District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division

Form C-116 Revised August 1, 2011

CONFIDENTIAL

robynn.haden@encana.com

E-mail Address

Submit One Copy To Appropriate District Office

720-876-3941

Telephone No.

GAS - OIL RATIO TEST Operator Pool County Encana Oil & Gas (USA) Inc. Bisti - Lower Gallup San Juan Address TYPE OF 370 17th Street, Suite 1700 Denver, CO 80202 TEST - (X) Scheduled Completion 🛛 Special 🗍 LENGTH PROD. DURING TEST LOCATION STATUS TBG. DAILY GAS - OIL CHOKE WELL DATE OF OF RATIO LEASE NAME API No. PRESS ALLOW-WATER GRAV. OIL GAS NO. U TEST SIZE TEST S Т R CU.FT/BBL. ABLE BBLS. M.C.F. OIL BBLS. HOURS 30-045-35322 735 6176 Escrito I24-2409 01H Н 9W 12/27/12 Ρ Full 247 320bbl/d 24 0 39.6 119 24 24N Open RCVD JAN 14'13 OIL CONS. DIU. DIST. 3 I hereby certify that the above information is true and complete to the best Instructions: of my knowledge and belief. During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Signature Date Division. Robynn Haden Engineering Technologist Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature Printed Name Title of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

(See Rule 19.15.18.8 NMAC, Rule 19.15.7.25 NMAC and appropriate pool rules.)

1220 South St. Francis Dr. Santa Fe, NM 87505