

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Jun 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-039-07729
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other P&A		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Burlington Resources Oil Gas Company LP		6. State Oil & Gas Lease No. B-10037-59
3. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289		7. Lease Name or Unit Agreement Name San Juan 30-6 Unit
4. Well Location Unit Letter H : 1800 feet from the North line and 840 feet from the East line Section 32 Township 30N Range 7W NMPM Rio Arriba County		8. Well Number 47
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6211' GR		9. OGRID Number 14538
		10. Pool name or Wildcat Blanco Mesaverde

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☒
CASING/CEMENT JOB ☐

RCVD FEB 15 '13
OIL CONS. DIV.
DIST. 3

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1/8/13 Notified B.Powell/OCD re attempted to set CIBP @ 4600', stuck @ 4440'. Requested perm to set CIBP @ 4440 & spot on top. Rec'd verbal OK.

1/9/13 Notified B.Powell/OCD requested perm to combine Plugs 1&2; ran CBL, good cmt. Rec'd verbal OK

1/10/13 Notified B.Powell requested perm to split Plug 3 (3A/3B); set inside plug 3013'-2913'. Rec'd verbal OK

1/18/13 Notified B.Powell re perf'd @ 213', no circ. Requested perm to perf @ 160'. Rec'd verbal OK

The subject well was P&A'd on 1/21/13 per the notifications above and the attached report.

Spud Date:

Rig Released Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Dollie L. Busse TITLE Staff Regulatory Technician DATE 2/14/13

Type or print name Dollie L. Busse E-mail address: dollie.l.busse@conocophillips.com PHONE: 505-324-6104

For State Use Only

APPROVED BY: [Signature] TITLE Deputy Oil & Gas Inspector, DATE 2-20-13

Conditions of Approval (if any):

AV

Approved for plugging of wellbore only.
Liability under bond is retained pending
Receipt of C-103 (Subsequent Report of Well
Plugging) which may be found @ OCD web
page under forms
www.emnrd.state.us/oed

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 *fax: 505-325-1211

Burlington Resources
San Juan 30-6 Unit #47

January 21, 2013

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1800' FNL and 840' FEL, Section 32, T-30-N, R-7-W
Rio Arriba County, NM
Lease Number: B-10037-59
API #30-039-07729

Plug and Abandonment Report Notified NMOCD and BLM on 1/4/13

Plug and Abandonment Summary:

- Plug #1 (combined 1&2)** with 75 sxs (88.5 cf) Class B cement inside casing from 4413' to 4023' to cover the Top of Fish, Intermediate Shoe, Mesaverde, Open hole and Chacra tops.
- Plug #3** with 40 sxs (47.2 cf) Class B cement from 3024' to 2817' to cover the Pictured Cliffs top.
- Plug #4** with 61 sxs (71.98 cf) Class B cement inside casing from 2667' to 2504' with 28 sxs into annulus, 33 sxs inside to cover the Fruitland top.
- Plug #5** with 124 sxs (146.32 cf) Class B cement inside casing from 2189' to 1885' with 65 sxs into annulus and 59 sxs inside 7" casing to cover the Ojo Alamo and Kirtland tops.
- Plug #6** with 56 sxs (66.08 cf) Class B cement inside casing from 690' to 536' with 26 sxs into annulus and 30 sxs inside 7" casing to cover the Nacimiento top.
- Plug #7** with 93 sxs (109.74 cf) Class B cement inside casing from 282' to surface with 7 sxs returned to pit outside casing and bradenhead valves with 55 sxs inside 7" and approximately 31 sxs into annulus to form surface plug. Mix and squeeze 8 sxs cement (9.44 cf) down 7" casing with shut in pressure of 400 PSI.
- Plug #8** with 30 sxs (35.4 cf) Class B cement install P&A marker.

