Form 3160-5 (November 1994)

UNITED STATES - RECEIVED

DELAKTIVIEN	I OF THE INTERIOR		Expires July 51, 1990
BUREAU OF	LAND MANAGEMENT	EB 22 2013	5. Lease Serial No.
SUNDRY NOTICES	AND REPORTS ON WELLS	LD 2~ Z013	Contract 38
Do not use this form for	proposals to drill or reenter	an offon Field Of	6. If Indian, Allottee or Tribe Name
abandoned well. Use Form	1 3160-3 (APD) for such proposa	ils. 1 and Manag	Jicarilla Apache
SUBMIT IN TRIPLICATE -	Other instructions on revers	e side	7. If Unit or CA/Agreement, Name and/or l
1. Oil Well X Gas Well Other	**REVISED**		8. Well Name and No.
2. Name of Operator	1400		AXI Apache H #7
Elm Ridge Exploration Co., LLC			9. API Well No.
3a. Address	3b. Phone No. (incli	ude area code)	30-039-05150
PO Box 156 Bloomfield, NM 87413	(505) 632-3476	ext. 201	10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., o	r Survey Description)	j	Ballard Pictured Cliffs
			11. County or Parish, State
"M" - 990' FSL X 990' FWL			Rio Arriba, NM
Sec. 6-T23N-R5W			Trio / triba, raivi
12. CHECK APPROPRIATE BOX(ES) TO	INDICATE NATURE OF NOTICE, I	REPORT, OR OT	HER DATA
TYPE OF SUBMISSION TYP	E OF ACTION		
☐ Notice of Intent ☐ Aci		_	(Start/Resume)
Subsequent Report Cas	r Casing Fracture Treat ing Repair New Construction	= '	Other
_	nge Plans Plug and Abandon vert to Injection Plug Back	Temporarily Water Disp	
3. Describe Proposed or Completed Operations (clearly sa if the proposal is to deepen directionally or recomplete A tach the Bond under which the work will be perform Following completion of the involved operations. If the Testing has been completed. Final Abandonment Noti- determined that the site is ready for final inspection.)	horizontally, give subsurface locations and measured or provide the Bond No on file with BLM/operation results in a multiple completion or rec	ared and true vertical of BIA. Required subsequences completion in a new in	depths of all pertinent markers and zones uent reports shall be filed within 30 days terval, a Form 3160-4 shall be filed once
Elm Ridge Exploration performed an Ran in with packer and pressured up and retested. The well had a consiste by John Durham with the OCD. The released and the rig was moved off leased and the rig was moved off leased.	well to 720 PSI. Line and mete ent pressure of 720 PSI for 30 i est passed. The well was shut	er froze due to minutes and th	cold temperatures. Bled down te test was witnessed

RCVD FEB 26 '13 OIL CONS. DIV.

DIST. 3

14. I hereby certify that the foregoing is true and correct		_		
Name (Printed/Typed)	Title			
Amy Mackey	Sr. Regulatory Supervisor			
Signature	Date February 21, 2013			
THIS SPACE	FOR FEDERAL OR STATE USE	5		
Approved by	Title Date	_		
Conditions of approval, if any, are attached. Approval of this notice does not a certify that the applicant holds legal or equitable title to those rights in the sub which would entitle the applicant to conduct operations thereon.				

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

ASSEPTED FOR RECORD

FEB 2 5 2013

PARISMOTON FIELD OFFICE

NMOCD A

Elm Ridge Exploration

AXI Apache H #7

API# 30-039-05150

