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Form 3160-5
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FEB 15 2013

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

Farmington Field Office
Bureau of Land Management

5. Lease Serial No. **NMNM-012709**

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

7. If Unit of CA/Agreement, Name and/or No.

San Juan 30-6 Unit

8. Well Name and No.

San Juan 30-6 Unit 499

2. Name of Operator

Burlington Resources Oil & Gas Company LP

9. API Well No.

30-039-24948

3a. Address

PO Box 4289, Farmington, NM 87499

3b. Phone No. (include area code)

(505) 326-9700

10. Field and Pool or Exploratory Area

Basin Fruitland Coal

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Surface Unit L (NWSW), 1450' FSL & 875' FWL, Sec. 30, T30N, R7W

11. Country or Parish, State

Rio Arriba New Mexico

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once Testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

1/24/13 Notified Brandon Powell/OCD (J.Ruybalid/BLM onsite) re CBL showed TOC @ 278', good cmt. Requested permission to perf @ 260' & attempt to circ. Rec'vd verbal OK (afternoon) BLM Rep reviewed CBL again & found tight spot @ 190'200'. Requested perm to perf @ 80'. Verbal OK

The subject well was P&A'd on 1/25/13 per the notifications above and the attached report.

RCVD FEB 22 '13
OIL CONS. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)	
Dollie L. Busse	Title Staff Regulatory Technician
Signature <i>Dollie L. Busse</i>	Date 2/15/13

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved by	Title	Date
		FEB 20 2013
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instruction on page 2)

NMOCD

A-PLUS WELL SERVICE, INC.

P.O. BOX 1979

Farmington, New Mexico 87499

505-325-2627 *fax: 505-325-1211

Burlington Resources
San Juan 30-6 Unit #499

January 25, 2013
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1450' FSL and 875' FWL, Section 30, T-30-N, R-7-W
Rio Arriba County, NM
Lease Number: NMNM-012709
API #30-039-24948

Plug and Abandonment Report Notified NMOCD and BLM on 1/22/12

Plug and Abandonment Summary:

- Plug #1** with 66 sxs (77.88 cf) Class B cement inside casing from 2850' to 2508' to cover the Fruitland Coal top.
- Plug #2** with 66 sxs (77.88 cf) Class B cement inside casing from 2252' to 1910' to cover the Kirtland and Ojo Alamo top.
- Plug #3** with 32 sxs (37.76 cf) Class B cement inside casing from 844' to 678' to cover the Nacimiento top.
- Plug #4** with 88 sxs (103.84 cf) Class B cement inside casing from 281' to surface with 54 sxs inside casing, 20 sxs outside casing Approx. 14 sxs good cement circulate to pit out bradenhead and casing valve to cover the casing surface shoe.
- Plug #5** with 24 sxs Class B cement found cement at surface on 7" and annulus install P&A marker.

Plugging Work Details:

- 1/22/13 Road rig and equipment to location. RU. Check well pressures: tubing 145 PSI, casing 160 PSI and bradenhead 0 PSI. Bleed off well to pit, 0 PSI. Attempt to function test BOP. Repair hydraulic leaks at accumulator. Function test BOP, OK. ND wellhead. NU BOP. Pressure test BOP at 400 PSI and 1200 PSI to 0 PSI bleed off. PU on 2-3/8" production string unseat tubing hanger. LD tubing hanger TOH with 97 joints. SI well. SDFD.
- 1/23/13 Check well pressures: casing 160 PSI and bradenhead 0 PSI. Blow well down to 0 PSI. Dig out bradenhead. PU 1-7" string mill. TIH and tally 97 joints, tag on joint 91 liner top. 97 joints tallied (3033') TOH with 91 joints 2-3/8" 4.7# J-55 EUE tubing, LD 1-7" string mill. TIH DHS CR and set at 2850'. Pull 5K over string weight and load tubing with 12 bbls water. Pressure test tubing to 1000 PSI for 10 minutes 0 PSI bled off. Circulate well clean. Shut in 7" casing valve. Pressure test casing to 800 PSI for 10 minutes 0 PSI bled off. RU Basin Wireline. Ran CBL from 2850' to surface. TIH open-ended to 2188'. SI well. SDFD.
- 1/24/13 Open up well; no pressures. TIH to 2850'. Spot plugs #1, #2 and #3. Perforate 3 HSC holes at 80'. Attempt to establish circulation out bradenhead rate at 2 bpm at 500 PSI. Reverse circulate pressure to 800 PSI and held. Perforate 3 HSC holes at 50'. Circulate well clean with 2 bbls at 2 bpm at 0 PSI out bradenhead. Spot plug #4 with estimated TOC at surface. ND BOP. NU wellhead. Mix 6 sxs and pump down casing 8 sxs and squeeze with shut in pressure at 500 PSI squeezed into annulus. SI well. SDFD.
- 1/25/13 Travel to location. Dig out wellhead. Fill out Hot Work Permit and cut off wellhead with High Desert. found cement at surface on 7" and annulus. Spot plug #5 and install P&A marker. RD & MOL.

Josh Jacobs, COCP representative, was on location.
Joe Ruybalid, BLM representative, was on location.

RCC Reclamation Completion Checklist

*Complete each segment that applies and mark N/A for others


Location: SJ 30-6 #499	New Facility? Yes (NO)	Network/RFE/WOH: 10337714	Date: 4/8/14
BLM Contact: ASIA RANDY McKEE	Operations/First Delivery Contact: N/A		

Notes: Initial at least one box for each item listed. (All boxes must be completed before completion)

This RCC form is applicable for Reclamations, P&A Reclamations and Landfarm Reclamations.

Complete the applicable segment and mark N/A for the others

RCC must be completed before planning order can be marked complete and closed in the system.

Comments:			Completed	Incomplete	N/A	Comments:			Completed	Incomplete	N/A	Comments:			Completed	Incomplete	N/A
Interim Reclamation			Initial			P&A Reclamation			Initial			Landfarm Reclamation			Initial		
Has APD been reviewed prior to work beginning						Has 72 hour notice been issued to the proper people			JL			Has closure work order been received from SAP					
Has 72 hour notice been issued to the proper people						Has all equipment and piping been removed			JL			Has BLM been notified of Intent to close Landfarm					
Have pit sample results been received						Have all anchors been removed			JL			Has onsite meeting with BLM taken place					
Has water been removed from pit						Does contouring meet Gold Book standards			JL			Have berms and material been properly respread					
Is there adequate freeboard to establish 4' of cover						Has top soil been spread evenly			JL			Has landfarm been properly disc and seeded					
Does contouring meet Gold Book standards						Has location been properly ripped			JL			Has proper seed mix been used					
Has top soil been spread evenly						Has all road stipulations been met			JL			Is all trash and debris been removed from location					
Has location been properly disc						Has CMP's been removed			JL			Has landfarm reclamation form been turned in					
Has location been seeded with proper seed mix						Has pit marker been removed			JL			Notes:					
Has back slopes been properly seeded						Has location been properly disc			JL								
Have wellhead guards and jersey barriers been removed						Has location been seeded with proper seed mix			JL								
Has trash and debris been removed from location						Has access road been properly seeded			JL								
Have reclamation and pit marker photos been taken						Has trash and debris been removed from location			JL								
Dig and Haul						Has final reclamation photos been taken			JL								
Has certificate of waste been issued to landfarm						Has P&A reclamation form been turned in			JL								
Have all pit contents including liner been removed						Notes:											
Has sample after content removal been taken																	
Notes:																	
Interim Reclamation Complete						P & A Reclamation Complete						P & A Reclamation Complete					
Signature:						Signature: 						Signature:					
Date:						Date: 4/8/14						Date:					