Plugging Work Details:

- 1/7/13 Road rig and equipment to location. Spot in and RU. Dig out bradenhead valve. Open up well; no pressures. ND wellhead. NU BOP and function test. PU 1 – 7" string mill. PU and tally 121 joints 2-3/8" J 55 EUE tubing with string mill at 3814' with KB. SI well. SDFD.
- 1/8/13 Open up well; no pressures. PU 21 joint 2-3/8" EUE tubing and stack out 5K on joint, 142 at 4443'. Attempt to work pipe past tight spot, made 5'. PUH 1 joint. Attempt to pump water down casing. Establish circulation. Shut in tubing valve, pump additional 12 bbls down casing at 2.5 bpm at 400 PSI. PU joint 142 attempt to go past tight spot at 4443' made add 3' PUH 1 joint. Wait on orders. TOH with 141 joints tubing LD 7" scraper and bit. PU 1 – 7" DHS CR. TIH with 141 joints tubing and 25' in on joint 142. Stacked 5k on CR. LD joint 142 PU 2-10' subs and set CR at 4413' with KB. Pressure test to 1000 PSI, OK. SI well. SDFD.
- 1/9/13 Open up well; no pressures. Establish circulation out 7" casing valve. Circulate well clean with 80 bbls water. SI casing valve. Attempt to pressure test casing establish rate at 2.5 bpm at 800 PSI with 5 bbls of water. RU Basin Wireline. Ran CBL from 4406' to 35', ran out of fluid. TOC approxamietyl at 2970'. PU 1 – 7" CR stinger. Attempt to establish rate. Pressure up to 1000 PSI held for 10 minutes. Unable to pump below CR. Note: B. Powell, NMOCD approved procedure change. Spot plug #1 (1 & 2 combined) with estimated TOC at 4023'. SI well. SDFD.

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- 1/14/13 Open up well; no pressures. TIH and tag top of cement at 4033'. Attempt pressure test with 4 bbls at rate of 2.5 bpm at 600 PSI, open casing valve. Spot plug #3 with estimated TOC at 2817'. SI well. WOC. Note: B. Powell, NMOCD approved procedure change. TIH and tag TOC at 2618'. Attempt to pressure test casing rate at 2.5 bpm at 600 PSI with 4 bbls water, no test. SI well. SDFD.
- 1/15/13 Open up well; no pressures. Perforate 3 HSC holes at 2667'. TIH with CR and set at 2618'. Attempt pressure test 2.5 bpm at 500 PSI. Sting into CR. Establish rate into HSC holes at 2667' at 2 bpm at 400 PSI. Spot plug #4 with estimated TOC at 2504'. WOC overnight. SI well. SDFD.
- 1/16/13 Open up well; no pressures. TIH and tag TOC at 2500'. Attempt pressure test pumped 2.5 bpm at 300 PSI open casing valve. Perforate 3 HSC holes at 2189'. TIH and set CR at 2139'. Attempt pressure test casing of 2.5 bpm at 300 PSI. Establish rate into perf at 2189' at 2 bpm at 500 PSI. Spot plug #5 with estimated TOC at 1885'. SI well. SDFD.
- 1/17/13 Open up well; no pressures. TIH and tag TOC at 1876'. Attempt to pressure test casing rate at 2.5 bpm at 250 PSI, open casing no test. Perforate 3 HSC holes at 690'. TIH with CR and set at 640'. Attempt to pump water down tubing. Pressure up to 1200 PSI, bleed off pressure. Pump down casing and establish circulation out tubing. Attempt to pump down tubing pressure up to 1200 PSI. Attempt to set CR unable to set. ND BOP, remove slips and NU BOP. TIH with CR and set at 640'. Pressure test to 800 PSI for 15 minutes, OK bleed off. Establish rate into perfs at 3 bpm at 200 PSI. Spot plug #6 with estimated TOC at 536'. SI well. SDFD.
- 1/18/13 Open up well; no pressures. Perforate 3 HSC holes at 213'. Attempt to establish circulation out bradenhead, no circulation rate at 0.5 bpm at 800 PSI. Attempt to reverse circulation. Pumped 1.5 bbls down bradenhead pressure to 1000 PSI and held. Note: C. Perrin, NMOCD approved procedure change. Establish rate out bradenhead and circulate well clean. Spot plug #7 with estimated TOC at surface. SI well. SDFD.
- 1/21/13 Open up well; no pressures. Fill out Hot Work Permit. Dig out wellhead. Cut off wellhead with High Desert. Spot plug #8 and install P&A marker. RD & MOL.

John Durham, NMOCD representative, was on location.
Teddy Rodriguez, COPC representative was on location.
Josh Jacobs, COPC representative was on location.