

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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FEB 06 2013

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLSTON Field Office
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Serial No. JIC 126
2. Name of Operator EnerVest Operating, LLC	6. If Indian, Allottee, or Tribe Name Jicarilla Apache
3a. Address 1001 Fannin St, Suite 800 Houston, TX 77002-6707	7. If Unit or CA. Agreement Name and/or No. RCVD FEB 12 '13 OIL CONS. DIV.
3b. Phone No. (include area code) 713-659-3500	8. Well Name and No. DIST. 3 Apache 119
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1980' FSL & 660' FEL (Unit I) Sec. 12 T24N R04W	9. API Well No. 30-039-21893
	10. Field and Pool, or Exploratory Area Lindreth Gallup-Dakota, West
	11. County or Parish, State Rio Arriba, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input checked="" type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and abandon	<input type="checkbox"/> Temporarily Abandon	add Gallup perfs; isolate
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug back	<input type="checkbox"/> Water Disposal	Dakota Sand (pg 1 of 2)

13. Describe Proposed or Completed Operation (clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and sands. Attach the Bond under which the work will be performed or provide the Bond No. on file with the BLM/ BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notice shall be filed only after all requirements, including reclamantion, have been completed, and the operator has determined that the site is ready for final inspection.)

6-4-12: MIRU Triple P Rig #6, NDWH, NU & test BOP. Good. 6-5-12: MIRU Basin WL Logging truck; RIH w/GR/N/CCL/CBL tool & log from 4200'-856' (tied log in w/log from 6000' to surface). RDMO loggers. 6-6-12: Unload 4 1/2" csg @ 3677'. Milled out CBP @ 6274'. 6-7-12: MIRU loggers, RIH w/GR/N/CCL tool & log from 7340'-6991'. RIH w/4 1/2" csg, 10,000# CBP, set @ 7183'. RIH w/dump bailer, dump 6.7 gals cement on CBP. RIH w/ GR/N/CCL/CBL & log from 7173'-6000'. Sent log to BLM & NMOCD. TIH w/4 1/2" HD packer, attempt to set @ 7114'. Would not set. LD 1 jt 2 3/8" tubing & set packer @ 7081'. Pressure test 4 1/2" CBP & 4 1/2" csg from 7183'-7081' to 1100 psi for 10 min. Test good. Release packer. 6-8-12: RIH w/perf guns; perforate Greenhorn w/48 0.40"holes from 7147'-7163'. Attempt to set 4 1/2" packer, would not set. 6-9-12: Set 4 1/2" packer @ 7090' w/20000# compression. NU frac valve. 6-15-12: MIRU frac equipment, acidize Greenhorn w/2000 gal 15% HCL and 72 bio-sealers, frac w/41438# 20/40 mesh brown sand & 1250 bbls of H2O. 6-16-12: ND frac valve, release 4 1/2" packer @ 7090'. MIRU WL. RIH & set 4 1/2" 10000# CBP @ 6968'. RIH w/dump bailer & dump 7 gal sand on CBP. (cont'd on pg 2)

Submit a current wellbore schematic to OCD

14. I hereby certify that the foregoing is true and correct.

Name (Printed/ Typed)

Bart Trevino

Title

Regulatory Analyst

Signature

Date

February 5, 2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 AND Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any statement or representation as to any matter within its jurisdiction.

(Instructions on page 2)

FEB 11 2013

Submit copy of logs to OCD.

NMOCD
AV

FARMINGTON FIELD OFFICE
NM

Apache #119
API 30-039-21893

Continuation of Sundry page 2 of 2

6-16-12 cont'd: RIH w/perf guns & perf Tocito w/15 0.40" holes from 6930'-6935'. Set 4 1/2" packer @ 6903' w/20000# compression. NU frac valve. **6-18-12:** RU frac equipment, acidize w/1000 gal of 15% HCL w/27 bio-sealers, frac w/19242# of 20/40 mesh brown sand & 832.3 bbls H₂O. **6-19-12:** Release 4 1/2" packer @ 6903'. **6-20-12:** Circ & clean out from 6945'-6968'. Milled out CBP @ 6968'. Clean out from 7166'-7173' (TOC spotted on CBP @ 7183'). **6-21-12:** Tag cmt @ 7173'. TIH w/2 3/8" production tubing, landed @ 7159'. RDMO, rig released @ 1:30 pm. **6-22 thru 6-28-12:** Swab well. **7-17-12:** RU Triple P Rig #6, TOH 2 3/8" tubing, TIH w/ 3 7/8" bit, set @ 5331'. **7-18-12:** Unload 4 1/2" csg @ 5331'. Drill out cement & CBP @ 7183'. Clean out from 7423'-7465'. TOH w/ 3 7/8" bit. **7-19-12:** MIRU WL w/perf guns, perforate Greenhorn w/27 0.40" holes from 7169'-7177'. TIH w/ 2 3/8" tbg, set @ 7436', 2 3/8" tbg anchor catcher @ 6198', left unset. RDMO, released rig @ 2:00 pm. **7-20-12:** Set tbg @ 6198'. Relanded 2 3/8" prod tbg, anchor catcher @ 14000# tension. RIH w/rod string. **7-21-12:** Pressure test tbg to 550 psi for 10 min, held good. Rig down, release @ 9:00 am. **8-14-12:** Space out rods, align pumping unit, start pumping unit. Put well on production.