Form 3160-5 (August 2007)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Do not use this form for proposals to drill or to re-enter an

SUNDRY NOTICES AND REPORTS ON WELLS FEB 06 2013



FORM APPROVED OMB NO. 1004-0137 Expires July 31, 2010

5. Lease Serial No.

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abandoned well. Use Form 3160-3 (APD) for such proposalston Field Office 7. If Unit or CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE - Other instructions on page 2 1. Type of Well Well Name and No. Oil Well X Gas Well Other #2E P L Davis 2. Name of Operator ENERGEN RESOURCES CORPORATION 9. API Well No. 3a. Address 3b. Phone No. (include area code) 30-045-26894 2010 Afton Place, Farmington, NM 87401 505-325-6800 10. Field and Pool, or Exploratory Area 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Basin Dakota/Gallegos Gallup (Associated) 1020' FSL, 820' FEL, Sec. 25, T26N, R11W 11. County or Parish, State (P) SE/SE San Juan 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent Acidize Deepen Production (Start/Resume) Water Shut-Off Alter Casing Fracture Treat Reclamation Well Integrity Subsequent Report Casing Repair New Construction Recomplete Other Drill out Change Plans Plug and Abandon Temporarily Abandon CIBP's & DHC Final Abandonment Notice Water Disposal Convert to Injection Plug Back Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. 13. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.) Energen Resources drilled out CIBP's (5515', 5780', & 6243') and downhole commingled (DHC 3722AZ) the Basin Dakota (71599) and the Gallegos Gallup Associated (26980) according to the following proceedure. 1/30/13 MIRU. 01/31-02/01 TOOH w/2.375", 4.7#, J-55 production tubing. TIH, tagged @ 5513'. Drill out all 3 CIBP's and clean out well to 6435'. Circulate well clean. 2/2/13 TIH w/2.375", 4.7#, J-55 prod tubing, set @ 6293'. Return well to production. Both Basin Dakota and Gallegos Gallup Associated producing. Rig released 2/4/13. RCVD FEB 12 '13 OIL CONS. DIV. DIST. 3

I hereby certify that the foregoing is true and correct Name (Printed/Typed) Title Amna Stotts Regulatory Analyst Date 02/04/13 THIS SPACE FOR FEDERAL OR STATE OFFICE USE Title Approved by Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that Office the applicant holds legal or equitable title to those rights in the subject lease which would W entitle the applicant to conduct operations thereon

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.