Submit 3 Copies To Appropriate District Office <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM	State of New Me Energy, Minerals and Natu OIL CONSERVATION 1220 South St. Fran Santa Fe, NM 87	nal Resources DIVISION ncis Dr.	Form C-103 Jun 19, 2008 WELL API NO. 30-039-31120 5. Indicate Type of Lease STATE FEE 6. State Oil & Gas Lease No. NM-03560							
87505 SUNDRY NOTICI (DO NOT USE THIS FORM FOR PROPOSA DIFFERENT RESERVOIR. USE "APPLICA" PROPOSALS.)	7. Lease Name or Unit Agreement Name San Juan 28-7 Unit									
1. Type of Well: Oil Well	8. Well Number 100P									
2. Name of Operator ConocoPhillips Company	9. OGRID Number 217817									
3. Address of Operator P.O. Box 4289, Farmington, NM 874	10. Pool name or Wildcat Basin DK/Blanco MV									
4. Well Location Unit Letter <u>A</u> : 753	feet from the North	_line and1024	feet from the East line							
Section 30	Township 27N R	ange 7W	NMPM Rio Arriba County							
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6056' GR										
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data										
	ENTION TO: PLUG AND ABANDON CHANGE PLANS	SUBSEQUENT REPORT OF: REMEDIAL WORK ALTERING CASING COMMENCE DRILLING OPNS. P AND A								
PULL OR ALTER CASING		CASING/CEMENT								
OTHER:	ted operations (Clearly state all	OTHER:	d give pertinent dates including estimated date							

 Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

It is intended to drill and complete the subject well in the Blanco Mesaverde (pool 72319) and the Basin Dakota (pool 71599). The production will be commingled according to Oil Conservation Division Order Number 11363. Allocation and methodology will be provided after the well is completed. Commingling will not reduce the value of the production. The Bureau of Land Management has been notified in writing of this application.

Proposed perforations are: MV - 3931' - 4940'; DK - 6624' - 6924' These perforations are in TVD.

As referenced in Order # R- 10476-B interest owners were not re-notified.

COPC will use some	e form of the su	btraction method to	o establish an	allocation for com	nmingled wells DHC	s. C 3775	AZ
Spud Date:			Rig Relea	ased Date:			
I hereby certify that the SIGNATURE	he information a	bove is true and con	-	st of my knowledg Staff Regulatory		date <u>2-2</u>]-	-13
Type or print name	Sherri Grona	_E _t mail address:		conocophillips. co		. /	-4 🔾
	hle	F. My	D TITLE	eputy Oil & G Distric	as Inspec ct #3	tor, MAR	0 5 2013
Conditions of Approv	/al (if any):	Ų	A				