

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

JAN 24 2013

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2014**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.5. Lease Serial No.
NMSF079600
6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator
Four Star Gas & Oil Company3a. Address
ATTN: Regulatory Specialist
332 Road 3100 Aztec New Mexico 874103b. Phone No. (include area code)
505-333-1941

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1650 FSL 810 FWL L-18-25N-03W Lot: 3

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.
CW Roberts #3A9. API Well No.
30-039-2273210. Field and Pool or Exploratory Area
Lindrith Gallup Dakota West/Blanco Mesaverde11. County or Parish, State
Rio Arriba County, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Artificial lift revision
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	tubing repair
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

1/3/2013
MIRU.

1/4/2013
Check well pres. SITP 0 psi SICP 240 psi SI bradenhead 0 psi. Bleed off csg. gas pres NDWH. NUBOP. Attempt to test annular. Full test BOP 2200 psi high 250 psi low. Work tbg. up to 68,000# and hanger came free. Pull up & take hanger off. P/U 8 jts. 2 3/8" WS. RIH & tag @ 7932' if prod. tbg. Btm. perf. @ 7930' PBTD @ 7970' (38" fill). POOH L/D 8 jts. 2 3/8" WS. POOH L/D 44 jts. 2 3/8" prod. tbg. SLOW

1/7/2013
POOH with production tubing had 123 Joints in the hole and tubing is full of fluid.
POOH with 60 joints of 2 3/8" tubing. left 63 joints in the well, Drained lines and capped pump. SWIFN.

See attached pages for remainder of procedure and well bore diagram.

OIL CONS. DIV DIST. 3

JAN 30 2013

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

April E. Pohl

Title Regulatory Specialist

Signature

April E Pohl

Date

January 23, 2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date JAN 20 2013

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

BY

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOCDA

CW Roberts 3A

API 30-039-22732

1/8/2013

Started RIH with 4 3/4" bit and bit sub, and tubing float. RIH with 150 joints EOT at 4743 FT. SWIFN.

1/9/2013

RIH with tagged at 7944 FT, unloaded well @ 1650 PSI, Circulating at 600 PSI, cleaned out to 7965 FT, circulated clean.

POOH LD one joints and power swivel, POOH and racked back 44 STDs. SWIFN.

1/10/2013

POOH with tubing and PU tubing scrapper. PU and RIH with tubing scrapper to 7928 FT.

POOH with work string and scrapper and LD work string. EOT at 4733 FT. SWIFN.

1/14/2013

Finish RIH with production tubing to 7940 FT, RIH with cap string to ~400 FT, Land hanger, ND BOPs, NU well head.

RD rig floor and ND BOPs and set tubing anchor pulled 15-K into tubing, NU well head, SWIFN.

1/16/2013

RU equipment and PU pump (7.91 FT gas anchor, 18 FT pump, 5.8 Rod pup) and 202 joints 3/4" rods, 114 joints 7/8" rods, spaced out the pups (8-4 Ft), Tested pump to 500 psi for 10 minutes, good test. SWIFN.

