Submit 3 Copies To Appropriate District State of New Meximum Office	
District I 1625 N. French Dr., Hobbs, NM 88240 Energy, Minerals and Natura	WELL API NO.
District II 1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION I	DIVISION 30-039-30635 5. Indicate Type of Lease
District III 1220 South St. Franc	IS Dr. STATE FEE
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	05 6. State Oil & Gas Lease No. SF-078972
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUC DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR PROPOSALS.)	San Suan 20-7 Onic
1. Type of Well: Oil Well 🗌 Gas Well 🛛 Other	8. Well Number 182N
2. Name of Operator ConocoPhillips Company	9. OGRID Number 217817
3. Address of Operator	10. Pool name or Wildcat
P.O. Box 4289, Farmington, NM 87499-4289	Basin DK/Blanco MV
4. Well Location Unit Letter J: 1623 feet from the <u>South</u>	ine andfeet from the
Section 3 Township 27N Rang	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6591' GR	
12. Check Appropriate Box to Indicate Nat	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK 🔲 PLUG AND ABANDON 🗍	REMEDIAL WORK
PULL OR ALTER CASING MULTIPLE COMPL	
_	
OTHER: 13. Describe proposed or completed operations. (Clearly state all pe	OTHER: rtinent details, and give pertinent dates, including estimated date
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.	
It is intended to drill and complete the subject well in the Blanco Mesaverde (pool 72319) and the Basin Dakota (pool 71599). The production will be commingled according to Oil Conservation Division Order Number 11363. Allocation and methodology will be provided after the well is completed. Commingling will not reduce the value of the production. The Bureau of Land Management has been notified in writing of this application.	
Proposed perforations are: MV - 4742' - 5828'; DK - 7418' - 7677' These perforations are in TVD.	
As referenced in Order # R- 10476-B interest owners were not re-notified.	
COPC will use some form of the subtraction method to establish an allocation for commingled wells.	
	DHC 3068 AZ
Spud Date: Rig Releas	DHC 3068 AZ ed Date:
I hereby certify that the information above is true and complete to the bes	t of my knowledge and belief.
SIGNATURE	
Type or print name Sherri Grona E-mail address: sherri.grona@conocophillips.com PHONE: 505-326-9564	
For State Use Only De	eputy Oil & Gas Inspector,
APPROVED BY:	
Conditions of Approval (if any):	
	0
	PC