UNITED STATES			RECEIVER
DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT			
BURLAU OF LAND MANAGEMENT		FORM APPROVED	
SUNDRY NOTICES AND REPORTS ON WELLS		Budget Bureau No. 1004-0135 FEB 21 2013	
Do not use this form for proposals to drill or to deepen or different reservoir.	r reentry to a	Expires: March 31, 1993 Farmington Field Offic Bureau of Land Manage	
Use "APPLICATION FOR PERMIT" - for such proposals	• • • • • • • • • • • • • • • • • • •		Dalead of Land Manager
1. Type of Well:		5. Lease Number:	
Gas		SF-078914	
2. Name of Operator:		6. If Indian, allottee or Tribe	Name:
ConocoPhillips		•	
2 Address and Phone No. of Operator:	· <u>························</u> ···········	7. Unit Agreement Name:	
3. Address and Phone No. of Operator: P. O. Box 4289, Farmington, NM 87499		GLLP/DK - NMNM78399B 8. Well Name and Number: LINDRITH B UNIT 45	
(505) 326-9700			
			40
4. Location of Well, Footage, Sec. T, R, U:		9. API Well No.	
FOOTAGE: 760' FNL & 1730' FWL		3003923873	
S: 28 T: 024N R: 003W U: C		10. Field and Pool:	
		GL-DK - LINDRITH WE	ST::GALLUP DAKOTA
		11. County and State:	
		RIO ARRIBA, NM	
12. CHECK APPROPRIATE BOX TO INDICATE NATUR	E OF NOTICE, REPO	RT, OTHER DATA Change of Plans	
	lugging Back	New Constructio	
	asing Repair	Non-Routine Fra	
		<u> </u>	otaning
Abandonment A	Itering Casing	Water Shut Off	
	Itering Casing ther- Re-Delivery	Water Shut Off Conversion to Inj	ection
<u> </u>			ection
	ther- Re-Delivery	Conversion to In	ection
X O 13. Describe Proposed or Completed Operations	ther- Re-Delivery	Conversion to In	ection
X O 13. Describe Proposed or Completed Operations This well was re-delivered on 12/27/2012 and produced	ther- Re-Delivery	Conversion to In	RCVD FEB 25 '13
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X O 13. Describe Proposed or Completed Operations This well was re-delivered on 12/27/2012 and produ Notes: THIS WELL WAS SHUT IN MORE THA	ther- Re-Delivery uced natural gas and e AN 90 DAYS DUE TO I	Conversion to In	RCVD FEB 25 '13
X O 13. Describe Proposed or Completed Operations This well was re-delivered on 12/27/2012 and produ Notes: THIS WELL WAS SHUT IN MORE THA TP: 237 CP: 237	ther- Re-Delivery uced natural gas and e AN 90 DAYS DUE TO I	Conversion to In	RCVD FEB 25 '13 OIL CONS. DIV.
X O 13. Describe Proposed or Completed Operations This well was re-delivered on 12/27/2012 and produ Notes: THIS WELL WAS SHUT IN MORE THA TP: 237 CP: 237 Meter No.: 95943	ther- Re-Delivery uced natural gas and e AN 90 DAYS DUE TO I	Conversion to In	RCVD FEB 25 '13 OIL CONS. DIV.
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Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements. NMOCD ca