

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-039-22884
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Rita Com
8. Well Number 1
9. OGRID Number 289408
10. Pool name or Wildcat Counselors Gallup-Dakota - 13379 WC 23N6W9; Mesaverde (O) - 97998

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
Logos Operating, LLC

3. Address of Operator
4001 N. Butler, Bldg 7101 Farmington, NM 87401

4. Well Location
Unit Letter E : 1680 feet from the North line and 980 feet from the West line
Section 9 Township 23N Range 6W NMPM County Rio Arriba

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
6863' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:
REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
RCVD FEB 21 '13
OIL CONS. DIV.
DIST. 3
OTHER: : Recomplete to Mesa Verde formation. ☒

OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Logos Operating perforated the Mesa Verde formation from 4068'-4078' with 3SPF and acidized with HCL. Operations summary is attached.

Spud Date: 2/5/1982

Rig Release Date: 2/5/2013

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kristy Graham

TITLE Director of Admin. & Eng. Support

DATE 2/15/13

Type or print name: Kristy Graham

E-mail address: kgraham@logosresourcesllc.com PHONE: 505-436-2627

For State Use Only

Deputy Oil & Gas Inspector,
District #3

APPROVED BY: Red Bell

TITLE DATE 2-25-13

Conditions of Approval (if any):

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Rita Com #1 MV Recompletion – 30-039-2284

1/30/13 MIRU. TOOH with rods. TOOH with tubing.

1/31/13 RIH w/ 3-1/8" "HSC guns" & perforate Menefee formation from 4,068'– 4,078' 3 spf, total of 30 holes. Set RBP @ 5,030'. PUH to 5,010' & set pkr. Load & PT RBP to 400 psi for 15 min. PT OK. Released press. TOH w/33 jts of tbg & set pkr @ 4,030'. MIRU H&M Precision. Pmp'd dwn tbg w/750 gals 15% HCL acid & displaced acid w/16 bbls 2% KCL wtr.

2/1/13 Unable to RIH w/swb cups (paraffin). Pmp'd dwn tbg w/300 gals Xylene @ .5 bbls BPM. Flushed Xylene w/3 bbls 2% KCL wtr.

2/4/13 Load and heat 35 bbls 2% KCL wtr to 250 deg. Pmp dwn tbg w/hot water. PU & TIH w/2-3/8" BP, 2-3/8" x 32' mud anchor w/4 - 1" x 8" ports, 2-3/8" x 4' perf sub, SN & 165 jts 2-3/8" tbg. SWI. SDON. Will cont TIH w/prod tbg, pump & rods in the a.m.

2/5/13 Cont TIH w/20 jts 2-3/8" tbg. Ran tbg as follows; 2-3/8" BP, 2-3/8" x 32' mud anchor w/1" x 8" ports, 2-3/8" x 4' perf sub, SN & 185 jts 2-3/8" tbg. Land tbg as follows; SN @ 5,615'. EOT @ 5,651'. PBTD @ 5,660'. ND BOP. NU WH. PU & RIH w/15' gas anchor dip tube, 2" x 1-1/4" x 8' x 10' x 14' RHBC HVR pmp, 1" x 1' LS, 4 – 1-1/2" sinker bars, 2 – 3/4" x 8' rod subs w/molded guides, 60 – 5/8" rods, 159 – 3/4" rods w/scrapper guides/molded guides, & 1-1/4" x 22' polish rod w/10' liner. Seated pmp. Load & PT tbg to 500 psi. Tst OK. Released press. LS pmp w/rig to 500 psi. Good pmp action. Released press. Hung rods off on horses head. Set tag 12" off bottom. Returned well to prod dept. RDMO

Future Sundays include tubing weight + grade.