Submit 3 Copies To Appropriate District	State of New Me	exico	Form C-103
Office District I	Energy, Minerals and Natu	ıral Resources	Jun 19, 2008
1625 N. French Dr., Hobbs, NM 88240			WELL API NO.
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		30-039-06837 5. Indicate Type of Lease
District III 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410		STATE FEE S	
District IV Santa Fe, NM 8/505		6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505			
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			San Juan 27-5 Unit
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			
1. Type of Well: Oil Well Gas Well Other			8. Well Number 67
2. Name of Operator			9. OGRID Number
Burlington Resources Oil Gas Company LP			14538 10. Pool name or Wildcat
3. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289			Blanco MV/So. Blanco PC
4. Well Location			
Section 31		ange 5W	feet from the <u>East</u> line NMPM Rio Arriba County
Section 31	11. Elevation (Show whether DR		
6412' GR			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF IN	TENTION TO	SUR	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING			
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRIL			
PULL OR ALTER CASING	MULTIPLE COMPL	CASTRG/CEMENT	
DOWNHOLE COMMINGLE			
OTHER.		OTUED [•
OTHER: 13 Describe proposed or comp	eted operations (Clearly state all	OTHER:	d give pertinent dates, including estimated date
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion			
or recompletion.			
72319			
It is intended to remove the Packer set @ 3,155' and commingle the Blanco Mesaverde (pool 71,629) and South Blanco Pictured Cliffs (Pool 72439). The production will be commingled according to Oil Conservation Division Order Number 11363. Allocation and			
methodology will be provided after the well is commingled. Commingling will not reduce the value of the production			
methodology will be provided their t	ie wen is commingied. Comming	ing will not reduce t	the value of the production
	-1	•	RCVD FEB 20 '13
Perforations are: $MV - 5,298' - 5,3'$	78'; $PC = 3,106' = 3,152'$. These μ	perforations are in l	MD. OIL CONS. DIV.
As referenced by Order # B 10604 in	towast assumana suoma mat matified		DIST. 3
As referenced by Order # R-10694 interest owners were not notified.			
Burlington Resources will use some	e form of the subtraction method	to establish an allo	ocation for commingled wells.
J			DHC 3774 AZ
Spud Date:	Dia Pala	ased Date:	OII OII
Spud Date.	Kig Kele	ased Date.	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNATURE Junior	Journey TITLE_	Regulatory Tech	nnician DATE 2/18/13
Type or print name Denise Journe	yE-mail address: <u>Denise.J</u>	ourney@conocophil	lips.com PHONE: 505-326-9556
For State Use Only			'aa labaaatar'
APPROVED BY: Wall	T. How TITLE	Deputy Oil & G	
Conditions of Approval (if any):		Distric	DATE.
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