

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

JAN 31 2013

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.

SF-078913

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☐ Oil Well

☒ Gas Well

☐ Other

7. If Unit of CA/Agreement, Name and/or No.

Lindrith B Unit

8. Well Name and No.

Lindrith B Unit 31

2. Name of Operator

ConocoPhillips Company

9. API Well No.

30-039-23968

3a. Address

PO Box 4289, Farmington, NM 87499

3b. Phone No. (include area code)

(505) 326-9700

10. Field and Pool or Exploratory Area

W. Lindrith Gallup DK

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface UNIT C (NENW), 660' FNL & 2080' FWL, Sec. 21, T24N, R3W

11. Country or Parish, State

Rio Arriba, New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☒ Other TBG Repair

Squeeze Casing Leak

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

11/17/12 - MIRU DW 28. ND WH. NU BOPE. PT BOPE. Test OK. TOOH w/ 2 3/8" tubing.

11/20/12 - TIH tag liner top @ 7,181'. TIH w/ 5 1/2" scraper. Lost scraper in hole.

11/21 - 11/30 - Fishing for scraper. Milled on scraper. 12/5/12 pushed scraper to bottom @ 7,673'.

12/10/12 - Set RBP @ 7,100' and packer @ 7,085. PT 9 5/8" casing - casing leak found @ 5,685' to 5,748'.

12/12/12 - Notified Agenices, Jim Lovato (BLM) and Brandon Powell (NMOCD) - during remedial work operations a 5 1/2" casing scraper was lost in hole and pushed to bottom @ 7,673' (DK perfs are @ 7,545'-7,678'). A leak has been discovered in the 9 5/8" casing from 5,685' - 5,748'. 9 5/8" shoe @ 7,406'. 5 1/2" liner @ 7,181' - 7,800'. TOC @ 6,170' per CBL run in 2008. Requested approval to squeeze casing leak w/ Retainer set @ 7,100' (PBSD @ 7,758') and packer set @ +/- 5,635' and do slow squeeze (200' plug) to isolate leak. Cement volumes to be reported in subsequent. Verbal approval received from Jim Lovato (BLM) with the request for a charted PT of 500#/30 min. after squeeze. Verbal approval also received from Brandon Powell (NMOCD).

12/12/12 - RU to cement. Pumped 73 sx (86cf-15bbls=1.18 yd) Type III neat cement - hesitation squeeze. RD cmt. WOC.

12/14/12 - TIH, tag cmt @ 5,654'. DO cement to 5,750'. 12/19/12 - MIT test - 560#/30 minutes - charted. Test OK. TOOH w/ RBP.

12/13 - TIH w/ 127 jts., 2 3/8", 4.7#, J-55 tubing, set @ 7,603' w/ FN @ 7,601'. ND BOPE. NU WH. RD RR @ 13:00 hrs on 1/3/13

RCVD FEB 22 2013
OIL CONS. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

DENISE JOURNEY

Title

REGULATORY TECHNICIAN

Signature

Denise Journey

Date

1/28/2013

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR

Approved by

Title

Date

FEB 20 2013

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FARMINGTON FIELD OFFICE
BY *[Signature]*

