

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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DEC 06 2012

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

JAN 04 2013

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or reenter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

Fee NM 97827

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or N

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Hunt Oil Company

3a. Address

7415 East Main, Farmington, NM

3b. Phone No. (include area code)

505-327-4892

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface location: 681' fsl & 116' fel Section 33, T26N, R2W

Bottom Hole location: 1847' fsl & 788' fel Section 34, T26N, R2W

8. Well Name and No.

Elk Com 34 #1H

9. API Well No.

30-039-31119

10. Field and Pool, or Exploratory Area

Gavilan Mancos

11. County or Parish, State

Rio Arriba County

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent☒ Subsequent Report☐ Final Abandonment Notice

TYPE OF ACTION

☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☒ Fracture Treat☐ New Construction☐ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☒ Other

Completion

13. Describe Proposed or Completed Operations (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once Testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Completed Mancos Formation as per the attached summary

ACCEPTED FOR RECORD

DEC 28 2012

FARMINGTON FIELD OFFICE

BY William Tambekou

RCVD JAN 10 '13

OIL CONS. DIV.

DIST. 3

CONFIDENTIAL

14. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

John C. Thompson

Title

Agent / Engineer

Signature

Date

November 15, 2012

THIS SPACE FOR FEDERAL OR STATE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMCCD AV

Elk Com 34 H-1 Completion Summary

10/10/12

Set plug at 11,601' and pressure test to 7000 psi. Perf **1st stage** at 11,578', 11,508', 11,439', 11,301' (5 spf), total of 25 holes. Frac w/ 38,257 lbs of 20/40 & 8,133 lbs of 100 mesh in 1,974 bbls of 70Q linear gel.

Set plug at 11,268'. Perf **2nd stage** at 11,233', 11,163', 11,094', 11,025', 10,956' (5 spf), total of 25 holes. Frac w/ 51,652 lbs of 20/40 & 8,880 lbs of 100 mesh in 1,942 bbls of 70Q linear gel.

Set plug at 10,923'. Perf **3rd stage** at 10,888', 10,818', 10,749', 10,680', 10,611' (5 spf), total of 25 holes. Frac w/ 67,294 lbs of 20/40 & 1,277 lbs of 100 mesh in 3,687 bbls of 70Q linear gel.

Set plug at 10,578'. Perf **4th stage** at 10,543', 10,473', 10,404', 10,335', 10,266' (5 spf), total of 25 holes. Frac w/ 75,231 lbs of 20/40 in 3,667 bbls of x-link gel.

Set plug at 10,233'. Perf **5th stage** at 10,198', 10,128', 10,059', 9,990', 9,921' (5 spf), total of 25 holes. Frac w/ 127,708 lbs of 20/40 in 3,521 bbls of x-link gel.

Set plug at 9,888'. Perf **6th stage** at 9,853', 9,783', 9,714', 9,645', 9,576' (5 spf), total of 25 holes. Frac w/ 130,615 lbs of 20/40 in 3,715 bbls of x-link gel.

Set plug at 9,543'. Perf **7th stage** at 9,508', 9,438', 9,369', 9,300', 9,231' (5 spf), total of 25 holes. Frac w/ 2,213 lbs of 20/40 in 1,922 bbls of x-link gel (unable to get well to take any sand & having rate problems w/ equipment – decided to go to next zone).

Set plug at 9,198'. Perf **8th stage** at 9,163', 9,093', 9,024', 8,955', 8,886' (5 spf), total of 25 holes. Frac w/ 126,627 lbs of 20/40 in 5,308 bbls of x-link gel.

Set plug at 8,853'. Perf **9th stage** at 8,818', 8,748', 8,679', 8,610', 8,541' (5 spf), total of 25 holes. Frac w/ 151,566 lbs of 20/40 in 3,520 bbls of x-link gel.

Set plug at 8,508'. Perf **10th stage** at 8,473', 8,403', 8,334', 8,265', 8,196' (5 spf), total of 25 holes. Frac w/ 129,445 lbs of 20/40 in 3,433 bbls of x-link gel.

Set plug at 8,163'. Perf **11th stage** at 8,128', 8,058', 7,989', 7,920', 7,851' (5 spf) total of 25 holes. Frac w/ 80,821 lbs of 20/40 in 3,978 bbls of x-link gel. **Finished 10/26/2011.**

Total Fluid: 36,667 bbls Total Sand: 1,000,796 lbs.