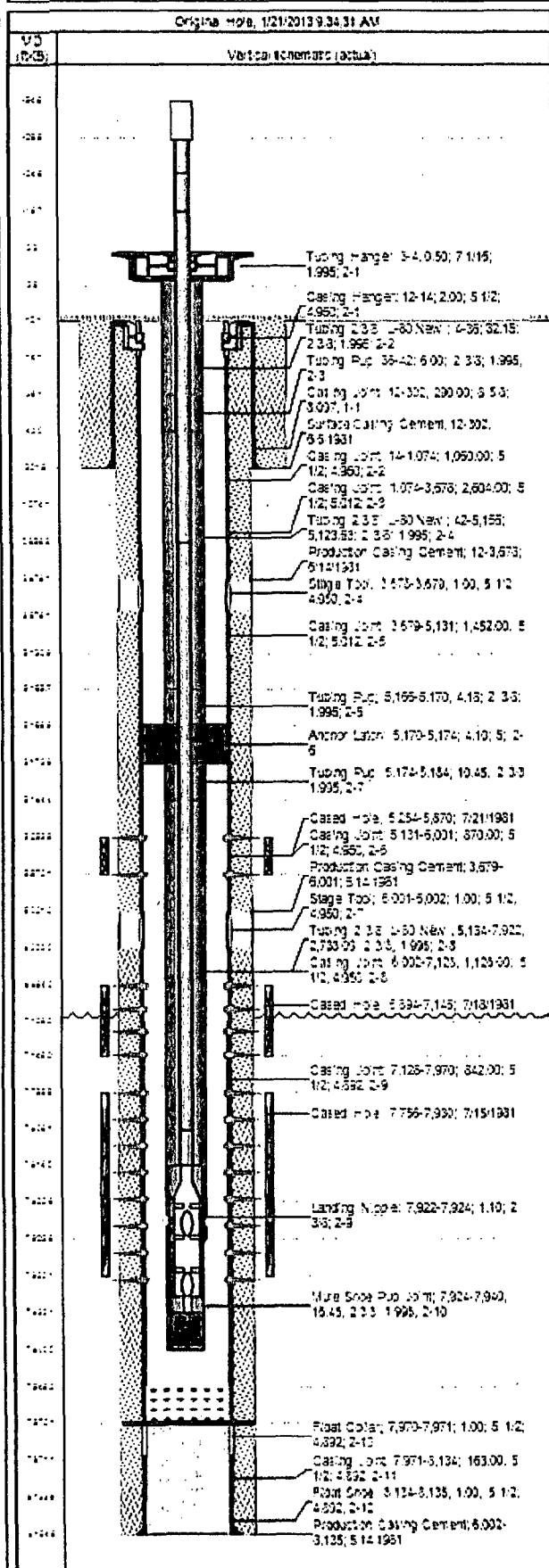
1/17/2013

RDMO.



Wellbore Schematic

Well Name: CW Roberts 3A Lease: Roberts, C.W. Field Name: Basin(New Mexico) Business Unit: Mid-Continent/Alaska



Job Details						
Job Category			Start Date		Release Date	
Major Rig Work Over (MRWO)			1/2/2013			
Casing Strings						
Csg Des	OD (in)	Wt (lb/ft)	Grade	Top Thread	Set Depth (MD) (ft)	
Surface	8 5/8	24.00	K-55		302	
Production Casing	5 1/2	14.00	K-55		8.135	
Tubing Strings						
Tubing - Production set at 7,940.0ftKB on 1/15/2013 11:00						
Tubing Description		Run Date		String Length (ft)		Set Depth (MD) (ft)
Tubing - Production		1/15/2013		7,936.66		7,940.0
Item Des	Size	OD (in)	Wt (lb/ft)	Grade	Len (ft)	Set Depth (ft)
Tubing Hanger		7 1/16			0.50	3.8
Tubing 2 3/8" L-80 New	1	2 3/8	4.60	L-80	32.15	36.0
Tubing Pup		2 3/8	4.60	L-80	6.00	42.0
Tubing 2 3/8" L-80 New	161	2 3/8	4.60	L-80	5,123.63	5,165.8
Tubing Pup		2 3/8	4.60	L-80	4.18	5,169.8
Anchor Latch		5			4.10	5,173.9
Tubing Pup		2 3/8	4.60	L-80	10.45	5,184.4
Tubing 2 3/8" L-80 New	85	2 3/8	4.60	L-80	2,738.09	7,922.4
Landing Nipple		2 3/8			1.10	7,923.5
Mule Shoe Pup Joint		2 3/8			16.46	7,940.0
EOT						7,940.0
Rod Strings						
<des> on 1/16/2013 11:00						
Rod Description		Run Date		String Length (ft)		Set Depth (ft)
		1/16/2013		7,994.71		7,940.0
Item Des	Size	OD (in)	Wt (lb/ft)	Grade	Len (ft)	Set Depth (ft)
Polished Rod		1 1/4			26.00	28.7
Sucker Rod 4FT		7/8	1.14	T-54	4.00	24.7
Sucker Rod 8 FT		7/8	1.14	T-54	8.00	16.7
Sucker Rod	114	7/8	2.22	T-54	2,875.00	2,858.3
Sucker Rod	202	3/4	1.63	T-54	5,050.00	7,908.3
Pony Rod		3/4			5.80	7,914.1
Rod Pump 2" X 1 1/4" RHBC-ZDV		2			18.00	7,932.1
Gas anchor (mule shoe)		2			7.91	7,940.0
EOA						7,940.0
Perforations						
Date	Top (ft)	Bot (ft)	Shot Data (lb/ft)	Entered Shot Total	Zone & Completion	
7/21/1981	5,254.0	5,870.0	1.0	69	Cliffhouse, Original Hole	
7/18/1981	6,894.0	7,146.0	1.0	144	Gallup, Original Hole	
7/15/1981	7,756.0	7,930.0	1.0	48	Dakota, Original Hole	
Other Strings						
Run Date	Put Date	Set Depth (ft)		Com		
Other In Hole						
Des	Top (ft)	Bot (ft)	Run Date	Put Date	Com	
Fill (Sand / Mud / Debris)	7,948.0	7,970.0	5/23/2007			
Cement	7,970.0	8,135.0	6/14/1981			