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

NMOCD

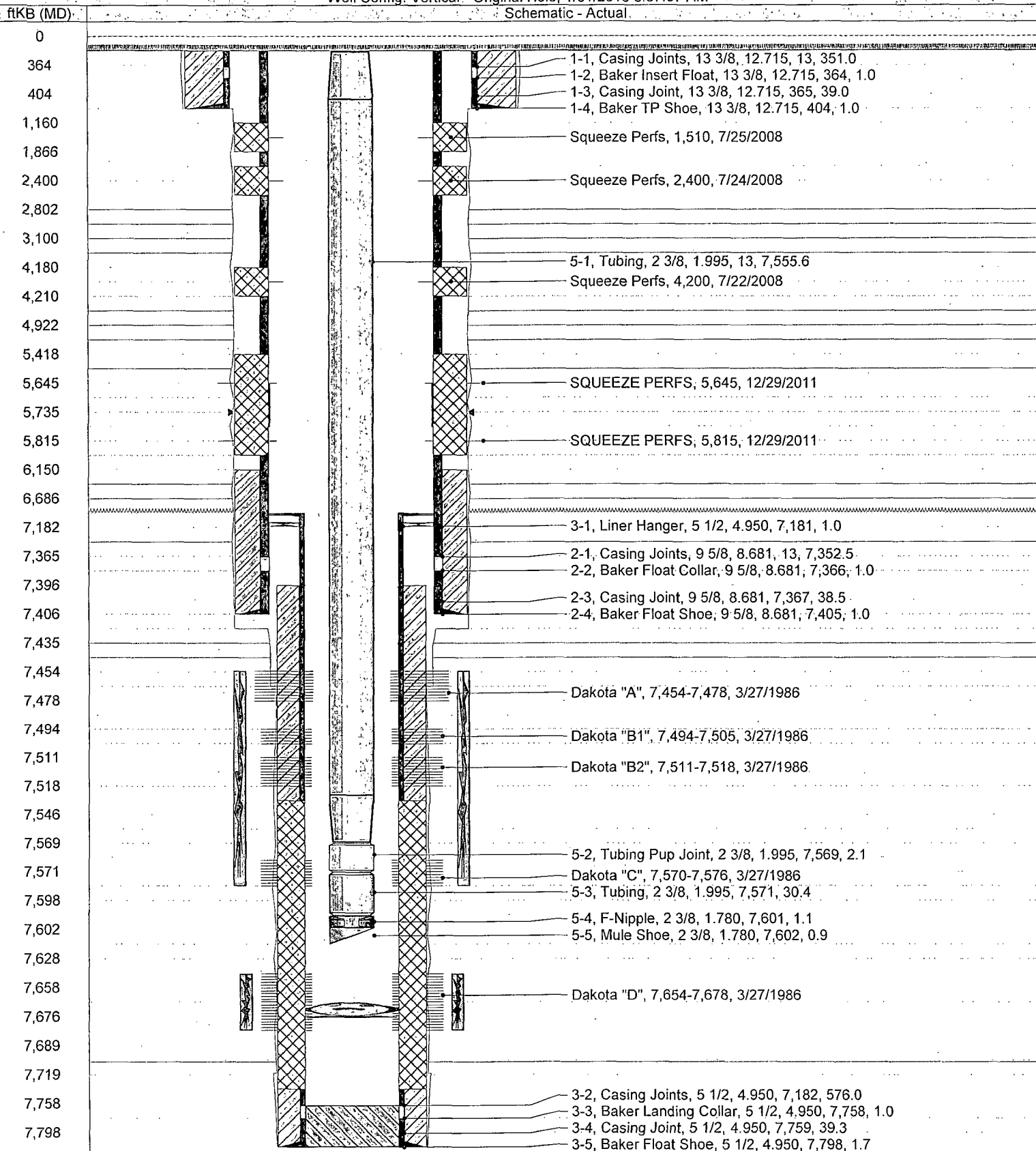


Schematic Regulatory

LINDRITH B UNIT #31

District SOUTH	Field Name LINDRITH GALLUP-DAKOTA, WEST	County RIO ARRIBA	State/Province NEW MEXICO	API / UWI 3003923968	
Original Spud Date 1/13/1986	Surface Legal Location 021-024N-003W-C	East/West Distance (ft) 2,080.00	East/West Reference FWL	North/South Distance (ft) 660.00	North/South Reference FNL

Well Config: Vertical - Original Hole: 1/31/2013 8:37:37 AM



B #10 5

45

15

20

25

30

35

40

55

50

SF
SOUTHERN FLOW
COMPANIES, INC.

Coraco
METER NUMBER
Lynchville B #31
TIME PUT ON
12/19/2012 M
DATE PUT ON
20

DW5 #28
TUBE & ORIF. SIZE
Line 1/4 in
TIME TAKEN OFF
Flow Control Testing
DATE TAKEN OFF
20

MP-1000-IHR
SIGNED 