

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

OCT 19 2012

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

Lease Serial No.
SF-078860

6. If Indian, Allottee or Tribe Name

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Office
of Land Management

SUBMIT IN TRIPLICATE – Other instructions on page 2.

7. If Unit of CA/Agreement, Name and/or No.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

8. Well Name and No.
Escrito 124-2409 01H

2. Name of Operator
Encana Oil & Gas (USA) Inc.

9. API Well No.
30-045-35322

3a. Address
370 17th Street, Suite 1700
Denver, CO 80202

3b. Phone No. (include area code)
720-876-3941

10. Field and Pool or Exploratory Area
Bisti - Lower Gallup

4. Location of Well (Footage, Sec., T, R., M., or Survey Description)
SHL: 1935' FSL, 205' FEL Section 24, T24N, R9W
BHL: 1857' FSL, 363' FWL Section 24, T24N, R9W

11. Country or Parish, State
San Juan County, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Completion
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Please see attached sheet detailing completion operations occurring between 10/8/2012 and 10/16/2012.

RCVD NOV 16 '12
OIL CONS. DIV.
DIST. 3

ACCEPTED FOR RECORD

OCT 30 2012

FARMINGTON FIELD OFFICE
BY T. Salazar

CONFIDENTIAL

14. I hereby certify that the foregoing is true and correct.

Name (Printed/Typed)

Robynn Haden

Title Engineering Technologist

Signature

Date

10/18/12

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

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10/8/2012

Pumped frac treatment using 70 quality foam on stage #1 perfs from 9975'-9861' (36 holes) as follows: 2058 bbl fluid, 2681 mscf N2, 195,410# 20/40 sand and 10,613# 12/20 sand. Set frac plug at 9780'.

Pumped frac treatment using 70 quality foam on stage #2 perfs from 9616'-9735' (36 holes) as follows: 1485 bbl fluid, 2562 mscf N2, 182,027# 20/40 sand and 15,112# 12/20 sand. Set frac plug at 9518'.

10/9/2012

Pumped frac treatment using 70 quality foam on stage #3 perfs from 9353'-9473' (36 holes) as follows: 1571 bbl fluid, 2591 mscf N2, 221,350# 20/40 sand and 19,923# 12/20 sand. No frac plug.

Dropped 50 bio-balls to seal off stage #3. Pumped frac treatment using 70 quality foam on stage #4 perfs from 9162'-9170' (36 holes) as follows: 1638 bbl fluid, 2587 mscf N2, 219,450# 20/40 sand and 22,083# 12/20 sand. No frac plug.

Dropped 80 bio-balls to seal off stage #3 and #4. Pumped frac treatment using 70 quality foam on stage #5 perfs from 8900'-8908' (36 holes) as follows: 1599 bbl fluid, 2565 mscf N2, 221,781# 20/40 sand and 19,021# 12/20 sand. Set frac plug at 8774'.

10/10/2012

Pumped frac treatment using 70 quality foam on stage #6 perfs from 8680'-8688' (36 holes) as follows: 1468 bbl fluid, 2558 mscf N2, 222,975# 20/40 sand and 18,629# 12/20 sand. No frac plug.

Dropped 50 bio-balls to seal off stage #6. Pumped frac treatment using 70 quality foam on stage #7 perfs from 8414'-8422' (36 holes) as follows: 1557 bbl fluid, 2632 mscf N2, 220,526# 20/40 sand and 19,870# 12/20 sand. No frac plug.

Dropped 80 bio-balls to seal off stage #6 and #7. Pumped frac treatment using 70 quality foam on stage #8 perfs from 8156'-8164' (36 holes) as follows: 1551 bbl fluid, 2622 mscf N2, 220,945# 20/40 sand and 21,808# 12/20 sand. Set frac plug at 8032'.

10/11/2012

Pumped frac treatment using 70 quality foam on stage #9 perfs from 7914'-7922' (36 holes) as follows: 1401 bbl fluid, 2533 mscf N2, 219,794# 20/40 sand and 21,785# 12/20 sand. No frac plug.

Dropped 50 bio-balls to seal off stage #9. Pumped frac treatment using 70 quality foam on stage #10 perfs from 7674'-7682' (36 holes) as follows: 1539 bbl fluid, 2717 mscf N2, 220,150# 20/40 sand and 21,089# 12/20 sand. No frac plug.

Dropped 80 bio-balls to seal off stage #9 and #10. Pumped frac treatment using 70 quality foam on stage #11 perfs from 7410'-7418' (36 holes) as follows: 1629 bbl fluid, 2612 mscf N2, 219,834# 20/40 sand and 21,482# 12/20 sand. No frac plug.

Dropped 100 bio-balls to seal off stage #9, #10 and #11. Pumped frac treatment using 70 quality foam on stage #12 perfs from 7150'-7158' (36 holes) as follows: 1446 bbl fluid, 2579 mscf N2, 220,439# 20/40 sand and 19,530# 12/20 sand. Set frac plug at 7026'.

10/12/2012

Pumped frac treatment using 70 quality foam on stage #13 perfs from 6924'-6932' (36 holes) as follows: 1336 bbl fluid, 2614 mscf N2, 221,473# 20/40 sand and 20,646# 12/20 sand. No frac plug.

Dropped 50 bio-balls to seal off stage #13. Pumped frac treatment using 70 quality foam on stage #14 perfs from 6670'-6678' (36 holes) as follows: 1409 bbl fluid, 2612 mscf N2, 219,857# 20/40 sand and 20,942# 12/20 sand. No frac plug.

Dropped 80 bio-balls to seal off stage #13 and #14. Pumped frac treatment using 70 quality foam on stage #15 perfs from 6412'-6420' (36 holes) as follows: 1377 bbl fluid, 2594 mscf N2, 221,963# 20/40 sand and 19,426# 12/20 sand. No frac plug.

Dropped 100 bio-balls to seal off stage #13, #14 and #15. Pumped frac treatment using 70 quality foam on stage #16 perfs from 6140'-6148' (36 holes) as follows: 1317 bbl fluid, 2543 mscf N2, 209,103# 20/40 sand and 20,771# 12/20 sand. Set bridge plug at 4993'.

10/15/2012

Drilled out bridge plug at 4993'.

10/16/2012

Drilled out frac plugs at 7026', 8032', 8774', 9518' and 9780'.