21/2	d2
Title:	diance Office	OCD Permit	Number:	9
		V		
21 Closure Report (re	uired within 60 days of closure completion):	Subsection K of 19,15,17,13 NMAC		
Instructions: Operator	s are required to obtain an approved closure plan pr s submitted to the division within 60 days of the comp	rior to implementing any closure		
	has been obtained and the closure activities have be	2	rease do not complete this section of the form w	in on
		Closure C	Completion Date:	
22 Closure Mathedu		• ,	· · · · · ·	
Closure Method: Waste Excavat	ion and Removal On-site Closure Metho	d Alternative Closure M	ethod Waste Removal (Closed-loop system	ns only)
If different from	n approved plan, please explain.			
23				
	rding Waste Removal Closure For Closed-loop System Initify the facility or facilities for where the liquids,			vo facilities
were utilized.	· · ·			o guernies
Disposal Facility N Disposal Facility N		Disposal Facility Pe Disposal Facility Pe		
	p system operations and associated activities perform			
	ase demonstrate compliane to the items below)	No	· · · · · · · · · · · · · · · · · · ·	
	ted areas which will not be used for future service ar	ad operations:		
	on (Photo Documentation)	a operations.		
Soil Backfillin	and Cover Installation			
Re-vegetation	Application Rates and Seeding Technique			
24				
	Attachment Checklist: Instructions: Each of the cuments are attached.	e following items must be attach	ed to the closure report. Please indicate, by a cl	ieck mark in
	ure Notice (surface owner and division)			· .
	Notice (required for on-site closure)			
Plot Plan (for	on-site closures and temporary pits)			
=	Sampling Analytical Results (if applicable)			
	al Sampling Analytical Results (if applicable)			
	lity Name and Permit Number			
	ng and Cover Installation			
	Application Rates and Seeding Technique			
	tion (Photo Documentation) re Location: Latitude:	Longitude:	NAD 1927	1983
		Longnude.		
25				
Operator Closure (	Certification:			
	e information and attachments submitted with this clo ith all applicable closure requirements and condition			f. I also certify that.
Name (Print):		Title:		
Signature:		Date:		
c-mail address:		Telephone:		

## ConocoPhillips Company Closed-loop Plans

## **Closed-loop Design Plan**

COPC's closed loop system will not entail a drying pad, temporary pit, below grade tank or sump. It will include an above ground tank suitable for holding the cuttings and fluids for rig operations. The tank will be sufficient volume to maintain a safe free board between disposal of the liquids and solids from rig operations.

- 1. Fencing is not required for an above ground closed-loop system
- 2. It will be signed in compliance with 19.15.3.103 NMAC
- 3. A frac tank will be on location to store fresh water

## **Closed-loop Operating and Maintenance Plan**

COPC's closed-loop tank will be operated and maintained to contain liquids and solids in order to prevent contamination of fresh water sources, in order to protect public health and the environment. To ensure the operation is maintained the following steps will be followed:

- The liquids will be vacuumed out and disposed of at the Basin Disposal facility (Permit # NM-01-005) or JFJ Landfarm % Industrial Ecosystem Inc. (Permit # NM-01-0010B). Solids in the closed-loop tank will be vacuumed out and disposed of at Envirotech (Permit # NM-01-0011) or JFJ Landfarm % Industrial Ecosystem Inc. (Permit # NM-01-0010B) on a periodic basis to prevent over topping.
- 2. No hazardous waste, miscellaneous solid waste or debris will be discharged into or stored in the tank. Only fluids or cutting used or generated by rig operations will be placed or stored in the tank.
- 3. The division district office will be notified within 48 hours of the discovery of compromised integrity of the closed-loop tank. Upon the discovery of the compromised tank, repairs will be enacted immediately

## Closed-loop Closure Plan

The closed-loop tank will be closed in accordance with 19.15.17.13. This will be done by transporting cuttings and all remaining sludges to Envirotech (Permit # NM-01-0011) or JFJ Landfarm % Industrial Ecosystem Inc. (Permit # NM-01-0010B) immediately following rig operations. All remaining liquids will be transported and disposed of in the Basin Disposal facility (Permit # NM-01-005) or JFJ Landfarm % Industrial Ecosystem Inc. (Permit # NM-01-0010B). The tanks will be removed from the location as part of the rig move. At time of well abandonment, the site will be reclaimed and re-vegetated to pre-existing conditions when possible.