

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMSF078828A
2. Name of Operator BP AMERICA PRODUCTION CO		6. If Indian, Allottee or Tribe Name EASTERN NAVAJO
Contact: TOYA COLVIN E-Mail: Toya.Colvin@bp.com		7. If Unit or CA/Agreement, Name and/or No. 892000844F
3a. Address 200 ENERGY COURT FARMINGTON, NM 87401	3b. Phone No. (include area code) Ph: 281-366-7148	8. Well Name and No. GALLEGOS CANYON UNIT 184
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 28 T28N R12W NENE 1160FNL 1190FEL 36.637300 N Lat, 108.111620 W Lon		9. API Well No. 30-045-07207-00-S1
		10. Field and Pool, or Exploratory BASIN DAKOTA
		11. County or Parish, and State SAN JUAN COUNTY, NM

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

1/21/2013 MIRU RIG, Perform inspections, R/U flowback equipment, vent csg and tbg down, raise and secure derrick, R/U 2" Surface Lines and Rig Pump, secured well and location

1/25/13 MIRU Cement Equipment, pressure test pump lines, Squeeze Dakota Perfs 6090'-4842' w/147 sacks G-Class 15.80 ppg cement. Displaced 6.4 bbls of cement w/water during Dakota perf squeeze, pressured up to 1400 psi and lost rate, stung out of retainer and balanced 16 bbls of G-class cement on top of retainer.

1/28/13 TIH TAG TOC @ 4842', Pressure Tested Csg-Passed, Set 2 Stage Cement Plugs from 3100'-2050' w/16.7 bbls pumped and displaced G-class 15.80 ppg cement, MIRU Pressure Test Cement Pump-Passed, and Set Cement Plug from 2050'-1000' w/16.7 bbls pumped and displaced G-class 15.80 ppg cement. Total 164 sacks used for cement plugs.

ROVD FEB 15 '13  
OIL CONS. DIV.  
DIST. 3

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #198701 verified by the BLM Well Information System  
For BP AMERICA PRODUCTION CO, sent to the Farmington  
Committed to AFMSS for processing by STEVE MASON on 02/13/2013 (12JXL0130SE)

Name (Printed/Typed) TOYA COLVIN

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 02/12/2013

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By

ACCEPTED

STEPHEN MASON  
Title PETROLEUM ENGINEER

Date 02/13/2013

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Farmington

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

NMOCDA

**Additional data for EC transaction #198701 that would not fit on the form**

**32. Additional remarks, continued**

1/29/13-1/30/13 Vented Braden Head for 2 hrs, SHut in Braden Head and monitored pressures 6 hrs reaching 20 psi. TIH and TAG TOC @ 1170', TIH Standing Back 19 STDS, MIRU E-Line, RIH w/ E-line and TAG TOC @ 1146', Performed CBL, notified Engineer of results, N/U Frac Valve on top of BOP, Shut in Well.

1/31/13 MIRU and pressure test E-Line unit, RIH and Perforate 735'-745'. POOH and attempt to inject w/water.

2/1/13 MIRU TIH w/2.375" TBG to 1170', Tagged TOC. Set Cement Plug from 1170'-450' w/57 sacks G-Class 15.80 ppg cement. Perform Hesitation Squeeze, RDMO CMT.

2/5/13-2/7/13 MIRU and pressure test E-Line, Perforate from 328'-332' and 228'-234' for circulation and cement squeeze. Attempt to circulate pressuring up to 800 psi, Bled off csg, shut in well.

2/8/13 MIRU, checked Shut In Pressure, TIH to 420', MIRU and Pressure Test Cement, Pumped 6 bbls G-class Cement down TBG, TOOH Laying Down, Landed Hanger w/PUP and TIW, Squeeze perms @ 420'-1' w/34 sacks G-class 15.80 ppg cement. RDMO Cement, Shut In Well.

2/11/13 MIRU Cold Cut Wellhead off, Verified Cement to Surface, Released TBG Float and cleaned BOP. This well in Crop Circle NAPI, will install dry hole marker 6' below surface and leave open per BLM requirments.