Submit 3 Copies To Appropriate District Office	State of New Mexico			Form C-103	
District I	Energy, Minerals and Natural Resources			Jun 19, 2008	
1625 N. French Dr., Hobbs, NM 88240				WELL API NO.	
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION			5. Indicate Typ	30-045-20416
District III	1220 South St. Francis Dr.			STATE	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505			6. State Oil &	
1220 S. St. Francis Dr., Santa Fe, NM					
87505 SUNDRY NOTICES AND REPORTS ON WELLS				7 Loggo Namo	or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)				Huerfano Unit	
1. Type of Well: Oil Well Gas Well Other				8. Well Number 196	
2. Name of Operator				9. OGRID Number	
Burlington Resources Oil Gas Company LP				14538	
3. Address of Operator				10. Pool name or Wildcat	
P.O. Box 4289, Farmington, NM 87499-4289				Basin Dakota	
4. Well Location					
Unit Letter P: 800	feet from the	South	_line and1150	feet from	the <u>East</u> line
Section 21	Township 26N		ange 10W	************	an Juan County
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6590' GR					
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
NOTICE OF INTENTION TO:					
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:  PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK DATERING CASING					
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRIL					P AND A
, =	<del></del>				
DOWNHOLE COMMINGLE	MOLTH LL COM L	Ц.	OAGING/OEMEN	1 300	
OTHER:			OTHER: 🛛 We	llhead Repair & C	lean Out
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date					
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion					
or recompletion.			•		The state of the formation of the same of the same
·			•		ROVD FEB 12 13
1/2/13 MIDLLAWC 721 ND WIL	NILLDODE DEDODE	TEST OF	′ · TOOH w/ 2 2/8"	tuhina	OIL CONS. DIV.
1/2/13 – MIRU AWS 731. ND WH. NU BOPE. PT BOPE. TEST OK. TOOH w/ 2 3/8" tubing.  1/4/13 – TIH w/ 4 ½" RBP, set @ 30". Load hole w/ .50 bbls 2% KCL, PT RBP & casing to 500# - Good test.					
1/7/13 – TOOH w/ RBP. Clean out to 6,683'.					
1/8/13 - TIH w/ 214 jts., 2 3/8", 4.7		7' w/ FN	@ 6,615'. ND BO	PE. NU WH. RI	O RR @ 13:30 hrs on 1/8/13.
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Spud Date:		Dia Dala	ased Date:		· ·
Spud Date.		Kig Keie	ascu Date.		
I hereby certify that the information above is true and complete to the best of my knowledge and belief.					
SIGNATURE ONLY TITLE Regulatory Technician DATE 2/11/13					
Regulatory Technician DATE 2/11/13					
	evE-mail address:	Denise.Jo	ourney@conocophi	llips.com PHO	NE: 505-326-9556
For State Use Only		Den	outy Oil & Gas	inspector,	
APPROVED BY: 75	)-PU-	TITLE	District 7		DATE 2-20-13
Conditions of Approval (if any):					
•		1. 4			

