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Form 3160-5
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FEB 04 2013

Farmington Field Office
Bureau of Land Management

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**

***Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.***

*SUBMIT IN TRIPLICATE - Other instructions on page 2.*

| | |
|---|---|
| 1. Type of Well: [ ] Oil Well [X] Gas Well [ ] Other | 5. Lease Serial No. 41 |
| | 6. If Indian, Allottee or Tribe Name: Jicarilla Apache |
| | 7. If Unit of CA/Agreement, Name and/or No. |
| | 8. Well Name and No.: **Jicarilla 30 #4** |
| 2. Name of Operator: **ConocoPhillips Company** | 9. API Well No.: **30-039-08182** |
| 3a. Address: PO Box 4289, Farmington, NM 87499 / 3b. Phone No. (include area code): (505) 326-9700 | 10. Field and Pool or Exploratory Area: **West Lindrith Gallup-Dakota** |
| 4. Location of Well *(Footage, Sec., T.,R.,M., or Survey Description)*: Surface **UNIT F (SENW), 1750' FNL & 1750' FWL, Sec. 31, T25N, R4W** | 11. Country or Parish, State: Rio Arriba , New Mexico |

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|---|---|---|
| [X] Notice of Intent | [ ] Acidize | [ ] Deepen | [ ] Production (Start/Resume) | [ ] Water Shut-Off |
| [ ] Subsequent Report | [ ] Alter Casing | [ ] Fracture Treat | [ ] Reclamation | [ ] Well Integrity |
| [ ] Final Abandonment Notice | [ ] Casing Repair | [ ] New Construction | [X] Recomplete | [X] Other **Clean Out Flowtest Chacra** |
| | [ ] Change Plans | [ ] Plug and Abandon | [ ] Temporarily Abandon | |
| | [ ] Convert to Injection | [ ] Plug Back | [ ] Water Disposal | |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

**2/1/13** - ConocoPhillips plans to workover the subject well. We will clean out the wellbore and flowtest the Chacra. Flowtest will determine whether we Plug Back the Chacra Perfs or commingle with the Gallup-Dakota. Please see the attached procedure and wellbore schematic. DHC will be applied for in case we decide to commingle the well.

RCVD FEB 7 '13
OIL CONS. DIV.
DIST. 3

# If the Chacra is plugged notify the OCD at least 24hrs Prior to performing the pressure test.

| | |
|---|---|
| 14. I hereby certify that the foregoing is true and correct. Name *(Printed/Typed)*: DENISE JOURNEY | Title: REGULATORY TECHNICIAN |
| Signature: Denise Journey | Date: 2/4/2013 |

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

| | | |
|---|---|---|
| Approved by: Original Signed: Stephen Mason | Title | Date: FEB 05 2013 |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. | Office | |

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

NMOCD

# ConocoPhillips
## JICARILLA 30 4
### Expense - Plugback

Lat 36° 21' 31.896" N  Long 107° 17' 45.816" W

PROCEDURE

**NOTE: This well has a plunger downhole. BE SURE TO SET A THREE SLIP STOP.**

1. Hold pre-job safety meeting. Comply with all NMOCD, BLM, and COPC safety and environmental regulations. Test rig anchors prior to moving in rig.

2. MIRU workover rig. Check casing, tubing, and bradenhead pressures and record them in Wellview. **If there is pressure on the BH, contact engineer to review complete BH history and get a gas analysis done.**

3. When an existing primary valve (i.e. casing valve) is to be used, the existing piping should be removed and replaced with the appropriate piping for the intended operation.

4. RU blow lines from casing valves and begin blowing down casing pressure. **Note: This is a dual well, separated by a packer.** Kill well with 2% KCl, if necessary.

