Form 3160-5 (August 2007) UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELL Do not use this form for proposals to drill or to re-en abandoned well. Use form 3160-3 (APD) for such proposal SUBMIT IN TRIPLICATE - Other instructions on reverse I. Type of Well Image: Contact: TOYA COLVIN BP AMERICA PRODUCTION CO 3a. Address 200 ENERGY COURT FARMINGTON, NM 87401 Survey Description 4. Location of Well (Footage, Sec., T. R., M., or Survey Description)					FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010 5. Lease Serial No. NMSF077967 6. If Indian, Allottee or Tribe Name EASTERN NAVAJO 7. If Unit or CA/Agreement, Name and/or No. 892000844F 8. Well Name and No. GALLEGOS CANYON UNIT 157E 9. API Well No. 30-045-26398-00-S1 10. Field and Pool, or Exploratory UNNAMED 11. County or Parish, and State		
Sec 35 T28N R13W SWNW 1850FNL 0810FWL 36.620926 N Lat, 108.194229 W Lon					SAN JUAN COUNTY, NM		
	ROPRIATE BOX(ES) TO IN	NDICATE	NATURE OF 1	NOTICE, RE	PORT. OR OTHE	R DATA	
TYPE OF SUBMISSION TYPE OF ACTION							
 Notice of Intent New Construction Recalamation Well Integrity Casing Repair New Construction Recomplete Other Other Other Other Convert to Injection Plug and Abandon Temporarily Abandon Temporarily Abandon Temporarily Abandon Temporarily Abandon Integrity Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perferenced or provide the Bond No. on file with BLMBIA. Required subsequent reports shall be filed once testing has been completed. Final Abandonment Notices shall be filed once testing has been completed. Final Abandonment Notices shall be filed once testing has been completed. Final Abandonment Notices shall be filed once testing has been completed. Final Abandonment Notices of 10% via E-Line, Load Hole with 220 BBLS 25 KCL Fluid. Top off CSG wi22 BBLS 2% KCL Fluid. Work out AIT, PT CIBP and CSG to 250# Low and 2000# High for 5 min. 1/23/2013 Load CSG. PT CIBP, TIH Tag CIBP, RU CMTRS, Pump 8.2 BBLS CMT Plug from 6040'-6190' wi40 sacks G-Class CMT 15.80 ppg. Displace with 45 BBLS of fresh water, TOH and stand back 3 strands of TBG, Reverse CIRC TBG wi250 BBLS of 2% KCL water, TOH WOC. RD. BIST. 3 							
14. I hereby certify that the foregoing is true and correct. Electronic Submission #195649 verified by the BLM Well Information System For BP AMERICA PRODUCTION CO, sent to the Farmington Committed to AFMSS for processing by STEVE MASON on 02/05/2013 (12SXM1336SE) Name (Printed/Typed) TOYA COLVIN Title REGULATORY ANALYST							
Signature (Electronic	Date 02/04/2013						
			STEPHEN	MASON			
Approved By Conditions of approval, if any, are attacht certify that the applicant holds legal or eq which would entitle the applicant to cond Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	Title PETROLE	iton willfully to ma		agency of the United			
** BLM REV	ISED ** BLM REVISED *	* BLM RE		I REVISED	** BLM REVISEI) **	

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