5. ND wellhead and NU BOPE. Pressure test and function test BOP. TOOH and LD 3/4" tubing.

6. PU and remove dual tubing hanger.

7. Unsting from Model "D" permanent packer and TOOH with 2-3/8" tubing.

Use Tuboscope Unit to inspect 2-3/8" tubing and record findings in Wellview. **Make note of corrosion, scale, or paraffin and save a sample to give to Nalco for further analysis.** LD and replace any bad joints.

8. PU packer plucker and TIH to mill out packer at 5800'. TOOH with packer remnants.

9. PU RBP and packer for 5-1/2" 17# casing. TIH and set RBP at 5800'. PUH and set packer at 5780'. Pressure test RBP.

10. Release packer, PUH, and set at +/-3970'. Pressure test casing to 600 psi. Report results to engineer.

11. Release packer, PUH, and set at +/-3920'. Flow test Chacra. Report results to engineer. **If RAM decides the Chacra will be productive, then commingle with the Gallup and Dakota zones after all other work is completed. Perform any needed zone allocation flow tests.**

12. Load backside and pressure test casing to 600 psi. If test fails, isolate holes and contact engineer.

13. Unless Chacra flow test shows commercial production, abandon the 20 feet of Chacra perforations using a cement squeeze. **Contact George Archuleta at A-Plus Well Service (505-320-4946) to perform the squeeze.** Drill out cement, and pressure test the casing.

14. POOH with RBP and packer.

15. PU mill and bit sub for 5-1/2" 17# casing, and TIH to mill out the CIBP at 7200'. Continue TIH to clean out to PBTD at 7530'. **Save a sample of the fill and contact engineer for further analysis. TOOH. If fill could not be CO to PBTD, please call production engineer to inform how much fill was left and confirm/adjust landing depth.**

16. PU packer and TIH to set packer at 7230'. Flow test Dakota zone. Reports results to engineer. TOOH.

17. TIH with 2-3/8" tubing using Tubing Drift Procedure (detail below).

| | |
|---|---|
| **Run Same BHA:** | No |
| **Tubing Drift ID:** | 1.901" |
| **Land Tubing At:** | +/- 7460' |
| **KB:** | 13' |

| Tubing and BHA Description | |
|---|---|
| 1 | 2-3/8" 4.7# J-55 Mule Shoe/Expendable Check |
| 1 | 2-3/8" 4.7# J-55 Seating Nipple (1.780" ID) |
| 1 | 2-3/8" 4.7# J-55 Tubing Joint |
| 1 | 2-3/8" 4.7# J-55 Pup Joint (4') |
| 234 | 2-3/8" 4.7# J-55 Tubing Joints |
| As Needed | 2-3/8" 4.7# J-55 Pup Joints |
| 1 | 2-3/8" 4.7# J-55 Tubing Joint |

18. ND BOPE, NU wellhead. Pressure test tubing slowly with an air package as follows: pump 3 bbls pad, drop steel ball, pressure tubing up to 500 psi, and bypass air. Monitor pressure for 15 mins., then complete the operation by pumping off the expendable check. Note in Wellview the pressure in which the check pumped off. Notify the MSO that the well is ready to be turned over to Production Operations. Make swab run to kick-off the well, if necessary, then RDMO.

# Current Schematic

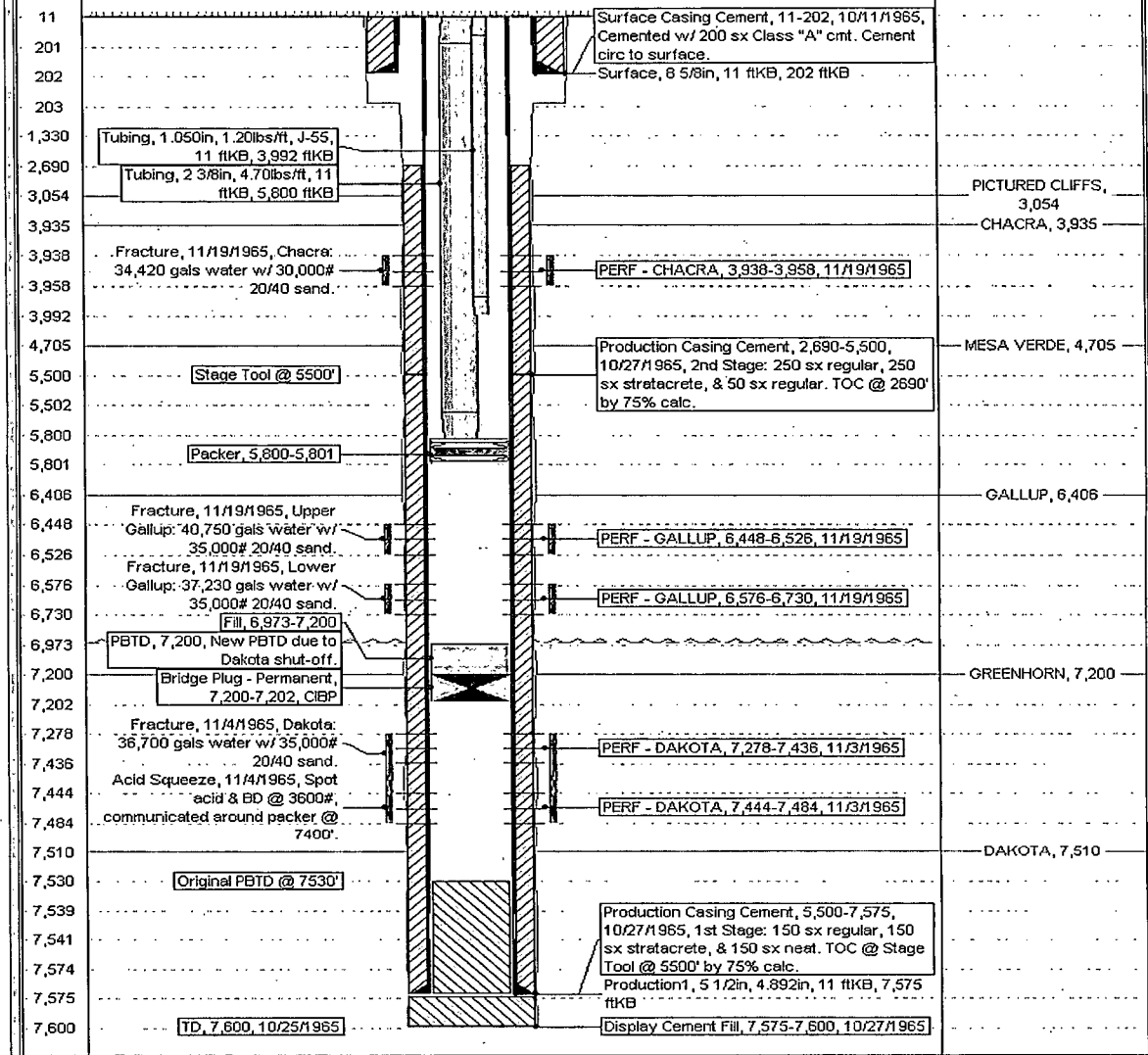
ConocoPhillips

**Well Name: JICARILLA 30 004**

| API / UWI | Surface Legal Location | Field Name | License No. | State/Province | Well Configuration Type |
|---|---|---|---|---|---|
| 3003908182 | NMPM-25N-04W-31-F | CH/GL DUAL | | NEW MEXICO | Vertical |

| Ground Elevation (ft) | Original KB/RT Elevation (ft) | KB-Ground Distance (ft) | KB-Casing Flange Distance (ft) | KB-Tubing Hanger Distance (ft) |
|---|---|---|---|---|
| 6,944.00 | 6,955.00 | 11.00 | 6,955.00 | 6,955.00 |

Well Config: Vertical - Original Hole, 11/20/2012 7:11:01 AM






Report Printed: 11/20/2012